CORRECTED

SIDE ONE

API NO. 15- *091-228630001

ORIGINAL

FORM MUST BE TYPED

Date Commissi

SUSAN L. FORWARD

Notary Public State of Kansas Evolves 4-10-02

My Appt. Expires .

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION	County Johnson
WELL COMPLETION FORM ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	1
	4900 feet from (S/N (circle one) Line of Section
Operator: License #32294	feet from (B)/W (circle one) Line of Section
Name: OSBORN ENERGY L.L.C	Footages Calculated from Nearest Outside Section Corner
Address: 9401 Indian Creek Pkwy., #40, Suite 440	NE, (SB), NW or SW (circle one)
City/State/Zip Overland Park, KS 66210	Lease Name Tobin Well # 1A-3
Purchaser: AKAWA Natural Gas, L.L.C.	Field Name Stilwell
Operator Contact Person: Steve Allee	Producing Formation N/A
	Elevation: Ground 1053' KB
Phone (913) 327-1831	Total Depth 1480' PBTD
Contractor: Name: Rig 6 Drilling Co.	Amount of Surface Pipe Set and Cemented at 20 Feet
License: 30567° 2000	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: Rex Ashlock	If yes, show depth set N/A Feet
Designate Type of Completion	11 100, 500, 600, 500
New-Well Re-Entry Workover	If Alternate II completion, cement circulated from 1242
Oil SIOW SIOW Temp. Abd.	feet depth to surface w/ 217 sx cmt.
	" 21 to " 15 at 141.7. 181. 2/2
Dry other (Core, WANSAS CORPORATION COMMISS	\$ION .
114.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Operator: DSparn Energy B 15 2000	Chloride content NA ppm Fluid volume 500 bbls
Well Name: Tobin 14-3	Dewatering method used Devator Devator
Cld matel Donth and H. S. Augician	
Comp. DateOld Total Depth Philippin AVS	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. Wishinfy.swb	Operator Name
PBTD	Lease NameLicense No.
Commingled Docket No	Quarter SecTwpS RngE/W
Dual Completion Docket No	County Docket No
Other (SWD or Inj?) Docket No.	1
7/22/98 8/3/98 waiting on completion Spud Date Date Reached TD Completion Date	
spud Date Date Reaction ID Completion Date	<u> </u>
12 months if requested in writing and submitted with the	d date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
· ·	
All requirements of the statutes, rules and regulations pr	omulgated to regulate the oil and gas industry have been fully
complied with and the statements herein are complete and corre	ect to the best of my knowledge.
14 /1/11	K.C.C. OFFICE USE ONLY
	F Letter of Confidentiality Attached
Signature The Miles	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Signature Title Geologist Date 6	F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
	F Letter of Confidentiality Attached C Wireline Log Received Geologist Report Received Distribution

Form ACO-1 (7-91)

