KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33190	API No. 15 - 023-21145-0000
Name: Noble Energy, Inc.	County: Cheyenne
Address: 1625 Broadway, Suite 2200	S2 _NW _SW _NW Sec. 33 Twp. 3 S. R. 41 East V West
City/State/Zip: Denver, CO 80202	1,900' feet from S (N) (circle one) Line of Section
Purchaser: Kinder Morgan	330' feet from E /(W)(circle one) Line of Section
Operator Contact Person: Jennifer Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 228-4235	(circle one) NE SE (NW) SW
Contractor: Name: Excell Services Inc., Wray, CO	Lease Name: Lampe Well #: 12-33B
License: 8273	Field Name: Cherry Creek
Wellsite Geologist: none	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3589' Kelly Bushing: 3595'
New Well Re-Entry Workover	Total Depth: 1591' Plug Back Total Depth: 1535'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 262',cmt w/ 110 sx Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator: n/a	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AIT NCC 2-25-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/16/2008 10/17/2008 11/17/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
	· ·
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete, and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Limits Banett	KCC Office Use ONLY
- Regulatory Analyst	140 Silice Use ONL!
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20.09	Wireline Log Received RECEIVED
Notary Public: PUB	Geologist Report Received KANSAS CORPORATION COMMIS
	JAN 1 6 2009
Date Commission Expires:	CONSERVATION DIVISION
M. Commission F.	wich 12010 WICHITA, KS

Critical Control of the Control of t	71417	,	Side Two				
Operator Name:	Noble Energy, Inc.		Lease Name:	_ampe		_ Well #: _12-	-33B
Sperator Hame	S. R. 41	East West	County: Chey	enne		- 11011 17.	
NSTRUCTIONS: S ested, time tool ope emperature, fluid rec	how important tops an on and closed, flowing covery, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al nal geological well site re	enetrated. Detail a whether shut-in pre long with final char	Il cores. Repoi	static level, hydro	static pressu	res, bottom hole
Orill Stem Tests Take		☐ Yes 🗾 No	, VL	og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	Yes V No	Nam Niobi			Тор 1390'	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No Yes No					
List All E. Logs Run: Triple Combo	necd 3 togs (DEN/NEU/INI	D), CBL/CCL/GF	412/09)				
		CASING I Report all strings set-ca			ction, etc.		
Purpose of String	Size Hole - Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs/Ft.	262'	50/50 POZ	110 sx	3% CaCl, .25% Flo-cel
Production	6,1/4"	4 1/2"	9.5 Lbs./Ft.	1578'	Lead Type III	38 sx	12% Gel, 2% CaCl, .25% Polyfiak
					Tail Type III	56 sx	2% Gel, 1% CFL-86
		ADDITIONAL	CEMENTING / SQL	JEEZE RECOR	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additive	s
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Per			acture, Shot, Cement Amount and Kind of Ma		ord Depth
3 spf	Perf Niobrara inte	erval from 1392'-143	0'	Niobrara frac'd	with 500 gals 7.5% I	HCL acid, 12,0	00 gals of
	(38', 3spf, 114 ho	oles) .42" EHD, 120	degree phase	25% CO2 foar	ned gel pad; 31,915	gals 25% CO	2 foamed
				gel carrying 100	,040 lbs 16/30 sand. A	TP-528 psi; ATR	-13.0 bpm.
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resume 12/1/2008	erd Production, SWD or Er	nhr. Producing Met	hod Flowing	Pump	oing Gas Lif	t 🗆 Ot	her <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	McU Wat 106 .0	1000	Bbls. G	Sas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	NY NY	HOLARY	Production Inte	erval		1
Vented Solo (If vented, S	Used on Lease	Open Pole	Western Co.	Dually Comp.	Commingled		
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My Commission Expires 09/11/2010

BISON OIL WELL CEMENTS. INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010

Fax: 303-298-8143 E-mail: bisonoil1@qwest.net

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BISON OIL WELL CEMENTY



1738 Wyrikoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoli1@qwest.net

ONVOICE # 7964	•••
LOCATION CAMPE 12-33B	٠,٠٠,
FOREMAN Jose, Hat, Sustin	,, <u>.</u> .

·			SEC	TION TWP	RGE	COU	VITY FORMATION
10/17/0B	LAMPE	WELL NAME 13-33		3s	<u>41w</u>	Cheyen	
CHARGE TO EXCEIT SETUICES							
MAILING ADDRESS				OPERATOR		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CITY				CONTRACTOR EXCELL	RIG # Z		
STATE ZIP CODE				DISTANCE TO LOCATION 60	HILES		
TIME ARRIVED ON LOCATION	11:30			TIME LEFT LOCATION			
		L DATA			PRESSURE I		
HOLE SIZE 10/4	TUBING SIZE -		PERFORATIONS		THEOR	ETICAL	INSTRUCTED
TOTAL DEPTH 1593	TUBING DEPTH		SHOTS/FT	SURFACE PIPE ANNULUS LONG			
PIB 1535,3	O TUBING WEIGHT		OPEN HOLE	STRING		A CONTRACTOR	
CASING SIZE 41/2	TUBING CONDIT	TION .		TUBING			
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County Control of the		RE SUMMARY	美国的政治等等	() SQEEZE CEMENT		FINAL BPM	
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HNAL DISPLACEMENT	the state of the state	ISIP	pst	[] ACID STIMULATION		MAXIMUM BPM	
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