

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: Kinder Morgan
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/11/2008</u>	<u>10/12/2008</u>	<u>11/7/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

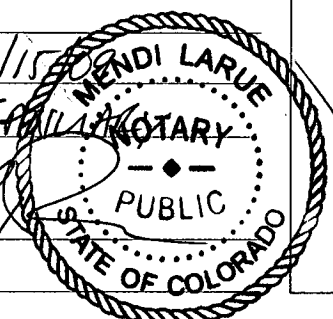
API No. 15 023-21134-0000
 County: Cheyenne
 NE NW SE SE Sec. 32 Twp. 3 S. R. 41 East West
1,020' feet from (S) N (circle one) Line of Section
760' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Zwegardt Well #: 44-32B
 Field Name: Cherry Creek
 Producing Formation: Niobrara
 Elevation: Ground: 3580' Kelly Bushing: 3586'
 Total Depth: 1561' Plug Back Total Depth: 1512'
 Amount of Surface Pipe Set and Cemented at 270' cmt w/ 114 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 2-27-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Regulatory Analyst Date: 1/15/09
 Subscribed and sworn to before me this 15th day of January
2009
 Notary Public: Mendi Larue
 Date Commission Expires: 9/11/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 16 2009

Operator Name: Noble Energy, Inc. Lease Name: Zweygardt Well #: 44-32B
 Sec. 32 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd 3 logs tot.</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Niobrara</u> Top <u>1342'</u> Datum _____
---	---

kw
1/22/09
Triple Combo (DEN/NEU/IND), CBL/CCL/GR *rec'd 2/12/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	270'	50/50 POZ	114 sx	3% CaCl, 25% Flo-cel
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1544'	Lead Type III	34 sx	12% Gel, 2% CaCl, 25% Polyfite
					Tail Type III	56 sx	2% Gel, 1% CFL-80

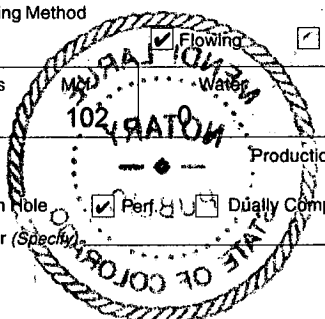
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
3 spf	Perf Niobrara interval from 1342'-1382'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(40', 3spf, 120 holes) .42" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,886 gals 25% CO2 foamed	
		gel carrying 100,040 lbs 16/30 sand. ATP-527 psi; ATR-14.3 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/25/2008		Producing Method			
		<input checked="" type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Bbls.	Water Bbls.	Gas-Oil Ratio 0	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7991
 LOCATION C.R. 7 Kv.
 FOREMAN Eric, Tony

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
10-11-08	Zweygardt 44-328	32	3 ^s	41	Cherokee	

CHARGE TO <u>Excell Services</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Mait</u>
CITY	CONTRACTOR <u>Fig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70 miles</u>
TIME ARRIVED ON LOCATION <u>12:45</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 3/8</u>				
TOTAL DEPTH <u>275</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
<u>set @ 270</u>	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TUBING	
CASING DEPTH <u>364</u>				
CASING WEIGHT <u>120</u>	PACKER DEPTH			
CASING CONDITION <u>good</u>				

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING psi	AVERAGE psi	<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
FINAL DISPLACEMENT psi	ISIP psi	<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
ANNULUS psi	5 MIN SIP psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
MAXIMUM psi	15 MIN SIP psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
MINIMUM psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
		<input type="checkbox"/> MISC PUMP	HYD HHP = RATE X PRESSURE X 40.8		
		<input type="checkbox"/> OTHER			

INSTRUCTIONS PRIOR TO JOB MTRP, 300lb medicine, 1st c.c., MTRP 114 sk cement (23 bbls with water)
yield 1.13 Density 15.2, Displace 10 BBL H₂O. Shut in well wash up to pit.

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS M.T.R.P. - 12:45 300lb medicine - 1:50. 1st c.c. - 1:56 MTRP 114 sk cement - 1:50
Displace 10 BBL H₂O - 2:05 Shut in well wash up to pit - 2:09

7 BBLs top it

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 KANSAS CORPORATION COMMISSION
 JAN 16 2009
 CONSERVATION DIVISION
 WICHITA, KS

Eric, Tony AUTHORIZATION TO PROCEED Pusk TITLE 10-11-08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@gwest.net

INVOICE # 7992
 LOCATION C.R. 17th M. Ks.
 FOREMAN Eric, Tony, Matt

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
10-12-08	Zweygardt 44-32 B	32	3 ^S	41 ^W	cheyenne	

CHARGE TO <u>Excell Services</u>	OWNER
MAILING ADDRESS	OPERATOR <u>Joe</u>
CITY	CONTRACTOR <u>Rig 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70 miles</u>
TIME ARRIVED ON LOCATION <u>9:00</u>	TIME LEFT LOCATION

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 3/4</u>					
TOTAL DEPTH <u>1561</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>PB @ 1511</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4.5"</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1543</u>	PACKER DEPTH				
CASING WEIGHT					
CASING CONDITION <u>good</u>					

PRESSURE SUMMARY			TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
FINAL DISPLACEMENT	psi	ISIP	psi	<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
ANNULUS	psi	5 MIN SIP	psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
MINIMUM	psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
				<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
				<input type="checkbox"/> MISC PUMP		
				<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRP, Safety Meeting, 30 BBL Mud Flush, m^o P 34 sks cement yield 2.64 Density 12, m^o P 56 sks cement yield 1.83 Density 13.8. Drop Plug Displace 23.4 BBL H₂O, Set Plug @ 1400-1500 psi

JOB SUMMARY

DESCRIPTION OF JOB EVENTS MIRP - 9:15 Safety Meeting - 9:40 30 BBL Mud Flush - 9:49 m^o P 34 sks cement - 9:52 m^o P 56 sks cement - 9:56 Drop Plug - 10:05 Displace 23.4 BBL H₂O - 10:06 Set Plug @ 1400-1500 psi - 10:15

Time	Away	R _s
10:09	10	100
10:12	20	300
10:14	23.4	1500

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 KANSAS CORPORATION COMMISSION

3 bbls 40 pt

JAN 16 2009

CONSERVATION DIVISION
 WICHITA KS

Joe Miller AUTHORIZATION TO PROCEED TITLE 10-12-08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.