

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC
Address: P.O. BOX 36
City/State/Zip: SEDAN, KANSAS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JOHN T. DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D 26748

<u>8/25/06</u>	<u>9/12/06</u>	<u>9/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26748-0000
County: CHAUTAQUA
SW NE NE Sec. 36 Twp. 34s S. R. 11 East West
4125' feet from (S) N (circle one) Line of Section
1060' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DUNHAM-LEMMON Well #: D-1
Field Name: UNKNOWN
Producing Formation: WAYSIDE
Elevation: Ground: UNKNOWN Kelly Bushing: NA
Total Depth: 2275 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 2120'
feet depth to SURFACE w/ 193 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH H2O ppm Fluid volume 400 bbls
Dewatering method used AIR DRY AND BACK FILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH2-Dlg-2/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 6-26-07

Subscribed and sworn to before me this 26 day of June, 2007.

Notary Public: [Signature]
Date Commission Expires: 5/21/2010

Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/21/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

Copies to UIC

JUL 02 2007

Operator Name: JOHN M. DENMAN OIL CO. INC Lease Name: DUNHAM-LEMMON Well #: D-1
 Sec. 36 Twp. 34s S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>OSWEGO LIME</td> <td>1451</td> <td></td> </tr> <tr> <td>MISSISSIPPI</td> <td>1884</td> <td></td> </tr> <tr> <td>ARBUCKLE</td> <td>2152</td> <td></td> </tr> </table>	Name	Top	Datum	OSWEGO LIME	1451		MISSISSIPPI	1884		ARBUCKLE	2152	
Name	Top	Datum											
OSWEGO LIME	1451												
MISSISSIPPI	1884												
ARBUCKLE	2152												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26 LBS	43'	PORTLAND	10	3MBENNITE, 2% CALCIUM CHLORIDE
PRODUCTION	6 3/4	4 1/2	10 LBS	2120'	PORTLAND	193	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	WELL COMPLETED OPEN WHOLE FROM 2120' - 2275'	1500 GAL. 15% HYDROCHLORIC ACID	2120' - 2275'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE			NONE	
Date of First, Resumerd Production, SWD or Enhr. SWD		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208659

Invoice Date: 08/31/2006 Terms: 0/30,n/30

Page 1

DENMAN, JOHN
 202 S. CHAUTAUQUA
 SEDAN KS 67361
 (620)725-3727

LEMON LEASE #D-1
 06607
 8/31/06
 36-34-11

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	17860.00	.1200	2143.20
1107A	PHENOSEAL (M) 40# BAG	160.00	1.0000	160.00
1118B	PREMIUM GEL / BENTONITE	1300.00	.1400	182.00
1126	OIL WELL CEMENT	50.00	14.6500	732.50
1123	CITY WATER	8400.00	.0128	107.52
4404	4-1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	800.00	800.00
418 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
418 HOISTING FOOTAGE	2121.00	.17	360.57
T-17 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00
T-93 TON MILEAGE DELIVERY	1.00	500.00	500.00
T-101 WATER TRANSPORT (CEMENT)	3.00	98.00	294.00

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Parts:	3365.22	Freight:	.00	Tax:	212.01	AR	5951.80
Labor:	.00	Misc:	.00	Total:	5951.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSERVATION OIL WELL SERVICES, INC.
 1000 W. WILSON ST. WICHITA, KS 67201
 TELEPHONE 316-261-8000 FAX 316-261-8676

TICKET NUMBER 06607
 LOCATION B-ville
 FOREMAN Leop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
02/01/00	2223	Loren Lease # D-1	36	34	11	CO
CUSTOMER <u>Deanna Oil</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			418 Bell			
CITY STATE ZIP CODE			448 793 Joe			
			457 717 Tom S			
			412 7101 Anthony			

LOG TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2185 CASING SIZE & WEIGHT 4 1/2
 CEMENT DEPTH 2121 DRILL PIPE TUBING OTHER
 SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING
 DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS

QTY	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3101	1	PUMP CHARGE <u>long string</u>		800.00
3102	40	MILEAGE		126.00
3103	2121	Food tape		360.57
3104	1	Top mileage		500.00
3105	36 x 2	Transport		588.00
3106	17,260 #	Cement		2173.00
3107	160 #	Pheno (low)		160.00
3108	1300 #	Gel		182.00
3109	586	DWC cement		732.50
3110	8400	Coly water		10252
3111	1	4 1/2" Rubber Plug		40.00
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FEB 20 2000				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX			218.00	01
ESTIMATED TOTAL			15951.00	00

