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SIDE ONE

API NO. 15- 091-22667-0000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Johnson
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C - SE - SE - SW Sec. 2 Tup. 15 Rge. 24 W
Operator: License # 32294	
Name: Osborn Energy, L.L.C.	2970 Feet from (E) (circle one) Line of Section
Address 24850 Farley	Footages Calculated from Nearest Outside Section Corner: NE, (E) NW or SW (circle one)
City/State/Zip Bucyrus, Kansas 66013	Lease Name Osborn Well # 7
Purchaser: Akawa Natural Gas, L.L.C.	Field Name Stilwell
Operator Contact Person: Steve Allee	Producing Formation Bartlesville Elevation: Ground 1032 KB N/A
Phone (<u>913</u>) <u>533-9900</u>	
Contractor: Name: R. S. Glaze Drilling Company	Total Depth 800 PBTD N/A
License: 5885	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: Rex Ashlock	Multiple Stage Cementing Collar Used? Yes _X No
Designate Type of Completion	If yes, show depth set N/A Feet
New Well Re-Entry Workover Oil SWD JennAbd.	If Alternate II completion, cement circulated from 795 feet depth to surface w/ 148 sx cmt.
Oil SUD SION RECEIVED X Gas ENHR SIGN RECEIVED Other Core SIGN RECEIVED	feet depth to surface w/ 148 sx cmt. Drilling Fluid Management Plan Alt Z-Dig-3/2/64 (Data must be collected from the Reserve Pit)
If Workover:	
Operator: MAY 1 0 2000	Chloride content N/A ppm Fluid volume 100+/- bbls
Well Name:	Dewatering method usedevaporation
COMP. Date Old TotaWospthA_KS	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SMD Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket NoOther (SMD or Inj?) Docket No	Lease NameLicense No
9/6/95 9/6/95 * 2/1/98	Quarter Sec TwpS RngE/W
oud Date Date Reached TD Completion Date	County Docket No
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on l2 months if requested in writing and submitted with the nonths). One copy of <u>all wireline logs and geologist well</u> EUST BE ATTACHED. Submit CP-4 form with all plugged we	
I requirements of the statutes, rules and regulations promult the and the statements herein are complete and correct to the statements are complete.	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
gnature ////////////////////////////////////	K.C.C. OFFICE USE ONLY
tle Geologist Dates-	Geologist Report Received
bacribed and sworn to before me this a day of Ma	Distribution
tary Public Keery A. Sparls	KGS SID/Rep NGPA KGS Plug Other (Specify)
te Commission Expirer	Copacity

KERRY A. SOARES Notary Public - State of Kansas My Appt. Expires 10-25-0 Form ACO-1 (7-91)

Operator Name Ost	oorn Energy, L.I		SIDE TWO	Osborn	d:	Well #	
Sec. 2 Tup. 15	_ Rge. <u>24</u>	East West	County	Johnson			
interval tested, ti	me tool open a s, bottom hole	and base of formatind closed, flowing temperature, fluid ropy of log.	and shut-in pre:	ssures, whet	her shut-in pro	essure rea	ched static level
Drill Stem Tests Tak (Attach Additiona		□ Yes ☒ No	Log	Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geol	•	Tes X No	Name		Тор		Datum
Cores Taken	-	☐ Yes 区 No					
Electric Log Run (Submit Copy.)		Yes No		·			·
List All E.Logs Run:							
							:
	Report al	CASING RECORD	X New U	sed ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					•		
				7	,		
	ADDITIONAL CE	EMENTING/SQUEEZE REC	ORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	1	Type and Percen	t Additive	\$
Protect Casing Plug Back TD							
Plug Off Zone					· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot	PERFORATION Specify Footage	RECORD - Bridge Plue of Each Interval P	ugs Set/Type Perforated	Acid, 1 (Amount and	Fracture, Shot, I Kind of Mater	Cement Sq ial Used)	peeze Record Depth
 -							
	· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes 🗵	<u> </u>	
Date of First, Resum	ed Production,	SWD or Inj. Produ	icing Method	owing Dpum			her (Erninia)
Estimated Production Per 24 Hours	oit N/A	Bbls. Gas	Mcf Water		Ges-Dil	Ratio	Gravity
isposition of Gas:		COMPLETION			N/A		N/A
Vented X Sold (If vented, sub	Used on Le		Hole 🗵 Perf.				
	•	☐ Other	(Specify)			_	

ORIGINAL

Johnson

API NO. 15- 091-226670000

AMENDED

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C - SE - SE - SW Sec. 2 Twp. 15 Rge. 24 W 330 feet from S/N (circle one) Line of Section
Operator: License # 32294	2970 feet from (E) W (circle one) Line of Section
Name: OSBORN ENERGY L.L.C	Footages Calculated from Nearest Outside Section Corner
Address: 9401 Indian Creek Pkwy., #40, Suite 440	NE, SE, NW or SW (circle one)
City/State/Zip Overland Park, KS 66210	Lease Name Osborn Well # 7
Purchaser: AKAWA Natural Gas, L.L.C.	Field Name Stilwell
Operator Contact Person: Steve Allee	Producing Formation N/A
Phone (913) 327-1831	Elevation: Ground 1032' KB
Contractor: Name: R.S. Glaze Drilling Co.	Total Depth 800 PBTD
License: 5885	Amount of Surface Pipe Set and Cemented at 20 Feet
Wellsite Geologist: None	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion	If yes, show depth set N/A Fee
X New Well Re-Entry Workover	I If Alternate II completion, cement circulated from 795
OilSWDSIOW Temp. Abd.	
X Gas ENHR SIGW	feet depth to surface w/ 148 sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	
	Drilling Fluid Management Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content N/A ppm Fluid volume 100 bbls
Well Name:	Dewatering method used Evaporation
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD	Lease NameLicense No
Commingled Docket No.	Quarter Sec. Twp. S Rng. E/W
Dual Completion Docket No	County Docket No
Other (SWD or Inj?) Docket No.	
9/6/95 9/6/95 9/11/95 Spud Date Date Reached TD Completion Date	
12 months if requested in writing and submitted with the	date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS

