

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717  
Name: Downing Nelson Oil Co., Inc  
Address 1: P.O. Box 372  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: RON NELSON  
Phone: (785) 621-2610  
CONTRACTOR: License # 31548  
Name: DISCOVERY DRILLING CO., INC.  
Wellsite Geologist: MARC DOWNING  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/11/08 \_\_\_\_\_ 10/17/08 \_\_\_\_\_ 10/18/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

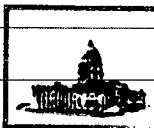
API No. 15 - 051-25,828-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW SE SW Sec. 7 Twp. 13 S. R. 18  East  West  
335 Feet from  North /  South Line of Section  
1480 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Rosie Well #: 3-7  
Field Name: WILDCAT  
Producing Formation: LKC - ARBUCKLE  
Elevation: Ground: 2138 Kelly Bushing: 2146  
Total Depth: 3885 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 221.28 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1481 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 2-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 16,000 ppm Fluid volume: 240 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 01/13/09  
Subscribed and sworn to before me this 13 day of January  
20 09.  
Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

 **MICHELE L. MEIER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 15 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Rosie Well #: 3-7  
 Sec. 7 Twp. 13 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Micro, Sonic, Dual Induction and Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1460'</td> <td>+687</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1504'</td> <td>+643</td> </tr> <tr> <td>TOPEKA</td> <td>3191'</td> <td>-1044</td> </tr> <tr> <td>HEEBNER</td> <td>3429'</td> <td>-1282</td> </tr> <tr> <td>TORONTO</td> <td>3448'</td> <td>-1301</td> </tr> <tr> <td>LANSING</td> <td>3474'</td> <td>-3712</td> </tr> <tr> <td>BKC</td> <td>3712'</td> <td>-1565</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1460'	+687	BASE ANHYDRITE	1504'	+643	TOPEKA	3191'	-1044	HEEBNER	3429'	-1282	TORONTO	3448'	-1301	LANSING	3474'	-3712	BKC	3712'	-1565
Name	Top	Datum																							
TOP ANHYDRITE	1460'	+687																							
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BKC	3712'	-1565																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	221.28	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	3881.79	EA/2	150	
			Port Collar	@ 1481	60/40 Poz	240	6% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3792' to 3796'	100 GAL. OF 15% Mud Acid	3792' to 3796'
4	3806' to 3810'	100 GAL. OF 15% Mud Acid	3806' to 3810'
4	3770' to 3774'	250 GAL. OF 15% MUD ACID	3770' to 3774'
4	3660' to 3664'	250 GAL. OF 15% MUD ACID	3660' to 3664'
4	3604' to 3606'	250 GAL. OF 15% MUD ACID	3604' to 3606'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3742.26'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/26/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf <u>0</u> Water Bbls. <u>100</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 15-051-25,828-00-00

Rosie #3-7

7-13-18w

**Continuation of Tops**

Name	Top	Datum
Arbuckle	3758'	-1611

**Continuation of Perforation**

4 shots per foot 3520' to 3525'  
4 shots per foot 3506' to 3510'

**Continuation of Acid, Fracture, Shot, Cement Squeeze Record**

**Depth**

250 gallons 15% MUD ACID	3520' to 3525'
1500 gallons of 15% NE ACID	3520' to 3525'

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34858

LIMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-17-08</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Res. 2</u>	WELL # <u>3-7</u>	LOCATION <u>Hansen Feedlot Rd W to</u>			COUNTY <u>FLS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<input checked="" type="checkbox"/> <u>Perfer Auto Salvage Sinto</u>				

CONTRACTOR F2mco

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL Downsucker JSSSE DEPTH 1481

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 4 3/4 BC

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK

# 473 DRIVER Rocky

BULK TRUCK

# DRIVER

**REMARKS:**

Port Collar 1481 Pressure plug to  
1000psi. Open tool & est. Circulation.  
Mixed 240SK + cement circulated. Displaced  
4 3/4 BK water. Close tool & pressure up  
to 1000psi. Held. Run 5 joints & wash  
clean short way.

THANKS!

