

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC
Address: P.O. BOX 36
City/State/Zip: SEDAN, KANSAS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JOHN T. DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/30/07</u>	<u>5/3/07</u>	<u>5/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26798-0000
County: CHAUTAUQUA
C SW SE _____ Sec. 15 Twp. 34s S. R. 12 East West
660' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HILLS Well #: D-1
Field Name: SEDAN
Producing Formation: WAYSIDE
Elevation: Ground: UNKNOWN Kelly Bushing: NA
Total Depth: 2057' Plug Back Total Depth: 2048.9
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 2048.9
feet depth to SURFACE w/ 200 ^{sq cm.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH H2O ppm Fluid volume 400 bbls
Dewatering method used AIR DRY AND BACK FILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 2/24/09

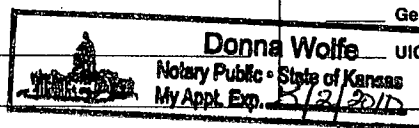
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright
Title: AGENT Date: 6-26-07

Subscribed and sworn to before me this 26 day of June,
2007.

Notary Public: Donna Wolfe
Date Commission Expires: 5/2/2010



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
Copies to UIDUL 02 2007

Operator Name: JOHN M. DENMAN OIL CO. INC Lease Name: HILLS Well #: D-1
 Sec. 15 Twp. 34s S. R. 12 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>OSWEGO LIME</td> <td>1395</td> <td></td> </tr> <tr> <td>MISSISSIPPI</td> <td>1835</td> <td></td> </tr> <tr> <td>ARBUCKLE</td> <td>2025</td> <td></td> </tr> </table>	Name	Top	Datum	OSWEGO LIME	1395		MISSISSIPPI	1835		ARBUCKLE	2025	
Name	Top	Datum											
OSWEGO LIME	1395												
MISSISSIPPI	1835												
ARBUCKLE	2025												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26 LBS	41'	PORTLAND	10	3%BENNETT, 2% CALCIUM CHLORIDE
PRODUCTION	6 3/4	4 1/2	10 LBS	2045'	PORTLAND	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1900'-1930'	1500 GAL. 15% HYDROCHLORIDE ACID	1900'-1930'
2	2030'-2040'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE			NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SWD		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JUL 02 2007

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4880 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Danman Oil Co., Inc.
PO Box 38
Seaman, KS 67351

Invoice No. 8238
 Field Ticket 7872
 Date 5/7/2007
 PO#

Days of Job	County	State	Lease	Well No.
983 & 9-0-07	Cherokee	KS	Hills	#D-1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	2958'	2045'		
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
65	Service Charge			800.00
200	Mileage Charge			113.75
4	Class A Cement			1,850.00
8	Calcium chloride			160.00
8	Gel			100.00
100	80/10 Pozmix			825.00
300	Bulk Charge			345.00
	Drayage			916.50
6 hr.	Water Truck			450.00
65	Mileage Charge - Water Truck			178.50
	4-1/2" Top Rubber Plug			42.00
	Less 10% Discount after tax)		-578.07	
	Sub-Total			5,780.75
	<i>Thank you for your continued business</i>			
	Taxable	Non-Taxable	Tax Rate	Sales Tax
	5780.75		0.063	364.19
				TOTAL DUE
				\$5,566.87

*Hills well
 D-1
 W.B.*

TERMS: Net 30 days from invoice date. Please pay from this invoice.

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ORIGINAL INVOICE

CONSERVATION DIVISION
 WICHITA, KS

United Cementing and Acid Co., Inc.

8238

SERVICE TICKET

7872

Oil Well Cementing & Acidizing
 (316) 321-4880 • 800-794-0187 • FAX (316) 321-4720
 2510 West 8th Street • El Dorado, KS 67042

DATE 5-3-07

COUNTY Chautauque CITY Peru

CHARGE TO DENMAN oil

ADDRESS P.O. Box 36 CITY SEDAN ST KS ZIP 67361

LEASE & WELL NO. Hills D-1 CONTRACTOR _____

KIND OF JOB 4 1/2 Production SEC. 15 TWP. 34 RNG. 12 E

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		800.00	✓
8 SK	Gel	100.00	✓
4 SK	Calcium Chloride	160.00	✓
200 SK	Class A	1850.00	✓
100 SK	60/40 Poz 4 3/4 Gel	825.00	✓
6 hr	Water Truck	450.00	✓
65	Water Truck mileage	178.50	✓
300	BULK CHARGE	345.00	✓
916.5	BULK TRK MILES	916.50	✓
65	PUMP TRK MILES	113.75	✓
		42.00	
1	PLUGS 4 1/2 TOP		
		SALES TAX	324.18
		TOTAL	(578.07)

T.D. 205K
 SIZE HOLE 6 3/4
 MAX PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____
 REMARKS: _____

CSG. SET AT 2045 VOLUME Tot 5500
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2
 PKER DEPTH _____
 TIME ON LOCATION _____ TIME FINISHED _____

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CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED

NAME Roger Smith UNIT NO. _____
Jason Butlow 54
CEMENTED OR TREATER

NAME Steve Anderson UNIT NO. P.14
Jessie Moore R-1 & B7
Wing
 OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

Date 5-3-07 Office El Dorado Ticket No. 7872
Company Dennison Rig _____
Lease Hills Well No. D-1
County Chautauque State _____
Location Perm Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/4 Type _____ Weight 10.5 Collar _____

Casing Depth: Top GL Bottom 2045

Oil Pipe Size _____ Weight _____ Collars _____
Open Hole Size 6 1/4 TD 2050 R.P.B. to _____ ft.

