

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten signature/initials*

OPERATOR: License # 6484  
Name: Anderson Energy, Inc.  
Address 1: 221 S. Broadway, Suite 312  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: William L. Anderson  
Phone: ( 316 ) 263-1006  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling, Inc.  
Wellsite Geologist: Max R. Lovely  
Purchaser: Coffeyville Resources

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2009  
WICHITA, KS

Designate Type of Completion: **CONSERVATION DIVISION**  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/18/2008      10/26/2008      12/16/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-163-23768-0000  
Spot Description: \_\_\_\_\_  
S/2 NE SW NE Sec. 26 Twp. 10 S. R. 20  East  West  
1700 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Sutor B Well #: 3  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2178 Kelly Bushing: 2183  
Total Depth: 3757' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 272' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1592' Feet  
If Alternate II completion, cement circulated from: 1592'  
feet depth to: surface w/ 275 sx cmt.

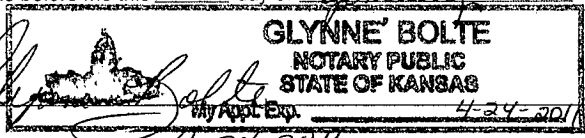
Drilling Fluid Management Plan AII II NCR 2-25-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 28,000 ppm Fluid volume: 900 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William L. Anderson  
Title: President Date: 1/6/2009

Subscribed and sworn to before me this 6<sup>th</sup> day of January  
20 09  
Notary Public: Glynn Bolte  
Date Commission Expires: 4-24-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: Sutor B Well #: 3  
 Sec. 26 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Compensated Porosity,                  Sonic Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1618</td> <td>+563</td> </tr> <tr> <td>B/Anhydrite</td> <td>1655</td> <td>+524</td> </tr> <tr> <td>Topeka</td> <td>3204</td> <td>-1021</td> </tr> <tr> <td>Heebner</td> <td>3415</td> <td>-1232</td> </tr> <tr> <td>Lansing</td> <td>3452</td> <td>-1269</td> </tr> <tr> <td>BKC</td> <td>3663</td> <td>-1480</td> </tr> <tr> <td>Conglomerate</td> <td>3690</td> <td>-1507</td> </tr> </table>	Name	Top	Datum	Anhydrite	1618	+563	B/Anhydrite	1655	+524	Topeka	3204	-1021	Heebner	3415	-1232	Lansing	3452	-1269	BKC	3663	-1480	Conglomerate	3690	-1507
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	272	Common	180	3% cc, 2% gel
Production	7-7/8	5-1/2	14	3751	Common	160	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 -1592	60/40 poz	400	6% gel w/ 1/4# per sx flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		250 gal 15% NE	3751-53
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>JAN 08 2009</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3748'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>12/16/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle OH 3751 - 3757</u>
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Anderson Energy, Inc.  
Sutor B #3 ACO-1 Page 2, continued

Log Tops

Arbuckle	3748	-1561 (Sample Top)
RTD	3752	-1569
LTD	3762	-1579

Drill Stem Tests:

DST #1 Topeka 3205-29'  
30 (45) 45 (60) Rec 1' Clean Oil & 90' Watery Mud  
IFP 40-53#                      FFP 54-81#  
ISIP 985#                        FSIP 589#

DST #2 Lansing I & J 3635-72'  
30 (30) 30 (30) Rec 3' Oil speckled Mud  
IFP 42-45#                      FFP 47-46#  
ISIP 150#                        FSIP 83#

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 08 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 034928

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

*Well file*

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
10-26-08	26	10	20			3:10pm	3:55 P.M.
Sutor B LEASE	WELL # 3		LOCATION Zurich KS 4 West R7 3 South			COUNTY Rooks	STATE KS
OLD OR <u>NEW</u> (Circle one)			AA Rd 2 West Rd 5 2 South East into				

CONTRACTOR American Eagle #3  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3752'  
 CASING SIZE 5 1/2 14# DEPTH 3756.36'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
~~POE~~ P.C. DEPTH 1592'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.73'  
 CEMENT LEFT IN CSG. 43.73'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 90.59 Bbl  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK \_\_\_\_\_  
 # 378 DRIVER Mike  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 180 com 10% Salt  
500 gal WFR-2

COMMON	<u>180</u>	@ <u>13.50</u>	<u>2430.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
<u>Salt 8</u>		@ <u>21.25</u>	<u>170.00</u>
<u>WFR2 500 gal</u>		@ <u>1.10</u>	<u>550.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>180</u>	@ <u>2.25</u>	<u>423.00</u>
RECEIVED			
MINERALS CORPORATION COMMISSION			
		@ <u>SK/mi/1.10</u>	<u>940.00</u>
TOTAL			<u>4513.00</u>

REMARKS:

Ran 89 jts 5 1/2 casing set @ 3756.36  
Circulate 20 min on bottom. 30sk Rathole  
Insert @ 3712.63 Est. Circulation Mix  
500 gal WFR-2 Mix 150 sks Cement  
31.79 slurry Bbls.  
Displace plug w/ 90.59 Bbl H2O  
Landed Plug @ 975 psi  
Float Held!

