

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7117
Name: Colorado Interstate Gas Co.
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80944
Purchaser: N/A
Operator Contact Person: Tony Trinko
Phone: (719) 520-4557
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Cathodic
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
04/17/05 04/18/05 04/19/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

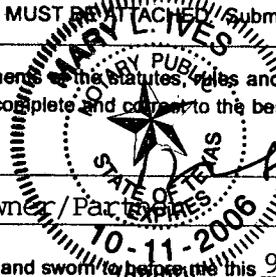
API No. 15 - 055-21862-00-00
County: Finney
SW SE SE SW Sec. 28 Twp. 21S S. R. 27 East West
60.9 feet from S / N (circle one) Line of Section
2133.5 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P/L MP 313.4 Well #: C-1054
Field Name: Cheyenne Plains Pipeline
Producing Formation: N/A
Elevation: Ground: 2560' Kelly Bushing: N/A
Total Depth: 360' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from Surface
feet depth to 200' w/ 140 sx cmt.
Portland Type I & II** AH3-Dg-2/24/09
Drilling Fluid Management Plan ****Cemented by The Loftis Co.**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Note: CDP-1 Filed CDP-4 Attached
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis
Title: Owner / Partner Date: 05/09/05
Subscribed and sworn to before me this 9th day of May
 2005
Notary Public: May 2 free
Date Commission Expires: 10-11-2006



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Colorado Interstate Gas Co. Lease Name: P/L MP 313.4 Well #: C-1054

Sec. 28 Twp. 21S S. R. 27 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Clay	0	40
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Gray Clay & Shale	40	225
		Gray Shale	225	250
		Gray Clay & Shale	250	360
List All E. Logs Run:	N/A			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	200'	Portland Type I & II	140	Neat Mixture

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N/A			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					N/A	
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
N/A		N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A	N/A	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: N/A

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ORIGINAL

The Loftis Company
P.O. Box 7847
Midland, Texas 79708
432-682-8343

Cementing Report

Cement Date	04/18/05
Drilled Hole Size (in.)	12"
Drilled Hole Depth (ft.) (Length of Casing/Depth of Cement)	200'
Size of Casing (in.)	6"(6.625" OD)
Sacks of Cement Used	140
No Additional Cementing	N/A
Additional Sacks of Cement Used	N/A
Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt. (lbs./gal.)	15.6
Type Cement	(Neat) Portland Type I & II

KCC API # 15-055-21862-00-00

CUSTOMER: Colorado Interstate Gas Co.

UNIT #: C-1054

LOCATION: P/L MP 313.4 - Cheyenne Plains P/L - Finney County, KS

CEMENTER: The Loftis Company

CEMENTER'S REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

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