

* CORRECTED

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil ISWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION

If Workover: Osborn Energy LLC

Operator: Osborn Energy LLC

Well Name: Tobin 1A-3

Comp. Date 4/80 Old Total Depth 1480'

Deepening Re-perf. Conv. Inj. SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/22/98 8/3/98 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- *091-228630001

County Johnson

50'S - NE- NE - NW Sec. 3 Twp. 15 Rge. 24 E W

4900 feet from (S)N (circle one) Line of Section

2970 feet from (R)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE, (SE), NW or SW (circle one)

Lease Name Tobin Well # 1A-3

Field Name Stilwell

Producing Formation N/A

Elevation: Ground 1053' KB _____

Total Depth 1480' PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1242

217 feet depth to surface w/ 217 sx cmt.

Alt 2-Dlg 3/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 6-16-99
Subscribed and sworn to before me this 16th day of June, 19 99.
Notary Public Bruce Ashward
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Tobin Well # 1A-3

Sec. 3 Twp. 15 Rge. 24 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

Casing Record New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf.	10 3/4"	8 5/8"	24.0	20'	Portland	6	None
Prod.	6 3/4"	4 1/2"	9.0	1242'	Portland A	217	2% CaCl ₂ , 2% gel 2% flo. seal 3% gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 6	561.0'-565.0'	N ₂ Foam with 230,000 lb. of sand	
* 4	724.0'-726.0'	150 gal. of 15% HCl	

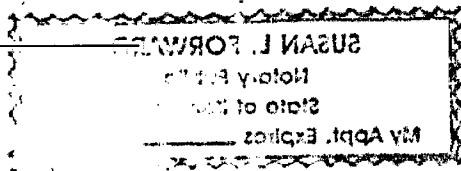
TUBING RECORD	Size 2 3/8"	Set At 1242'	Packer At 1242'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Waiting on completion	N/A			
Estimated Production Per 24 Hours	Oil N/A Bbl.	Gas SIGW Mcf	Water N/A Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval _____

(If vented, submit ACO-18.)

Other (Specify) _____

SIGW



FIELD WORK ORDER, INVOICE AND CONTRACT

INVOICE

0873

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

P.O. # 88345

Date <u>4/9/1999</u>	Charge To: <u>Osborn Energy, L.L.C.</u>	Lease and Well No. <u>Tobin No. 1A-3</u>
Operator <u>Drylie/Bollig</u>	Address	Field
<u>G. Schneider</u> Customer's T.D. <u>1229</u> T.D.	City & State	Legal Description <u>4900' PSL 42970' FEL</u>
Zero <u>Ground Level</u>	Fluid Level <u>510'</u>	Sec. <u>3</u> Twp. <u>15S</u> Rng. <u>24E</u>
	Type Fluid In Hole <u>Water</u>	Casing Size <u>4.50</u>
	Elevation	Casing Wt.
		County <u>Johnson</u>
		State <u>KANSAS</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
- The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
- No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
- I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc. in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this _____ day of _____, 19____

R. P. [Signature]
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
BLUESTEM WIRELINE, INC.

RECEIVED
KANSAS CORPORATION BY [Signature]
CONSERVATION DIVISION
WICHITA KS
OFFICER

WORK PERFORMED	PRICING
Perforated With _____ as Follows:	SET UP: <u>Truck Rental</u> \$ <u>450.00</u>
From <u>724</u> ft. to <u>726</u> ft., <u>8</u> Shots	PERFORATING: 1st <u>5</u> Shots \$ <u>700.00</u>
From _____ ft. to _____ ft., _____ Shots	Next <u>3</u> Shots @ \$ <u>22</u> Ea. \$ <u>166.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
From _____ ft. to _____ ft., _____ Shots	CEMENT LOCATOR SURVEY: \$ _____
	SUB TOTAL..... \$ <u>1266.00</u>
Less Discount If Paid Within 30 Days	Discount \$ <u>696.00</u>
	TOTAL..... \$ <u>570.00</u>

FIELD WORK ORDER, INVOICE AND CONTRACT

INVOICE

PO # 55263

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

0912

Date <u>12-10-98</u>	Charge To: <u>Osborn Energy LLC</u>	Lease and Well No. <u>Tobin # 1A-3</u>
Operator <u>R Boiling</u>	Address	Field
Customer's T.D. <u>Justin Smith</u>	City & State	Legal Description <u>4400' x 52' x 29' 70' KCL</u>
T.D.	Fluid Level	Casing Size <u>4 1/2</u>
Zero <u>Ground level</u>	Elevation	Casing Wt.
	Type Fluid in Hole	Casing Depth
		Sec. <u>3</u> Twp. <u>15S</u> Rng. <u>24E</u>
		County <u>Johnson</u>
		State <u>Kansas</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
- (7) I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc., in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this _____ day of _____, 19____

Bob McNew
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
BLUESTEM WIRELINE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>HSC</u> TYPE GUN as Follows:	SET UP: \$ <u>450.00</u>
From <u>561</u> ft. to <u>565</u> ft., <u>24</u> Shots	PERFORATING: 1st <u>10</u> Shots \$ <u>550.00</u>
From _____ ft. to _____ ft., _____ Shots	Next <u>14</u> Shots @ \$ <u>22</u> Ea. \$ <u>308.00</u>
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
From _____ ft. to _____ ft., _____ Shots	CEMENT LOCATOR SURVEY: \$ _____
RECEIVED KANSAS CORPORATION COMMISSION	
FEB 15 2000	
CONSERVATION DIVISION WICHITA, KS	
SUB TOTAL <u>1308.00</u> \$	
TAX..... \$	
TOTAL..... \$ <u>635.00</u>	

If paid within 30 days
Pay discount amount

635.00

2410