

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley 50' N of:
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Rig "6" Drilling Co.
 License: 30567
 Wellsite Geologist: (s) Bill Stout & Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/22/98</u>	<u>8/02/98</u>	<u>12/14/98</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22863-00-0D
 County: Johnson (N 38* 46.846', W 94* 44.042')
 Sec. 3 Twp. 15 S. R. 24 East West
4900 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tobin Well #: 1A (1A-3)
 Field Name: Stilwell
 Producing Formation: (s) Marmaton & Cherokee "Coals"
 Elevation: Ground: 1053 Kelly Bushing: _____
 Total Depth: 1480' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 1242
 feet depth to surface w/ 217 sx cmt.
A1+2-Dlg - 3/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. R. Ashlock
 For Osborn Energy, L.L.C.
 Title: _____ Date: 2/09/05
 Subscribed and sworn to before me this 9 day of FEBRUARY
 20 05
 Notary Public: Taylor C. Herman
 Date Commission Expires: 1-10-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 14 2005

TAYLOR C. HERMAN
 Notary Public - State of Kansas
 My Appt. Exp. 1-10-09

KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Tobin Well #: 1-A (1A-3)
 Sec. 3 Twp. 15 S. R. 24 X East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: IES, CDL, Cmt Bond/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;"><input checked="" type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center; padding: 10px;">DL, E-Logs, Cmt ticket, etc., sent w/ previous ACO-1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	DL, E-Logs, Cmt ticket, etc., sent w/ previous ACO-1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
DL, E-Logs, Cmt ticket, etc., sent w/ previous ACO-1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	24.0	20'	Portland	6	None
Production	6 3/4"	4 1/2"	9.5	1242'	Class "A"	217	2% CaCl ₂ 3% Gilsomite 2% Gel 2% "Flo-seal"
* Type "B" packer shoe on btm of 4 1/2" in the event elected to convert to SWDW							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
9/30/99 6	524-528		200 gal. 15% HCl acid 150+ BBI lease water	524-528
12/10/98 4	561-565		185,00 Scf N ₂ 205 BBI lease wtr 450 sx 12/20 frac sand 50 lb. citric acid blended w/ 80 BBI lease wtr 200 gal. 15% HCl w/ 150+/- BBI lease wtr	561-565
4/9/99 4	724-726		150 gal. 15% HCl acid 440 BBI straight lease wtr	724-726
7/15/03 2	756-760		Not treated	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	2 3/8"	set at 830'	* Yes, see above		

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
1/1999	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Tsted 25.4 Dec. to a "Puff"	Water Bbls.	Gas-Oil Ratio	Gravity
	None		Avg. 42.81 / day		No Oil

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
 See depths above
FEB 14 2005
KCC WICHITA

CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug-Back _____ PBTB _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

7/22/98 8/3/98 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 091-227600000 22863-00-00

County Johnson

50'S - NE- NE - NW Sec. 3 Twp. 15 Rge. 24 E W

4900 feet from N (circle one) Line of Section

2970 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE, SE, NW or SW (circle one)

Lease Name Tobin Well # 1A-3

Field Name Stillwell

Producing Formation N/A

Elevation: Ground 1053 KB _____

Total Depth 1480 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1242

feet depth to surface w/ 217 sx cmt.

Drilling Fluid Management Plan AH-2, 1-11-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W _____

County _____ Docket No. _____

CONFIDENTIAL

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 10-23-98

Subscribed and sworn to before me this 23rd day of October, 19 98.

Notary Public Susan A. Forward

Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

ORIGINAL

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Tobin Well # 1A-3
 Sec. 3 Twp. 15 Rge. 24 East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: Dual Induction and Neutron/Density Porosity				

Casing Record <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	24.0	20'	Portland	6	None
Production	6 3/4"	4 1/2"	9.0	1242'	Portland A	217	2%CaCl, 2% gel, 2% flo-seal, 3% gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting Completion		

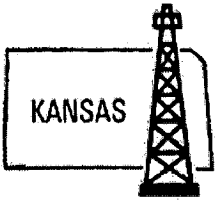
TUBING RECORD	Size N/A	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj.	N/A	Producing Method	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A Bbl.	Gas SIGW Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval
 (If vented, submit ACO-18.)
 Other (Specify) SIGW

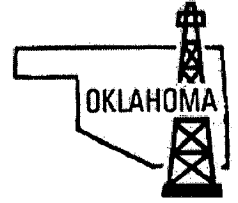
ORIGINAL

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330



JOHN J. BARKER
(316) 365-7806

CONFIDENTIAL

Company: Osborn Energy , LLC
Address: 9401 Indian Creek Parkway
Overland Park, KS 66210
Lease: Tobin
County: Johnson
Location: 4900 FEL / 2970 FSL
Sec. 3 / Twp. 15 / Rge. 24e

Commenced: 7/22/98

Completed: 8/3/98

Well#: 1 - A

API#: 15-091-22,863

Status: Gas Well

Casing: 20'- 8.5/8 surface cmt w/ 10 sx

1241'-4 1/2 csg. w/ packer shoe, cent
ralizers @ 1100, 700, and 240, baskets @
975, 600.

- 10 Soil & Clay
- 11 Limestone (Ls)
- 12 Clay
- 20 Ls w/ clay
- 98 Ls w/ Shale (Sh) brks
- 110 Ls
- 129 Sh
- 136 Ls
- 166 Sh
- 171 Ls
- 221 Sh
- 224 Ls
- 251 Sh
- 269 Ls
- 290 Ls w/ sh brks
- 478 Sh w/ ls brks
- 505 Ls
- 518 Sh
- 521 Ls
- 522 Sh
- 523 Co
- 535 Sh w/ sa sh
- 583 Sh w/ Ls strks

- 705 Sh w/ SA sh
- 707 Co & blk sh
- 721 Sh
- 723 Co
- 744 Sh
- 753 Sa sh
- 766 Sh w/ sa sh
- 770 Ls
- 811 Sa w/ sh brks
- 986 Sh w/ sa sh
- 1164 Ls (Miss)
- 1171 Ls w/ chert
- 1194 Ls
- 1201 Ls w/ sa sh
- 1447 Ls
- 1480 Sa (Simpson) T.D.

KCC
OCT 8 1998
CONFIDENTIAL

COMMISSION DIVISION
Kansas

OCT 26 1998

RECEIVED
STATE COMMISSION

PAID
CHECK NO. 2506
AMOUNT 15135 -
DATE 8/27/98

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

CONFIDENTIAL

TICKET NUMBER 08205

LOCATION Ottawa

FOREMAN A. Mader

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-3-98	6073	Tabin 1A-3		3	15	24	JO	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1480'
CASING SIZE	4 1/2
CASING DEPTH	1242'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	1242'
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC. PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	1/ THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING	8	
TUBING		

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INSTRUCTIONS PRIOR TO JOB

DESCRIPTION OF JOB EVENTS **JOB SUMMARY**
 Set type "B" packer with app 800#. Pumped 15 bbl of KCh water followed by 15 bbl of dye. Mixed and pumped 2 1/2 sy Portland "A", 2% gel, 2% calcium, 2% gilsonite, 2% flo seal. Circulated dye to surface. Pumped 4 1/2 batch down plug to bottom, circulated cem to surface. Plug latched at app 700#.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 0.8	

AUTHORIZATION TO PROCEED TITLE DATE