*Thanks!*

CHARGE TO: Anderson Energy Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JAN 08 2009  
 CONSERVATION DIVISION SERVICE  
 WICHITA, KS

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>2307.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>5 1/2 Larson Port Collar</u>			<u>1917.00</u>
<u>5 1/2 Weatherford Guide Shoe</u>	@		<u>186.00</u>
<u>5 1/2 Industrial Rubber AFU Insert</u>	@		<u>285.00</u>
<u>6-5 1/2 Weatherford Centralizers</u>	@	<u>55.00</u>	<u>330.00</u>
<u>1-5 1/2 Weatherford Basket</u>	@		<u>181.00</u>
<u>5 1/2 Rubber Plug</u>	@		<u>71.00</u>
TOTAL			<u>2970.00</u>

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Terry W. Reesha

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 34822

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:  
Russell

DATE <u>12-8-08</u>	SEC. <u>12</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>7:30am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>SUTOR</u>	WELL # <u>B-3</u>	LOCATION <u>ZUAICH 3W 3S 2W 2S</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		1/4 E INTO "Derrick"					

CONTRACTOR Express Well Service OWNER \_\_\_\_\_

TYPE OF JOB PORT COLLAR (CIRC. CEMENT)

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT COLLAR DEPTH @ 1592'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 9, 2'

*Used 275 sks*

CEMENT	AMOUNT ORDERED	<u>400 SK, 60% 40 6 2 GEL</u>
		<u>1/4# FLO-SEAL PER SK,</u>
COMMON	<u>165</u>	@ <u>13.50</u> <u>2227.50</u>
POZMIX	<u>110</u>	@ <u>7.55</u> <u>830.50</u>
GEL	<u>14</u>	@ <u>20.25</u> <u>283.50</u>
CHLORIDE		@ _____
ASC		@ _____
<u>Flo Seal 68#</u>		@ <u>2.45</u> <u>166.60</u>
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
HANDLING	<u>420</u>	@ <u>2.25</u> <u>945.00</u>
MILEAGE	<u>110/sk/mile</u>	<u>1890.00</u>
		TOTAL <u>6,343.10</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Genny

# 398 HELPER Gary

BULK TRUCK

# 473 DRIVER Neale

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

BRIDGE PLUG @ 3068', TEST TO 1,000# (HELD)

PC @ 1592' - OPEN & RECEIVED CIRCULATION.

MIXED 275 SK CEMENT, & CEMENT GEL.

AROUND ANNULUS, DISPLACE 8 BBL,

& CLOSE P.C. CHECK TO 1,000# (HELD)

RAN IN 7 JTS, & WASHED CLEAN.

RAN TO BOTTOM - SWAB HOLE

& PULL B. PLUG. CAME OUT/W. THANK'S

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	<u>45</u>	@ <u>7.00</u> <u>315.00</u>
MANIFOLD	@	_____
	@	_____
	@	_____
		TOTAL <u>1474.00</u>

CHARGE TO: ANDERSON ENERGY

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

K STATE Rep. Cement

MARVIN Mill's DID

(KCC) ON LOCATION. CIRCULATE

TO SURFACE!

**PLUG & FLOAT EQUIPMENT**

	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
		TOTAL _____

To Allied Cementing Co., LLC.

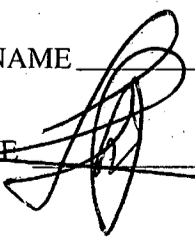
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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE 

7,221.32

# ALLIED CEMENTING CO., LLC. 034928

COPY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

well file

DATE <u>10-26-08</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:10pm</u>	JOB FINISH <u>3:55P.M.</u>
Sutor B LEASE	WELL # <u>3</u>	LOCATION <u>Zurich KS 4 West R7 3 South</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>AA Rd 2 West Rd 5 2 South East into</u>					

CONTRACTOR American Eagle #3  
 TYPE OF JOB Production string  
 HOLE SIZE 7 7/8 T.D. 3752'  
 CASING SIZE 5 1/2 14# DEPTH 3756.36'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
~~POC~~ P.C. DEPTH 1592'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 43.73'  
 CEMENT LEFT IN CSG. 43.73'  
 PERFS.  
 DISPLACEMENT 90.59 Bbl  
 EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 378 DRIVER Mike  
 BULK TRUCK  
 # DRIVER

OWNER  
 CEMENT  
 AMOUNT ORDERED 180 com 10% Salt  
500 gal WFR-2  
 COMMON 180 @ 13.50 2430.00  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
Salt 8 @ 21.25 170.00  
WFR2 500 gal @ 1.10 550.00  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 188 @ 2.25 423.00  
 MILEAGE SK/mil. 10 940.00  
 TOTAL 4513.00

REMARKS:

Ran 89 jts 5 1/2 casing set @ 3756.36  
Circulate 20 min on bottom. 30sk Rathole  
Insert @ 3712.63 Est. Circulation Mix  
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31.79 slurry Bbls.  
Displace plug w/ 90.59 Bbl H2O  
Landed Plug @ 975 psi  
Float Held!

Thanks!

CHARGE TO: Anderson Energy Inc.

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1957.00  
 EXTRA FOOTAGE @  
 MILEAGE 50 @ 7.00 350.00  
 MANIFOLD @  
 @  
 @  
 TOTAL 2307.00

PLUG & FLOAT EQUIPMENT

5 1/2 Larson Port Collar 1917.00  
5 1/2 Weather Arc Guide Shoe @ 186.00  
5 1/2 Industrial Rubber AFU-Insert @ 285.00  
6-5 1/2 Weather Arc Centralizers @ 55.00 330.00  
1-5 1/2 Weather Arc Basket @ 181.00  
5 1/2 Rubber Plug @ 71.00  
 TOTAL 2970.00

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SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Terry W. Peshas