

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091222500000

ORIGINAL

County Johnson

E - 1/2 - SE - 1/4 Sec. 2 - Twp. 15 Rge. 24 X E W

271 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Reed Well # 1

Field Name Stilwell

Producing Formation Knob Town

Elevation: Ground KB

Total Depth 800 PBTD 393'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 400'

feet depth to 0 w/ 48 sx cmt.

Drilling Fluid Management Plan ALT 2 9/1 9-15-95
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used None

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License #

Name: James M. Reed

Address 12900 St. Andrew Dr

City/State/Zip Kansas City, MO 64145

Purchaser: Private Domestic Use

Operator Contact Person: J. M. Reed

Phone (816) 942-0616

Contractor: Name: A.G. Glaze

License: 5885

Wellsite Geologist: N/A

Designate Type of Completion
XX New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
XX Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

9-16-90 Spud Date Date Reached TD 9-19-90 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST-BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Owner Date 2/15/95

Subscribed and sworn to before me this 15 day of February 19 95.

Notary Public [Signature] Date Commission Expires Feb. 21, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: [X] KCC [] KGS [] SWD/Rep Plug [] NGPA Other (Specify)

SALLIE M KELLER
NOTARY PUBLIC STATE OF MISSOURI
CLAY COUNTY
MY COMMISSION EXP. FEB. 21, 1997

Form ACO-1 (7-91) RECEIVED
STATE CORPORATION COMMISSION
FEB 24 1995
OIL & GAS DIVISION
WICHITA, KANSAS

Operator Name James M. Reed Lease Name Reed Well # 1

Sec. 2 Twp. 15 Rge. 24 East West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: None

Log Sample
Formation (Top), Depth and Datum
Name Top Datum

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 1/4	7 1/4	29lb	20 Ft.	Portland	10	Water
Production	6	2 7/8	5lb	400'	by Consolidated		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	360' to 367'	None

TUBING RECORD Size None Set At None Packer At N/A Liner Run Yes No N/A

Date of First, Resumed Production, SWD or Inj. 10/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled N/A
 Other (Specify) _____

NOTARY PUBLIC STATE OF MISSOURI
CLAY COUNTY
MY COMMISSION EXPIRES FEBRUARY 2011