Serial County Johnson Serial County Johnson	perator Name / 1 5	ORIC			SIDE '		_	Mall	ш	12.2	
TOP 15 For 24 Peers TOP 25 For									*	1A-3	
Name	ec. 3 Twp. 15	Rge. 24	☐ West		country		••				
All H. Logs Runs Stee Note	STRUCTIONS: Show	important top	s and base o	f formati	ons peneti	ated. Detail	all cores. R	eport all	drill s	tem tests	givi
Drill Stem Twota Taken (Attach Additional Sheets.) Yes	nterval tested, tim ydrostatic pressure:	me tool open s, bottom hol	and closed, e temperature	flowing e, fluid	and shut-	in pressures,	whether shut-i	n pressur	e reach	ed static	leve
Samples Sent to Geological Survey	neet if more space i	s needed. At	tach copy of	log.	 		<u></u>				
Samples Sent to Geological Survey Yes Mro Wasse Top Datum Coras Takes Yes Mro Wasse Mro Wasse Mro Coras Takes Yes Mro Wasse Mro Wasse Mro Wasse Mro Wasse Mro Commit Cupy.	Drill Ston Tosts To	kon	Пура	M No.	Г	Trog Forma	tion (Top). De	nth and Da	tums	[]Sample	a
Samples Sent to Geological Survey			<u> </u>		1	_	_ · · · · ·	,			-
Electric Log Run Date No Date No Date D	Samples Sent to Geo	ological Surve					-				
Casing Record New Used			: —								
Casing Record			Yes	М							
Casing Record	List All E.Logs Rur	ı:									
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Nole Size Nole Set (In O.D.) Depth Setting Setting Size Nole Setting Set				5	1						
Report all strings set-conductor, surface, Intermediate, production, etc. Purpose of String Size Mole Size Casing Set (In O.D.) Depth Setting Sye of Sacks Type and Percent Additives Report all strings set-conductor, surface, Intermediate, production, etc. Purpose Size Mole Size (Casing Depth Depth Cement Used Additives Additives Additives Additives Additives Additives ADDITIONAL CHEMENTING/SQUESIS RECORD Additives Additives Purpose:			d								
Purpose of String Size Nole Stre Casing Dath Set (In 0.5.) S			Casing Reco	ord	New	Used					
Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives Daily		Report al	l strings set	-conducto	or, surface	e, intermediate	, production,	etc.	1		
Purpose: Depth Top Soliton	Purpose of String										:
ADDITIONAL CEMENTING/SOURSEE RECORD Note of Seal 32 A Se		DITITEG	1					<u> </u>			
ADDITIONAL CEMENTING/SQUEEZE RECORD Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated **A 724.0'-726.0' **Description of Type of Community Packer At Liner Run RUBING RECORD Size 2 3/8" Size Set At Packer At Liner Run Waiting on completion Setimated Production, SND or Inj. Waiting on completion Estimated Production Setimated Production Setimated Production Oil N/A Bbl. Gas SIGN METHOD OF COMPLETION Producting Method Sign Sign Mcf Water N/A Note of Gas METHOD OF COMPLETION Production Interval Other (Specify) Other (Specify) Other (Specify) Other (Specify) Other (Specify) **T.V/S/O?** J MAZU8 **T.V/S/O?** J	Surf	103/4"	8 5/8	n	24.0	20'	Portland	ما	No	wes -	
ADDITIONAL CEMENTING/SQUEZE RECORD Purpose: Depth Top Bottom Type of Cement	Λ .	1 3/.	11 1/0 "	- 1	0.0	101/11	0.41	217	2%	acl, 29	ogel
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated **A	rod.	674	4 13		9.0	1242	HOTTIGHA /4	411	270 +	lo- seal	84D
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Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth * 6 561.0'-565.0' N, Foam with 230,000 lb. of sand * 4 724.0'-726.0' 150 gal. of 15% HCl FUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) Waiting on completion Oil N/A SIGW Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours N/A SIGW Production Interval Nented Sold Used on Lease Open Hole Perf. Dually Comp. Commungled If vented, submit ACO-18.) Other (Specify) SIGW SIGW SIGW SIGW Commungled Other (Specify) SIGW SIGW	Plug Off Zone		i !	İ							
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Per 24 Hours N/A SIGW N/A isposition of Gas METHOD OF COMPLETION Production Interval lvented			Bb1. G		Mof \	Water Bbls	. Gas-O	il Ratio		Gravity	
Vented Sold Sold Sold Sold Sold Sold Sold Sol			/A	SIGW		N/A					
Other (Specify) SIGW CONTROL NOTE: N	sposition of Gas	:	METHOD	OF COMPLE	ETION	Pro	oduction Inter	val	6.		
SUSAN L. FORWARDS SIGN (Pitts 1997) Telegraphic of the control of	lvented Dsold	Used on Lea	se 🗌	Open Hole	e 🛛 Perf	Dually	Comp.	Commingled	l		
State of the control	If vented, submit AC	CO-18.)	0+1	er (Spec	ifv)	STGW 2	~~~~			2007	
State of the second sec			Ott	ror (phac:	1/)	1.5			8	
X My Appt. Explics						Š		•		8	
						4	raceph - Proposerable				

