

*Handwritten initials and date: 1/22/09*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable

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KANSAS CORPORATION COMMISSION  
JAN 21 2009  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

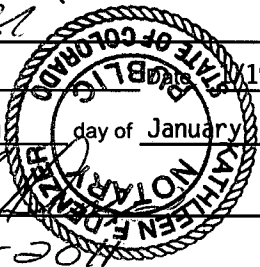
If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/16/2008 7/26/2008 11/07/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21817-0000  
County Haskell  
SW - NE - NE - NW Sec. 35 Twp. 30 S. R. 33  E  W  
335 Feet from S N (circle one) Line of Section  
2,308 Feet from E NW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Andrews Trust Well # 9-C35-30-33  
Field Name Victory  
Producing Formation Morrow  
Elevation: Ground 2,917' Kelley Bushing 2,928'  
Total Depth 5,650 Plug Back Total Depth 5,565'  
Amount of Surface Pipe Set and Cemented at 1,780 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air Evap 1-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content 2,000 ppm Fluid volume 4,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.  
Signature [Signature]  
Title Regulatory Assistant  
Subscribed and sworn to before me this 19th day of January  
20 09  
Notary Public [Signature]  
Date Commission Expires 2-12-2011



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name PreSCO Western, LLC

Lease Name Andrews Trust

Well # 9-C35-30-33

Sec. 35 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Borehole Compensated Array Sonic Log, Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Marmaton	4,783'	-1,877'
Pawnee	4,908'	-1,992'
Ft. Scott	4,946'	-2,030'
Cherokee	4,961'	-2,175'
Morrow	5,256'	-2,340'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,780'	65/35/CL C	600/150	6%gel/3%cc/1/4 F
Production	7-7/8"	5-1/2"	15.5	5,650'	expandacem	125	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,343 - 5,348' (Morrow)	22Bb1 7 1/2% NeFe/23Bb1 4% KC1	
4	5,374 - 5,382' (Morrow)	5.5Bb1 7 1/2% NeFe/22.5Bb1 4% KC1	
4	5,389 - 5,395' (Morrow)	5.5Bb1 7 1/2% NeFe/22.5Bb1 4% KC1	
		70819# 16/30 Brady/1259bb1 N2 foam	

TUBING RECORD	Size / <u>2-3/8"</u>	Set At <u>5,344'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>unsuccessful completion</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, submit ACO-18.)

# ALLIED CEMENTING CO., LLC. 30460

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>7-18-08</u>	SEC. <u>35</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 noon</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Amidon</u>		WELL # <u>9-CSS-30-33</u>		LOCATION <u>Sublette 75 to NW 240</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 3/4 FN sink</u>			

CONTRACTOR Terminal 201

TYPE OF JOB FSH SURFACE

HOLE SIZE 12 1/4 T.D. 1780

CASING SIZE 8 5/8 DEPTH 1781

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 PSI MINIMUM

MEAS. LINE SHOE JOINT 32

CEMENT LEFT IN CSG. 52

PERFS.

DISPLACEMENT 112

EQUIPMENT

OWNER SAME

CEMENT AMOUNT ORDERED 600 SK 65/35 2.0611

150 SK C" 3% CL 1/4 PC

3% CL

COMMON <u>150 C</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>25 SK CC</u>	@ <u>58.00</u>	<u>1455.00</u>
ASC	@	
<u>600 LITE</u>	@ <u>14.82</u>	<u>8880.00</u>
	@	
<u>Roseal 150 LB</u>	@ <u>2.50</u>	<u>375.00</u>
	@	
	@	
	@	
HANDLING <u>571</u>	@ <u>2.40</u>	<u>1941.40</u>
MILEAGE <u>10.5 km</u>		<u>243.30</u>
TOTAL		<u>17976.90</u>

PUMP TRUCK CEMENTER Bob

# 417 HELPER Kenny

BULK TRUCK

# 4 DRIVER George

BULK TRUCK

# 450 DRIVER Manny

REMARKS:

BREKIL Line

Mix 100 SK LITE

Mix 150 SK "C"

Date, Plug + Displ

LAB, Plug + Displ (Kulona PSI)

Final holding

Circ. Appl. 30 BBL to

SURFACE Thank you

SERVICE

DEPTH OF JOB <u>1710'</u>		
PUMP TRUCK CHARGE		<u>2011</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD + Head	@ <u>113</u>	<u>113.00</u>
	@	
	@	
TOTAL		<u>2334.00</u>

CHARGE TO: PRESCO WESTERN

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-5W plug</u>		<u>113.00</u>
<u>10 - Centralizers</u>	@ <u>6.20</u>	<u>62.00</u>
<u>1 - BASKET</u>	@	<u>24.00</u>
<u>1 - SS Float Collar</u>	@	<u>67.50</u>
<u>1 - Guide Shoe</u>	@	<u>282.00</u>
	@	
TOTAL		<u>1938.50</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dodge Wilson

SIGNATURE Dodge Wilson

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 21 2009

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2869342	Quote #:	Sales Order #: 6056898
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, Dodge	
Well Name: Andrews Trust	Well #: <del>90</del> 9-C35-30-33	API/UVI #:	
Field: VICTORY	City (SAP): SUBLETTE	County/Parish: Stanton	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	11.5	347700	GRAVES, JEREMY L	11.5	399155	HAYES, CRAIG	11.5	449385
PARUZINSKI, JOHN Harrison	11.5	441380						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	35 mile	10825713	35 mile	10897857	35 mile	77031	35 mile
D0601	35 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-27-08	11.5	4						

**TOTAL** Total is the sum of each column separately

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	27 - Jul - 2008	03:00	CST
Form Type		BHST	Job Started	27 - Jul - 2008	05:30	CST
Job depth MD	5950. ft	Job Depth TVD	Job Started	27 - Jul - 2008	14:50	CST
Water Depth		Wk Ht Above Floor	Job Completed	27 - Jul - 2008	16:02	CST
Perforation Depth (MD)	From	To	Departed Loc	27 - Jul - 2008	17:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5650.		
Production Casing	New		5.5	4.95	15.5		Unknown		5650.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	COMP	5650'	Packer					Latch Down Plug	5.5	1	COMP
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	5.5	1	COMP	5608'						Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	?	COMP

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 21 2009

Summit Version: 7.20.130

Sunday, July 27, 2008 16:06:00

CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		10.0	bbl		.0	.0	.0		
2	SuperFlush		10.0	bbl	8.5	.0	.0	.0		
		68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		10.0	bbl		.0	.0	.0		
4	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	100.0	sacks	14.	1.42	6.37	6.0	6.37	
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
		5 %	SALT, BULK (100003695)							
		3 lbm	KOL-SEAL, BULK (100064233)							
		0.6 %	HALAD(R)-322, 50 LB (100003646)							
		6.374 Gal	FRESH WATER							
5	Displacement		103.73	bbl	8.33	.0	.0	6.0		
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
		5 %	SALT, BULK (100003695)							
		3 lbm	KOL-SEAL, BULK (100064233)							
		0.6 %	HALAD(R)-322, 50 LB (100003646)							
		6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes					
Displacement	133	Shut In: Instant		Lost Returns	0	Cement Slurry	32	Pad		
Top Of Cement	4864'	5 Min		Cement Returns	0	Actual Displacement	133	Treatment		
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	195	
Rates										
Circulating	6	Mixing	5.5	Displacement	6.5	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				