

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO. INC
Address: P.O. BOX 36
City/State/Zip: SEDAN, KANSAS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
Contractor: Name: WELL REFINED DRILLING
License: 33072
Wellsite Geologist: JOHN T. DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/27/07</u>	<u>3/30/07</u>	<u>4/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26792-0000
County: CHAUTAUQUA
SW_NW_SE _____ Sec. 10 Twp. 34s S. R. 12 East West
1690' feet from (S) N (circle one) Line of Section
2475' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: COUNTY FARM A Well #: D-1
Field Name: PERU
Producing Formation: WAYSIDE
Elevation: Ground: UNKNOWN Kelly Bushing: NA
Total Depth: 1880 Plug Back Total Depth: 1856.58
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 1880
feet depth to SURFACE w/ 190 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content FRESH H2O ppm Fluid volume 400 bbls
Dewatering method used AIR DRY AND BACK FILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ATZ-Dig - 2/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WJ C.../...
Title: AGENT Date: 6-26-07
Subscribed and sworn to before me this 26 day of June,
2007.
Notary Public: Donna Wolfe

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED KANSAS CORPORATION COMMISSION
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

Copy to WIC

Date Commissioned 5/2/2010
Notary Public - State of Kansas
My Appt. Exp. 5/2/2010

JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: JOHN M. DENMAN OIL CO. INC Lease Name: COUNTY FARM A Well #: D-1
 Sec. 10 Twp. 34s S. R. 12 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>WAYSIDE</td> <td>881</td> <td></td> </tr> <tr> <td>MISSISSIPPI</td> <td>1614</td> <td></td> </tr> <tr> <td>ARBUCKLE</td> <td>1875</td> <td></td> </tr> </table>	Name	Top	Datum	WAYSIDE	881		MISSISSIPPI	1614		ARBUCKLE	1875	
Name	Top	Datum											
WAYSIDE	881												
MISSISSIPPI	1614												
ARBUCKLE	1875												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26 LBS	41'	PORTLAND	10	3%BENNETT, 2% CALCIUM CHLORIDE
PRODUCTION	6 3/4	4 1/2	10 LBS	1856.58	PORTLAND	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1698'-1708'	1500 GAL. 15% HYDROCHLORIC ACID	1698'-1780'
2	1740' - 1750'		
2	1760' - 1780'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
NONE			NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SWD		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval

(If vented, Submit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212724

Invoice Date: 03/31/2007 Terms: 0/30,n/30

Page 1

DENMAN, JOHN
202 S. CHAUTAUQUA
SEDAN KS 67361
(620)725-3727

COUNTY FARM #D-1
10906
3/30/07
10-34-12

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	12220.00	.1300	1588.60
1126A	THICK SET CEMENT	60.00	15.4000	924.00
1102	CALCIUM CHLORIDE (50#)	200.00	.6700	134.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0500	84.00
1110	GILSONITE (50#)	300.00	.4800	144.00
11188	PREMIUM GEL / BENTONITE	1000.00	.1500	150.00
1123	CITY WATER	6720.00	.0128	86.02
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4103	CEMENT BASKET 4 1/2"	1.00	190.0000	190.00

Handwritten notes: 13,860, 100, 138.6, SKS

Description	Hours	Unit Price	Total
407 MIN. BULK DELIVERY	1.00	285.00	285.00
407 CASING FOOTAGE	1856.00	.18	334.08
T-17 WATER TRANSPORT (CEMENT)	4.50	100.00	450.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.30	148.50
T-101 WATER TRANSPORT (CEMENT)	4.50	100.00	450.00

COUNTY FARM DISPOSAL W.B.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	3340.62	Freight:	.00	Tax:	210.45	AR	6058.65
Labor:	.00	Misc:	.00	Total:	6058.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-8210 OR 800-467-8678

TICKET NUMBER 10906

LOCATION BV

FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-07	2223	County FARM # D-1	10	345	12E	CO
CUSTOMER DENMAN OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 36			492	Jim		
CITY SEDAN			407	John		
STATE KS			417-T17	LODY		
ZIP CODE 67361			412-T101	chad		

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1580' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1866' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 125-136 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0-
 DISPLACEMENT 29.5 DISPLACEMENT PSI 0-1000 MIX PSI 0-400 RATE 5.0

REMARKS: waited on pulling unit to finish and move set up ran 4 gal ahead
Est circulation ran 130 on top cement 2 1/2 calcium - 6 1/2 w/L 4" phen. and
60 ss Thick set over bottom cement with 5" wilsonite + 4" phenoseal washed
lines clean pumped plug to bottom set stop. washed up
bigged down. (cemented to surface)

put 4 1/2 sledge with valve on casing (put 450 PSI on casing)
and SHUT IN
(FOR MIT)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>long string</u>		840.00
5406	45	MILEAGE		148.50
5407	min	Bulk Delivery		285.00
5402	1866'	Footage		334.09
55014	9 hrs.	transport X 2 TRUCKS		900.00
1104	12,220#	cement (TOP)		1588.60
1126A	60 ss	Thickset o/wc (bottom) cement		924.00
102	260#	Calcium		134.00
1107A	90#	Phenoseal		84.00
1110	500#	wilsonite		144.00
1118B	1000#	w/L		150.00
1123	6720 gals	City Water		86.02
4404	1	4 1/2 Rubber Plug		40.00
4103	1	4 1/2 cement bucket		190.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 210.45
 ESTIMATED TOTAL 6058.65

212724

AUTHORIZATION _____ TITLE _____ DATE _____