CHARGE TO: James Nelson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT 240SK

AMOUNT ORDERED 350 @ 40 60/60 49770

COMMON	<u>144</u>	@ <u>13.50</u>	<u>1944.00</u>
POZMIX	<u>96</u>	@ <u>7.55</u>	<u>724.80</u>
GEL	<u>12</u>	@ <u>20.25</u>	<u>243.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 60 #</u>		@ <u>2.45</u>	<u>147.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>352</u>	@ <u>2.25</u>	<u>792.00</u>
MILEAGE	<u>110/sk/mile</u>		<u>985.60</u>
<b>TOTAL</b>			<u>4,836.40</u>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1159.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 28 @ 7.00 196.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 15 2009**  
PLUG & FLOAT EQUIPMENT

CONSERVATION

TOTAL 1355.00

# ALLIED CEMENTING CO., LLC. 34858

COMMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-17-08</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Posie</u>	WELL # <u>3-7</u>	LOCATION <u>Hays N Feedlot Rd W to</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Refer Auto Salvage Sinto</u>					

CONTRACTOR FZMCO

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL Downsucker Jesse DEPTH 1481

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 4 3/4 BC

OWNER

CEMENT 240 SK

AMOUNT ORDERED 350 @ 40 6% Gel  
147.00

COMMON	<u>144</u>	@ <u>13.50</u>	<u>1944.00</u>
POZMIX	<u>96</u>	@ <u>7.55</u>	<u>724.80</u>
GEL	<u>12</u>	@ <u>20.25</u>	<u>243.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 60 #</u>		@ <u>2.45</u>	<u>147.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>352</u>	@ <u>2.25</u>	<u>792.00</u>
MILEAGE	<u>110/sk/mile</u>		<u>985.60</u>
TOTAL			<u>4836.4</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK

# 473 DRIVER Rocky

BULK TRUCK

# DRIVER

REMARKS:

Port Collar 1481 Pressure plug to  
loops. Open tool + est. Circulation.  
Mixed 240 SK + cement circulated. Displaced  
4 3/4 BC water. Close tool & pressure up  
to loops. Held. Run 5 joints & wash  
Clean short way.

THANKS!

CHARGE TO: Lawrence Nelson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>115.90</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD		@	
		@	
		@	

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 1355.

IAN 15 2009  
PLUG & FLOAT EQUIPMENT  
CONSERVATION Div.  
WICHITA, KS

	@	
	@	
	@	
	@	
	@	



CHARGE TO: **DONALD G. NELSON**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION CO.  
 JAN 15 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET No. **15023**  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>Ness City, KS</b>	WELL/PROJECT NO. <b>3-7</b>	LEASE <b>ROSEE</b>	COUNTY/PARISH <b>ELLIS</b>	STATE <b>KS</b>	CITY	DATE <b>10-18-08</b>	OWNER <b>same</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DISCOVERY DRIG #2</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.	WELL LOCATION <b>NW/HAYS, KS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20		ME		7.00	140.00
578		1			PUMP SERVICES	1		JOB	3881 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLOSH	500		GAL		1.00	500.00
402		1			CENTRALIZERS	7		EA	5 1/2"	100.00	700.00
403		1			CEMENT BASKETS	1		EA		300.00	300.00
404		1			PORT COLLAR TOP JT # 58	1		EA	1441 FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		260.00	260.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		325.00	325.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

TIME SIGNED **0400**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6227.00	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3446.50	
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9673.50	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	401.40	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis 5.3%		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL	10,074.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You

# ALLIED CEMENTING CO., LLC. 35029

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>10-11-08</i>	SEC. <i>7</i>	TWP. <i>13 S</i>	RANGE <i>18 W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:00 pm</i>	JOB FINISH <i>2:30 PM</i>
LEASE <i>Rosie</i>	WELL# <i>3-7</i>	LOCATION <i>Hay's 2N 3W 1/2 S INTG</i>			COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Dalg. Rig #2*

TYPE OF JOB *Cement SURFACE*

HOLE SIZE *12 1/4* T.D. *222*

CASING SIZE *8 5/8 New* DEPTH *221*

TUBING SIZE *23 #* DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.18 BBL*

**EQUIPMENT**

PUMP TRUCK CEMENTER *Galeon*

# *398* HELPER *GARY*

BULK TRUCK

# *378* DRIVER *Rocky*

BULK TRUCK

# DRIVER

**REMARKS:**

*Cement Circulated*

*THANKS*

CHARGE TO: *Downing & Nelson Oil*

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

OWNER

CEMENT

AMOUNT ORDERED *150 SK Comm.*

*380 CC*

*28 GEL*

COMMON	<i>150</i>	@	<i>13.50</i>	<i>2025.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>5</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>2.25</i>	<i>355.50</i>
MILEAGE	<i>110/sk/mile</i>			<i>442.40</i>
<b>TOTAL</b>				<i>3141.15</i>

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *28* @ *7.00* *196.00*

MANIFOLD @

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 15 2009

TOTAL *1187.00*

CONSERVATION DIVISION  
WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

	@		
<i>8 1/2 Wood Plug</i>	@		<i>66.00</i>
	@		