AUTHORIZATION # 208659 TITLE _____ DATE _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 36	T 34	R 17E
API #:	15-019-28748-00-00	Location:	SW, NE, NE	
Operator:	John Denman Oil	County:	Chautauquah	
Address:	PO Box 36			
	Sedan, KS 67361	Gas Tests		
Well #:	D-1	Lease Name:	Dunham- Lemmon	Depth
Location:	4125 ft. from S	Line		Oz.
	1060 ft. from E	Line		Orifice
				flow - MCF
Spud Date:	8/25/2006			
Date Completed:	8/30/2006	TD:	2185	
Driller:	Mike Reid			
Casing Record	Surface	Production		
Hole Size	12 1/4"	6 3/4"		
Casing Size	8 5/8"			
Weight				
Setting Depth	43'			
Cement Type	Portland			
Sacks	10			
Feet of Casing	43'			
Notes:	Used Booster			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	303	307	lime	531	537	lime
1	5	clay	307	356	shale	537	593	shale
5	22	shale	356	364	sandy/ shale	593	600	sandy/ shale
22	45	sand	364	399	shale	600	618	sand
45	53	shale	399	414	sandy/ shale	602		Sal ty
53	90	sand	414	440	shale	602		More Water
90	93	shale	440	443	sand	618	731	shale
93	99	sand	443	445	shale	731	733	lime
99	235	shale	445	447	sand	733	794	sand
131		Wet	447	471	shale	794	822	shale
235	237	lime	471	474	sand	822	824	blk shale
237	257	shale	474	487	shale	824	856	shale
257	283	sand	487	491	sand	856	896	Laminated sand
270		Add Water	491	494	shale			More Water
263	270	shale	494	496	sand	896	899	lime
266		Fresh Water	496	500	shale	899	954	shale
270	303	sand	500	507	sand	954	959	lime
		More Water	507	531	shale	959	960	shale

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 MICHAEL K.

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
960	964	sand	1380	1384	shale	1611	1613	sandy/ shale
964	971	Laminated sand	1384	1386	Lexington- blk shale	1613	1637	sand
		More Water	1386	1387	coal	1637	1651	shale
971	972	coal	1387	1391	shale	1651	1658	sand
972	985	sandy/ shale	1391	1408	sandy/ shale	1658	1745	shale
985	989	sand	1408	1424	shale	1745	1752	sandy/ shale
989	990	coal	1424	1431	sandy/ shale	1752	1793	shale
990	996	shale	1431	1451	shale	1793	1794' 6"	coal
996	998	sand	1451	1481	Oswego- lime	1794' 6"	1812	sandy/ shale
998	1024	sandy/ shale	1474		Oil Odor	1812	1849	shale
1024	1124	shale	1481	1484	shale	1849	1852	coal
1124	1126	blk shale	1484	1487	Summit- blk shale	1852	1862	shale
1126	1128	shale			More Water	1862	1875	sandy/ shale
1128	1130	blk shale	1487	1493	shale	1875	1884	shale
1130	1133	shale	1493	1495	lime	1884	1918	Chat
1133	1137	lime	1495	1497	shale	1913		Stong Oil Odor
1137	1139	shale	1497	1507	lime	1918	1987	lime
1139	1151	lime	1507	1509	shale	1937		Oil Odor
1151	1196	sand	1509	1512	Mulky- blk shale	1987		Drill Break
		Oil Odor	1512	1514	shale	2070	2082	Drill Break
1162		Oil Show	1514	1524	lime	2086	2088	shale
1196	1210	shale	1524	1527	shale	2088	2098	lime
1210	1215	sandy/ shale	1527	1529	Iron post- coal			Oil Odor
1215	1218	shale	1529	1532	shale	2098	2103	shale
1218	1248	Altamont- lime	1532	1555	sandy/ shale	2103	2105	lime
1248	1262	sandy/ shale	1555	1556	Ardmore- lime	2105	2152	blk shale
1262	1275	Weiser- sand	1556	1557' 6"	Crowburg- blk shale	2152	2169	Arbuckle- Dolomite
1275	1290	sandy/ shale	1557' 6"	1559	coal	2169	2174	shale
1290	1303	sand	1559	1565	shale	2174	2185	lime
1303	1307	sandy/ shale	1565	1573	sand	2185		Total Depth
1307	1319	sand	1573	1579	sandy/ shale			
		Oil Show	1579	1583	sand			
1319	1343	sandy/ shale	1583	1604	shale			
1343	1354	shale	1604	1605	coal			
1354	1380	Pink- lime	1605	1611	shale			

Notes: 06LH-083006-R1-049-Denham-Lemmon D-1 - John Denman Oil

Keep Drilling - We're Willing!

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