CAPACITY FACTORS:
Casing: Stk/Ln 2 .0159 Ln 2/Bbl 32.5
Open Hole: Stk/Ln 2 .0246 Ln 2/Bbl 50.3
Oil Pipe: Stk/Ln 2 _____ Ln 2/Bbl _____
Annulus: Stk/Ln 2 _____ Ln 2/Bbl _____
Tubing: Stk/Ln 2 _____ Ln 2/Bbl _____
Perforations: From _____ to _____ R. Amt. _____
Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
LEAD: Pump Time _____ hrs. Type _____
Excess _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
TAIL: Pump Time _____ hrs. Type _____
Excess _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Acid Type _____
Pump Truck Used _____
Bulk Equipment _____
Float Equip: Manufacturer _____
Shoe: Type _____ Depth _____
Float: Type _____ Depth _____
Centralizers: Quantity _____ Plugs Top Yes Btm. _____
Stage Collars _____
Special Equip. _____
Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER/TREATER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
16:30						on location
18:00						Rig up
						Pump 1100 2 Sk 6.1
						g + more water
						Start mix cement
						lose circulation
						wash pump & line drop TOP plug
						Land plug
						5-4-07
						on loc pump 1100 8
						mix cement
						on loc pump 1100 8
						1100 8
						TOP

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WICHITA, KS

FINAL DISP PRESS _____ PSI BUMP PLUG TO 1000 PSI BLEEDBACK 0 BBLs.
DISP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI



United Cementing and Acid Co., Inc.

SERVICE TICKET

7872

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 5-3-07

COUNTY Chautauque CITY Paris

CHARGE TO General

ADDRESS 700 E 36 CITY Seaside ST KS ZIP 67361

LEASE & WELL NO. H 115 D-1 CONTRACTOR _____

KIND OF JOB 4 1/2 Production SEC. 15 TWP. 34 RNG. 12 E

DIR TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
9	Gel		800.00
4	Water		100.00
300	Flux		160.00
100	60/40 F02 4 1/2 Gel		1800.00
5	Water		825.00
15	Water		450.00
300	BULK CHARGE		178.50
916.5	BULK TRK. MILES		345.00
	PUMP TRK. MILES		916.50
			113.75
	PLUGS		42.00
		SALES TAX	
		TOTAL	

TD 205
 SIZE HOLE 6"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____
 REMARKS _____

CSG. SET AT 205.5 VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2
 PKER DEPTH _____
 TIME ON LOCATION _____ TIME FINISHED _____

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CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT USED
 NAME _____ UNIT NO. 511
 CEMENTER OR TREATER

NAME _____ UNIT NO. 1311
 OWNER'S REP.

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2			S 15	T34S	R12E	
API #:	15-019-26798-0000			Location: C,SW,SE			
Operator:	John M. Denman Oil			County: Chataquah			
Address:	PO Box 36						
	Sedan, KS 67361			Gas Tests			
Well #:	D-1	Lease Name:	Hills	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S	Line				
	1980	ft. from E	Line	See Page 3			
Spud Date:	4/30/2007						
Date Completed:	5/3/2007	TD:	2057'				
Driller:							
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	41						
Cement Type	Portland						
Sacks	12						
Feet of Casing							
Notes:	Used Booster						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	517	542	sand	790	791	coal
1	52	sand	542	546	laminated sand	791	806	sand
52	128	shale	546	548	sand	806	816	lime
128	134	lime	548	558	lime	816	895	shale
134	152	sand	558	559	shale	895	899	lime
152	181	shale	559	561	blk shale	899	916	sand
181	196	lime	561	562	coal	916	917	coal
196	266	shale	562	615	shale	917	921	shale
266	276	sand	615	633	sand	921	928	sand
276	279	shale	633	689	shale	928	1073	shale
279	286	sand	689	693	lime	1073	1075	blk shale - odor
286	430	shale	693	732	sand	1075	1082	shale
430	434	lime	732	747	shale	1082	1083	coal
434	450	shale	747	748	coal	1083	1096	Lenapah lime
450	462	lime	748	753	shale	1096	1100	sand
462	488	shale	753	754	coal	1098	1100	odor
488	517	lime	754	773	shale	1100	1102	lime
505		acc water	773	790	sand	1102	1147	sand

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CONSERVATION DIVISION
 WICHITA, KS

Operator: John M. Denman Oil			Lease Name: Hills			Well #: D-1		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1108	1131	oil odor	2025	2057	Arbuckle			
1143	1146	good odor	2057		Total Depth			
1158	1193	Altamont lime						
1193	1242	Weiser sand						
1242	1260	shale						
1260	1296	sand						
1296	1301	shale						
1301	1326	Pawnee lime						
1326	1328	shale						
1328	1329	Lexington blk shale						
1329	1342	shale						
1342	1346	Peru sand						
1346	1395	shale						
1395	1426	Oswego lime						
1426	1428	shale						
1428	14219	Summit blk shale						
14219	1434	shale						
1434	1435	blk shale						
1435	1459	lime						
1459	1461	blk shale						
1461	1491	lime						
1491	1615	shale						
1505		Stop for Day						
1615	1634	Bartlesville sand						
1620		lots of water						
1626	1630	oil odor						
1634	1835	shale						
1835	1882	Mississippi chat/lime						
1859	1862	drill break						
1882	1985	lime						
1913	1915	drill break - more water						
1976	1980	drill break						
1985	2008	shale						
2008	2014	Chatanooga blk shale						
2014	2025	shale						

Notes:

07LE-050307-R2-022-Hills D-1-John M. Denman Oil

Keep Drilling - We're Willing!

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