

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC
Address: P.O. BOX 36
City/State/Zip: SEDAN, KANSAS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JOHN T. DAVIS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/10/07 5/11/07 5/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26800-0000
County: CHAUTAQUA
w/2 ne sw Sec. 3 Twp. 34s S. R. 11 East West
1980' feet from (S) N (circle one) Line of Section
3630' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D.J. MOORE Well #: D-1
Field Name: SEDAN
Producing Formation: WAYSIDE
Elevation: Ground: UNKNOWN Kelly Bushing: NA
Total Depth: 1857 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 67' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 1832.7
feet depth to SURFACE w/ 158 Alt 2-Dlg - 2/24/09 ^{sx cmt}
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH H2O ppm Fluid volume 400 bbls
Dewatering method used AIR DRY AND BACK FILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright
Title: AGENT Date: 6-26-07
Subscribed and sworn to before me this 26 day of June,
2007.
Notary Public: Donna Wolfe
Date Commission Expires: 5/2/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
copies to UIC **JUL 02 2007**

Operator Name: JOHN M. DENMAN OIL CO. INC Lease Name: D.J.MOORE Well #: D-1
 Sec. 3 Twp. 34s S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum OSWEGO LIME 1370 MISSISSIPPI 1689
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26 LBS	67' 11"	PORTLAND	50	3%BENNETT, 2% CALCIUM CHLORIDE
PRODUCTION	6 3/4	4 1/2	10 LBS	1832.7	PORTLAND	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1772'-1812'	1500 GAL. 15% HYDROCHLORIDE ACID	1772'-1812'

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE			NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SWD	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 604, CHAMUTE, KS 66721
 620-431-6290 OR 620-457-9676

TICKET NUMBER 09517
 LOCATION Bartlesville
 FOREMAN Chancy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-07	2223	Moore Lease D-1	3	34S	11E	CO
CUSTOMER Denman Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tim C.		
CITY			451+T99	ROSS		
STATE			412+T101	Chad C.		
ZIP CODE			428	John W.		

JOB TYPE L.S HOLE SIZE 6 3/4 HOLE DEPTH 1,688ft CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1,680 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 27.2 DISPLACEMENT PSI 500lb MIX PSI _____ RATE .45

REMARKS:
Hooked up. Pumped 10 BBL water ran 3 sks of gel and
a established circulation. Ran 195 sks of cement to surface
shut down. Washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		\$ 840.00
5406	45	MILEAGE		\$ 148.50
5402	11680	Casing Footage		\$ 302.40
5407		Bulk truck		\$ 285.00
5501C	3hr	Transport		\$ 300.00
5502C	3hr	80 vac		\$ 270.00
4404		Rubber ply 4 1/2		\$ 40.00
100	14,570#	"A" cement *		\$ 1894.10
120	(40sk) 3,760#	Thick set *		\$ 616.00
80	1000#	Bentonite KANSAS CORPORATION COMMISS *		\$ 150.00
200	200#	Gilsonite *		\$ 96.00
070	80#	Phenoseal FEB 20 2009 *		\$ 84.00
23	- Solgel H ₂ O	CONSERVATION DIVISION WICHITA, KS *		\$ 57.60
SALES TAX				\$ 185.08
ESTIMATED TOTAL				\$ 5,268.68

213480

APPROVED Alan Barr

TITLE _____

DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	S 3	T34S	R11E
API #:	15-019-26800-0000	Location:	W2,NE,SW	
Operator:	John Deanan Oil Co., Inc.	County:	Chatauqua	
Address:	PO Box 36			
	Sedan, KS 67361			

				Gas Tests			
Well #:	D-1	Lease Name:	Moore	Depth	Oz	Orifice	flow - MCF
Location:	1900	ft. from S	Line	230			No Flow
	3630	ft. from E	Line	305			No Flow
Spud Date:	5/10/2007			355			No Flow
Date Completed:	5/11/2007			455			No Flow
TD:	1857			705			No Flow
Driller:	Josiah Kephart/ Mike Reid			759			No Flow
Casing Record	Surface	Production		780			No Flow
Hole Size	12 1/4"	6 3/4"					No Flow
Casing Size	8 5/8"			1407	5	1"	57.7
Weight	28#			1432	3	1"	44.7
Setting Depth	67'11"			1655	1	1"	25.8
Cement Type	Portland			1682	6	1"	63.3
Sacks	Consolidated - 60 sacks			1697	8	1 1/2"	197
	WRD - 9 sacks			1707	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	341	361	sand	570	578	sandy shale
1	13	clay	361	378	shale	578	580	sandy shale
13	33	sand/clay	378	380	sand	580	588	laminated sand
33	38	gravel	380	398	shale	588	590	shale
38	65	sand	398	406	sand	590	592	sandy shale
65	81	shale	406	432	shale	592	702	shale
81	89	sand	432	436	sand	702	703.5	blk shale
89	218	shale	436	442	shale			more water
218	221	lime	442	452	sand - more water	703.5	710	shale
221	225	shale	452	473	shale	710	726	sand
225	230	sandy shale	473	482	lime	726	732	sandy shale
230	271	sand - wet	482	490	sand	732	737	sand
		soil water	490	494	shale	737	748	shale
257		acid water	494	506	sand	748	750	sand
271	295	shale	506	550	shale	750	751	coal
295	310	sand	550	553	lime	751	753	shale
310	313	sandy shale	553	566	shale	753	756	sand
313	341	shale	566	570	sand	756	757	coal

