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JUL 01 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32119
Name: Northern Natural Gas Co.
Address: 1111 South 103rd Street
City/State/Zip: Omaha, NE 68013
Purchaser:
Operator Contact Person: Duane Moody
Phone: (402) 398-7843
Contractor: Name: McLean's C P Installation, Inc.
License: 32775

Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

05-16-05 05-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21986-0000
County: Seward
NW SW NW Sec. 1 Twp. 32S S. R. 33W East West
1576' feet from S (N) (circle one) Line of Section
570' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sublette Station Well #: #2
Field Name: Sublette Station Well #2
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Depth: 220' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

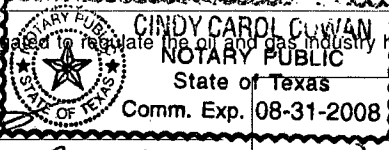
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Nichols Fluid Service
Lease Name: Johnson #3 License No.: 31983
Quarter Sec. 16 Twp. 34 S. R. 32 East West
County: /seward Docket No.:

Alt3-Dlg - 2/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Operations Manager
Date: 6-23-05
Subscribed and sworn to before me this 23rd day of June
2005
Notary Public: [Handwritten Signature]
Date Commission Expires: 8-31-2008



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

X

Operator Name: Northern Natural Gas Co. Lease Name: Sublette Station Well #: #2  
 Sec. 1 Twp. 32S S. R. 33W  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		20'	Neat	17	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



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Deep Well: Sublette Station Well #3

McLean's CP Installation, Inc.  
4520 State Highway 136  
Amarillo, TX 79108

RE: WASTE DISPOSAL - FLUID, MUD/CUTTINGS

Location of waste disposal:

Operator Name: Nichols Fluid Service Inc

Date of Waste Disposal: 5-19-2005

Lease Name: Johanson #3

License Number: 31983

Section: 16 Twp: 34 R 32 East West

County: Seward

The undersigned hereby certifies that all information shown hereon is true and correct to the best of their knowledge and belief.

Nichols Fluid Service Inc  
Company Name

Danny V. Slate  
Authorized Signature

Date: 5-23-2005

NICHOLS FLUID SERVICE INC.  
316 INDUSTRIAL PARK AVE  
LIBERAL, KS 67901  
(620)624-5582  
(620)624-4900 (fax)

# ORIGINAL INVOICE

INVOICE NO.: 150302  
INVOICE DATE: 05/24/2005

SUBLETTE STATION 1 & 2  
Seward Co KS

MCLEAN'S C. P. INST  
4520 ST HWY 135  
AMARILLO, TX 79108

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Qty	UM	Description
<b>TICKET # 28428 - 05/19/2005</b>		
14.00	HR	Haul Water
170	BBL	Disposal Fee
		FSC
<b>TOTAL FOR TICKET # 28428</b>		
<b>TICKET # 28426 - 05/20/2005</b>		
3.00	HR	Haul Water
		FSC
<b>TOTAL FOR TICKET # 28426</b>		
<b>TICKET # 29921 - 05/20/2005</b>		
3.00	HR	Haul FW
100.00	BBL	Fresh Water
		FSC
<b>TOTAL FOR TICKET # 29921</b>		

PLEASE PAY THIS AMOUNT =====>

ORIGINAL

Jublett WNG  
A+B

29338

# Plains Ready Mix

100 W. Greensboro  
P.O. BOX 638

"ALL TYPES CONCRETE WORK"

PLAINS, KANSAS 67869

PHONE: 620-563-9382

ORDER NO. \_\_\_\_\_

DATE

5/18/05

SOLD TO

McLEANS CP Installation

ADDRESS \_\_\_\_\_

DELIVER TO

Northern Gas Plant

CASH	CHARGE	TRUCK	DRIVER	Time OUT	
	X			Time IN	

QUANTITY	DESCRIPTION
13 3/4	CUBIC YARDS CONCRETE Slurry
	% CALCIUM CHLORIDE
	WATER REDUCER 34 bags
	OZ. AIR ENTRAINING 5.209100
	HOT WATER
	FIBER
	ROCK
	MILEAGE @ 3.00 PER CUBIC YD MILE HAU
	HOURS WAITING TIME
	GALLONS WATER ADDED ON JOB
1	SERVICE CHARGE - FOR UNDER 3 YARDS

### IMPORTANT

Not responsible for any damage done by truck after leaving street right of way. NO CREDIT for returned concrete. Unloading time allowed (1) hour.

### RECEIPT AND RELEASE

This concrete designed in accordance to A.C.I. Standards. Any water added to this design will be at purchaser's risk. RECEIVED THE ABOVE MATERIAL IN GOOD CONDITION.

Sign Here

*Cal McE...*

A SERVICE CHARGE of 2% per month, with an effective annualized invoice amounts if not paid by the end of the month following the month minimum SERVICE CHARGE shall be \$1.00 per month.

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