FIELD WORK ORDER, INVOICE AND CONTRACT



0873

LOG-TECH, INC. 1011 240th Ave. Hays, KS 67601 (913) 625-3858

		,	1110172 (0	10) 170 02 11	ρ	. U. #	-88	345	
Date 4/9/1	999	Charge To:	Osborn	Enersy,	LLIC		ase and V	Vell No.	3
Operator Dry /	e/Bollia	Address		No. 200		Fie		<u> </u>	
		Oin B Ores				نم ا	al Descript	ion	
Customer's T.D.	AIE	City & State	·	Casing S	ize	140		L 429761	
1229		510	,	4.50		Se	<u>с. 3</u> т	wp.155 Ang	1240
T.D.		Type Fluid i		Casing V	Vt.				
		Wate	? r			c。	unty Jol	1150V	
Girand L	ove /	Elevation		Casing D	epth	Sta		1545	
(1) All accounts the rate of 18 (2) Because of the hereto that B performance (3) Should any B reasonable of damage to its (4) The customer Wireline, Inc. customer. (5) The customer county, state (6) No employee (7) I certify that the dail depth mea (8) It is further still in Leon, Butte fieldwork order Butter County	gent and representative of are due and must be paid 3% per annum will be chain 3% per annum will be chain in euncertain conditions an illustem Wireline, Inc. can of its services. Illustem Wireline, Inc. instretfort to recover the same recovered. For certifies that he has the is in proper and suitable or agrees to pay any and all and federal taxes and fee is authorized to alter the he services have been per assurements were checked pulated and agreed to behar County, Kansas, and the r, invoice and contract, the Kansas, this	within 30 days friged from the dated hazards existing not guarantee the uments or equipment and to reimburst full right and authocondition for the patterns or condition formed by Blueste and approved."	om the date of services of the services. In a well which are bey results of its efforts an ment be lost or damaget the Bluestern Wireline, nority to order such wooderformance of sald	of Bluestem Wire ond the control of B dits services and w lin the performance not for the value of k on such well and rk and the Blueste ces rendered by Blufor such taxes and inwen Bluestem W my directions and cont shall not become ustomer agree that	iline Inc., and should be should either part on the items which could be should either part of the terms of the should either part of the terms of the should either part of the terms of the second either should either part of the should either part of the should either part of the second either should e	uld these te linc., it is undo onsible for per requested, the cannot be re ich the work merety worki c. by govern gencies, ne customer. zones perior same is appre- y to this actic same is agre-	rms not be observed and agreement of proper or covered, or the is to be performing under the ental requirement of the covered by Bluest on falling turkling and by the particular of the particular of the covered by Bluest on falling turkling the covered by the particular of the covered by the particular of the covered by the particular of the covered by the c	reed by the parties arty damage in the ees to make every a cost of repairing med by Bluestern directions of the ents including city, and by Meland Community of the error wireline, Inc., are terrors of the es hereto to be in ON DIVISION A. KS)N
	WORK PERFO	RMED		T		PRICIN	G		
Perforated With			as Follows:	SET UP:	7			1150	മഹ
	TYPE GUN		as i ollows.	PERFORATIN	Fruc	K M	ister/	\$ 450	
From 724	ft. to	<u> </u>	Shots Shots	<u>څي _</u> 1st	Shots			\$ 7001	(10)
From	ft. to	ft.,	Shots	Next _3	Shots @ \$	22	_Ea.	\$ 166	00
From	ft. to	ft.,	Shots	Next	Shots @ \$ _		Ea.	\$	
From	ft. to	ft.,	Shots	LOGGING: Logging Chg.	ft. (@\$	ft.	\$	
From	ft. to	ft.,	Shots					\$	
From	ft. to	ft.,	Shots	BRIDGE PLUC		Depth		s	
				CEMENT LOC					
				· · · · · · · · · · · · · · · · · · ·				<u>\$</u>	
· · · · · · · · · · · · · · · · · · ·		· //	<u>, 4</u>		SUB TO	OTAL		\$ 12.66	,00
Less Dis	LOUAT it	Para	<u> </u>		400 %,	01520	unt	s 696	,00
inFatt → !t LVI	<u> </u>	7/-			TOTAL.			s 5 78)	80

