

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7117
 Name: Colorado Interstate Gas Co.
 Address: P.O. Box 1087
 City/State/Zip: Colorado Springs, CO 80944
 Purchaser: N/A
 Operator Contact Person: Tony Trinko
 Phone: (719) 520-4557
 Contractor: Name: The Loftis Company
 License: 32437
 Wellsite Geologist: N/A

API No. 15 057-20570-00-00
 County: Ford
 SE SW Sec. 8 Twp. 26S S. R. 21 East West
57.6 feet from (S) / N (circle one) Line of Section
1923.5 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: P/L MP 359.3 Well #: C-1056-2
 Field Name: Cheyenne Plains Pipeline
 Producing Formation: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Cathodic
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2365' Kelly Bushing: N/A
 Total Depth: 240 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 110' w/ 68 sx cmt.
Portland Type I & II **

If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____

Drilling Fluid Management Plan ****Cemented by the Loftis Co.**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: Note: CDP-1 Filed & CDP-4 Attached

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/27/05 04/28/05 04/29/05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
 Title: Owner/Partner Date: 05/16/05
 Subscribed and sworn to before me this 16th day of May, 2005
 Notary Public: May 2 Ave
 Date Commission Expires: 10-11-2006

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Colorado Interstate Gas Co. Lease Name: P/L MP 359.3 Well #: C-1056-2
 Sec. 8 Twp. 26S S. R. 21 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>N/A</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> <th></th> </tr> </thead> <tbody> <tr> <td>Top Soil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">5</td> <td></td> </tr> <tr> <td>Brown Clay</td> <td style="text-align: center;">5</td> <td style="text-align: center;">30</td> <td></td> </tr> <tr> <td>Red Clay</td> <td style="text-align: center;">30</td> <td style="text-align: center;">40</td> <td></td> </tr> <tr> <td>Sandstone</td> <td style="text-align: center;">40</td> <td style="text-align: center;">55</td> <td></td> </tr> <tr> <td>White Clay & S Sandstone</td> <td style="text-align: center;">55</td> <td style="text-align: center;">65</td> <td></td> </tr> <tr> <td>Blue Clay</td> <td style="text-align: center;">65</td> <td style="text-align: center;">100</td> <td></td> </tr> <tr> <td>Sandstone</td> <td style="text-align: center;">100</td> <td style="text-align: center;">125</td> <td>Brown Clay</td> </tr> <tr> <td>Sandy Blue Clay</td> <td style="text-align: center;">125</td> <td style="text-align: center;">165</td> <td>210-240</td> </tr> <tr> <td>Sandstone & Sand</td> <td style="text-align: center;">165</td> <td style="text-align: center;">210</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum		Top Soil	0	5		Brown Clay	5	30		Red Clay	30	40		Sandstone	40	55		White Clay & S Sandstone	55	65		Blue Clay	65	100		Sandstone	100	125	Brown Clay	Sandy Blue Clay	125	165	210-240	Sandstone & Sand	165	210	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	40'	30		Portland Neat Mixture Type I & II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Cement Plug	40' - 110'	Portland I & II	38	
(Note: 10" hole from 40' to 240')				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 23 2005 KCC WICHITA </div>	

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours N/A	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A	Gas-Oil Ratio
Gravity				

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval N/A
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The Loftis Company
P.O. Box 7847
Midland, Texas 79708
432-682-8343

Cementing Report

Cement Date	04/27/05
Drilled Hole Size (in.)	12"
Drilled Hole Depth (ft.) (Length of Casing)	40'
Size of Casing (in.)	6"(6.625" OD)
Sacks of Cement Used	30
Additional Cementing from 40' to 110' Hole Size	10"
Additional Sacks of Cement Used	38
Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt. (lbs./gal.)	15.6
Type Cement	(Neat) Portland Type I & II

KCC API # 15-057-20570-00-00

CUSTOMER: Colorado Interstate Gas Co.

UNIT #: C-1056-2

LOCATION: P/L MP 359.3 - Cheyenne Plains P/L - Ford County, KS

CEMENTER: The Loftis Company

CEMENTER'S REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

RECEIVED
MAY 23 2005
KCC WICHITA