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 FEB 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

				Moore		Well # D-1		shale
Top	Bottom	Description	Top	Bottom	Formation	Top	Bottom	sand
757	758	shale	1058	1059	blk shale	1368	1370	shale
758	768	sand	1059	1062	shale	1370	1377	lime
768	774	sandy shale	1062	1074	lime	1377	1384	shale
774	778	sand	1074	1133	sand	1384	1386.5	Summit blk shale
778	779	coal	1074		oil odor	1386.5	1385	shale
779	780	shale	1082	1088	oil show	1385	1403	lime
780	787	sand	1088		oil odor	1403	1405	shale
787	787	sand	1091	1102	oil show	1405	1407	blk shale
787	788	coal	1102	1115	oil odor	1407	1408	shale
788	789	shale	1115	1133	oil odor	1408	1421	lime
789	811	sand	1133	1140	shale	1421	1426	shale
811	815	lime	1140	1174	Altamont lime	1426	1427	coal
815	874	shale	1174	1180	Weiser sand	1427	1430	shale
874	875	coal	1180	1183	laminated sand	1430	1441	sand
875	880	shale	1183	1187	sand - more water	1441	1446	shale
880	888	lime - more water	1187	1197	shale	1446	1448	lime
888	889	shale	1197	1203	sandy shale	1448	1623	shale
889	890	sand	1203	1212	sand	1623	1626	lime
890	891.5	blk shale	1212	1282	shale	1626	1643	shale
891.5	899	sand	1282	1284	sand	1643	1644	coal
899	903	shale	1284	1292	lime	1644	1676	shale
903	904	coal	1292	1293	shale	1676	1677	coal
904	905	shale	1293	1294.5	blk shale	1677	1689	shale
905	909	sand - more water	1294.5	1295	shale	1689	1709	Mississippi chat
909	914	shale	1295	1297	lime	1709	1857	lime
914	939	sand	1297	1301	shale	1746	1749	slight oil odor
939	944	sandy shale	1301	1314	sand	1803	1817	break
944	952	shale	1314	1330	shale	1808		tots of water
952	957	sand	1330	1334	sandy shale	1857		Total Depth
957	959	sandy shale	1334	1335	shale			
959	1048	shale	1335	1345	sand - more water			
1048	1049	blk shale	1345	1349	shale			
1049	1052	shale	1349	1365	lime			
1052	1054	lime	1365	1367	shale			
1054	1058	shale	1367	1368	blk shale			

Notes:

07LE-051107-R2-024-Moore D-1-John Denman Oil

RECEIVED
KANSAS CORPORATION COMMISSIONER

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Keep Drilling - We're Willing!

WINDY HILL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-8210 OR 620-437-8878

TICKET NUMBER 09500

LOCATION Barthsville

FOREMAN Chaney Williams

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	2223	Moore Lease	3	345	11E	CD
CUSTOMER <u>Denman Oil</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	John W.		
			460	Dallas		
CITY			412 + T101	Chad C.		
STATE						
ZIP CODE						

JOB TYPE Surf HOLE SIZE 12 1/4" HOLE DEPTH 75' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 68' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6 SLURRY VOL _____ WATER gal/ft 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT 2.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5

REMARKS:
Hooked up ran 3 sks gel + H₂O established circulation.
Ran 50 sks cement to ~~500~~. Displaced and
- shut down - closed in well. Wasted up

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE		\$ 650.00
	43	MILEAGE		
5501C	2 hrs.	Transport		\$ 200.00
5407		Ball trk		\$ 285.00
5402	68'	Casing footage		\$ 12.24
1104	4,700# sacks	"A" cement		\$ 610.00
1118B	100#	Bentonite		\$ 15.00
1102	200#	Calcium Chloride		\$ 134.00
1118B	100#	Bentonite		\$ 15.00
1107A	40#	Pheno seal		\$ 42.00
1123	1,000 gal.	Fresh water		\$ 12.80
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 20 2009				
CONSERVATION DIVISION WICHITA KS				
				SALES TAX \$ 52.29
				ESTIMATED TOTAL \$ 2,029.33

213478

APPROVED Annex Beese

TITLE _____

DATE _____