FIELD WORK ORDER, INVOICE AND CONTRACT



PO \$ 55263

LOG-TECH, INC. 1011 240th Ave. Hays, KS 67601 (913) 625-3858 0912

Date 12-10-98	Charge To: OSDO	rn Energy LLC	John # 14-3
Operator & Bojlis	Address	V V	
JUSTIN SILITU	City & State		Legal Description 2570 / CC
Customer's T.D.	City & State Fluid Level	Casing Size	1900 152 10/10
		4/2	Sec. 3 Twp. 153 Rng 1/2
T.D.	Type Fluid in Hole	Casing Wt.	County Johnson
GROUND LOUR	Elevation	Casing Depth	State KANSAS
 (1) All accounts are due and must be the rate of 18% per annum will be (2) Because of the uncertain condition: hereto that Bluestem Wireline, Inc. performance of its services. (3) Should any Bluestem Wireline, Inc. reasonable effort to recover the s damage to items recovered. (4) The customer certifies that he has Wireline, Inc. is in proper and suits customer. (5) The customer agrees to pay any an county, state and federal taxes and (6) No employee is authorized to alter (7) I certify that the services have been all depth-measurements were ched. (8) It is further stipulated and agreed to in Leon, Butter County, Kansas, ar 	paid within 30 days from the date of servicharged from the date of the services, is and hazards existing in a well which are becannot guarantee the results of its efforts instruments or equipment be lost or damagame, and to reimburse. Bluestem Wirelinthe full right and authority to order such which we will be condition for the performance of said and all taxes, fees and charges placed on set fees or reimburse Bluestem Wireline, in the terms or conditions of this agreement in performed by Bluestem Wireline, inc. undo the said approved.	beyond the control of Bluestern Wireline, in and its services and will not be held responded in the performance of the operations real, inc. for the value of the items which convork on such well and that the well in which work and the Bluestern Wireline, inc. is revices rendered by Bluestern Wireline, inc. in the convortion of the performance of the operations and the said at the well and the said at the three convortions and control, and that all attempts that increase of the convolutions and control, and that all attempts that increase of the convolutions and control, and that all attempts that increase of the convolutions and control, and that all attempts that increase of the convolutions and control, and that all attempts that and the convolutions are convolutions and control and the party of the convolutions are convolutions.	
CUSTOMER		ZED AGENT AND REPRESENTATIVE BLUESTEM WIRELINE, INC.	OFFICER
WORK PER	RFORMED		PRICING
Perforated With HSC	as Follows	SET UP:	\$ 450.00
From 5-6/ ft. to 56	5 ft., 24 Shots	PERFORATING: 1st // Shots	\$ 150.00
From ft. to	ft.,Shots	Next 14 Shots @ \$_	\$ 208.00
Fromft. to	ft.,Shots	140VI	Ea. \$
Fromft. to	ft.,Shots	LOGGING: Logging Chgft. (@ \$ft. \$
From ft. to	ft.,Shots		\$
Fromft. to	ft.,Shots	BRIDGE PLUG:	Depth \$
KANS	RECEIVED AS CORPORATION COMMISSION	CEMENT LOCATOR SURVE	Y: \$
	FFB 15 2000	SUB TO	DTAL 1308 00 \$
	CONSERVATION DIVISION	TAX	······\$

WICHITA, KS