

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: Kinder Morgan
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/2008</u>	<u>10/17/2008</u>	<u>11/17/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21145-0000
County: Cheyenne
S2 NW SW NW Sec. 33 Twp. 3 S. R. 41 East West
1,900' feet from S (circle one) Line of Section
330' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Lampe Well #: 12-33B
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3589' Kelly Bushing: 3595'

Total Depth: 1591' Plug Back Total Depth: 1535'

Amount of Surface Pipe Set and Cemented at 262' cmt w/ 110 sx Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait I ncr 2-25-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

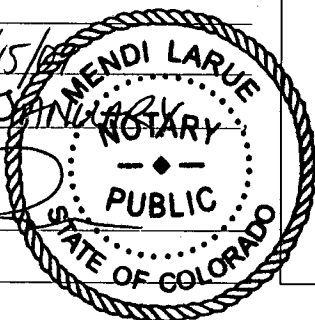
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Regulatory Analyst Date: 1/15/10

Subscribed and sworn to before me this 15th day of JANUARY

Notary Public: Mendi Larue

Date Commission Expires: 9/11/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009

Operator Name: Noble Energy, Inc. Lease Name: Lampe Well #: 12-33B
 Sec. 33 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1390'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	<i>rec'd 3 logs tot. (rec'd 2/12/09)</i>			
Triple Combo (DEN/NEU/IND), CBL/CCL/GR				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	262'	50/50 POZ	110 sx	3% CaCl, .25% Flo-crete
Production	6.1/4"	4 1/2"	9.5 Lbs./Ft.	1578'	Lead Type III	38 sx	12% Gel, 2% CaCl, .25% Polyflake
					Tail Type III	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	Perf Niobrara interval from 1392'-1430'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(38', 3spf, 114 holes) .42" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,915 gals 25% CO2 foamed	
		gel carrying 100,040 lbs 16/30 sand. ATP-528 psi; ATR-13.0 bpm.	

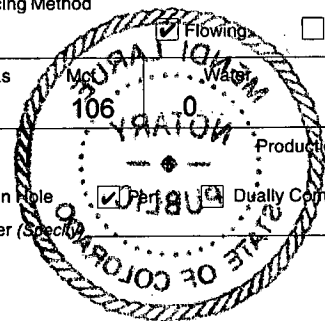
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/1/2008	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Bbls. 0 Gas-Oil Ratio 0 Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled

Production Interval: _____



BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 7994
 LOCATION C.R. 7, Ks.
 FOREMAN Eric Tony, Matt

TREATMENT REPORT

DATE <u>10-16-08</u>	WELL NAME <u>Lampe 12-338</u>	SECTION <u>33</u>	TWP <u>35</u>	RGE <u>41</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell Services</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>mark</u>				
CITY		CONTRACTOR <u>Rj 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>70 miles</u>				
TIME ARRIVED ON LOCATION <u>3:15</u>		TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
TOTAL DEPTH <u>264</u>	TUBING DEPTH	SHOTS/FT.	SURFACE PIPE ANNULUS LONG			
<u>set @ 258</u>	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>262.50</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>20"</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM:		
CASING CONDITION <u>grad</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP			
MINIMUM psi			<input type="checkbox"/> OTHER	HYD HEIP = RATE X PRESSURE X 40.8		

INSTRUCTIONS PRIOR TO JOB MRP, Safety Meeting, Est. circ. m*P110 skscmt (2.5 mix water)
yield 1.13 Density 15.2, Displace 9 bbls H₂O, shut in well wash up to pit
5 B Blate Pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MRP-3:00 Safety Meeting-4:00 Est circ-4:05 m*P110 skscmt
4:09 Displace 9 bbls H₂O-4:17 shut in well wash up to pit 4:21

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2009
 CONSERVATION DIVISION
 WICHITA, KS

Mark AUTHORIZATION TO PROCEED Push TITLE 10-16-08 DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wyrkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7964
 LOCATION Lampe 12-33B
 FOREMAN Qose, Mat, Justin

TREATMENT REPORT

DATE <u>10/17/08</u>	WELL NAME <u>LAMPE 12-33B</u>	SECTION <u>33</u>	TWP <u>3S</u>	RGE <u>41W</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell Services</u>			OWNER			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell Rig #2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>60 miles</u>			
TIME ARRIVED ON LOCATION <u>11:30</u>			TIME LEFT LOCATION			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>10 1/4</u>					
TOTAL DEPTH <u>1593</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>PIB 1535,30</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1578</u>			TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>9.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>Good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB MIRU, Safety meeting, Est. Circu, ~~and~~ Pump 30 BBls M/Flush
H/P 38 SKS lead 13 BBls Mix water, ~~yield~~ yield 2.204, Density 12
H/P 516 SKS Tail 13 BBls Mix water, yield 1.83 Density 13.8
Drop Plug, Displace 24.9 BBls Kcl water, Set Plug between 1000
& 1500 Pst wash up to PIT

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS (11:30) MIRU, (12:30) Safety, (12:40) Est. Circu, Pump 30 BBls
Mud Flush (12:48) H/P 38 SKS lead, (12:55) H/P 516 SKS Tail
(1:00) Drop Plug (1:05) Displace 24.9 BBls Kcl water
Last Circu out 8 BBls Away
(1:10) 10 away 200 Pst
(1:13) 20 away 200 Pst
(1:20) Set Plug @ 1400 Pst

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 16 2009
 CONSERVATION DIVISION
 WICHITA, KS

Joe Gilbert AUTHORIZATION TO PROCEED
 TITLE
 DATE 10/17/08

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.