SIDE ONE

County

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature / hereflee	
Title Geologist	Date 11-10-98
Subscribed and sworn to before me this 10th da	y of November,
Notary Public Swa A Joward	
Date Commission Expires 410-02	

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

____ KCC __ SWD/Rep ___ NGPA
___ KGS ___ Plug __ Other
__ (Specify)

SUSAN L. FORWARD
Notary Public

Notary Public
State of Kansas
My Appt. Expires 410-07

Form ACO-1 (7-91)

SIDE TWO

perator Name O	sborn Energy,			e Osborn		Wel	.1 #
Sec. 2 Twp. 15	Rge24_	East	County _	Johnson			
		∐West					
interval tested, time	me tool open s, bottom hol	and closed, flows e temperature, flo	ing and shut-in	pressures, wh	ether shut-	in pressur	drill stem tests giver reached static levering test. Attach ex
Drill Stem Tests T	aken	∐Yes ⊠n	ro 🔼 L	og Formati	on (Top), De	pth and Da	tums Sample
(Attach Additiona	l Sheets.)		 Name	•	Тор	-	Datum
Samples Sent to Ge	ological Surve		!				
Cores Taken		□Yes ⊠N	1	Drillers Log	Attached		
Electric Log Run (Submit Copy.)		Yes N	10				
List All E.Logs Ru	n:						
Gamma	Ray Neutron						
	Poport al	Casing Record		Used	production	eta	
Purpose of String	Size Hole	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¾"	8 5/8"	24.0	20'	Portland	5	None
Production	6 ¾"	2 7/8"	9.0	795′	50/50 poz-mix	148	2% gel
		ADDIT	IONAL CEMENTING/S	QUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Туре	and Percent	Additives	
Perforate	1	i I					go. E.
Protect Casing Plug Back TD	! ! !			ļ			to the second se
Plug Off Zone				 			
	<u> </u>	<u> </u>					
						<u> </u>	An and a second
Shots Per Foot		RECORD - Bridge Pl ge of Each Interva		Acid, Fr (Amount a	acture, Shot nd Kind of M	, Cement S aterial Us	queeze Record ed) Depth
4	719.0-729.0						
							į
		-					
UBING RECORD	Size	Set At	Packer At	Liner Run	Yes 🗌	ио 🛛	
ate of First, Resur 3/97	med Production	, SWD or Inj. Pr	oducing Method	Flowing []	Pumping	Gas Lift [Other (Explain)
Stimated Production Per 24 Hours		Bbl. Gas		er Bbls.	Gas-O	il Ratio	Gravity
sposition of Gas		METHOD OF CO	MPLETION	Produ	action Interv	val	
vented Sold	Used on Leas	se 🔲 Open	Hole 🛛 Perf.	Dually Con	mp.	Commingled	
f vented, submit AC	0-18.)	044 (5	nogi fus)				
		Other (S	hecità)	· - · · ·			

SIDE OME

ORIGINAL

Form ACO-1 (7-89)

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 04 - 206 /000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	county Johnson
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SO SO SW Sec. 2 Twp. 15 Rge. 24 X East West
Operator: License # <u>5885</u>	330 Ft. North from Southeast Corner of Section
Name: Glaze Drig	2070
- 111	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 22139 S. Victory Kd.	Lease Name OSDOAN Well # # 7
city/state/Zip Spring Hul, Ks 101083	Field Name OSOEN
	Producing Formation Bartesvule
Purchaser: 1108) E	Elevation: Ground KB
Operator Contact Person: SUC (3/076)	Total Depth SOO PBTD
Phone (413) 543-2033	5280
Contractor: Name: GUTC'UTG	4620
License:	3960
Wellsite Geologist: NON C	33390 A
Designate Type of Completion New Well Re-Entry Workover	2 <u>640</u> 2 <u>3</u> 00
	1980
Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	1920 990
Other (Core, Water Supply, etc.)	59 PIT
If ONNO: old well info as follows: Operator:	5280 44550 33650 33650 2310 2310 2310 2310 2310 2310 2310 231
Well Name:	Amount of Surface Pipe Set and Cemented atFeet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Feet
Mud Rotary Cable	If Alternate II completion, cement circulated from 75
9/3/95 9/5/95 9/6/95 Spud Date Readhed TD Completion Date	feet depth to
	ACT 2 9-28-98 nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and
writing and submitted with the form. See rule 82-3-1	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all
wireline logs and drillers time log shall be attached with a form with all plugged wells. Submit CP-111 form with al	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4
conversion of a well requires filing of ACO-2 within 120 day	
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied
A a	- Best of my knowledge.
Signature	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title Ossest Date 3	5/36 C Wireline Log Received
Subscribed and sworn to before me this $\frac{5}{10}$ day of $\frac{1}{10}$	arch C Drillers Timelog Received
19 96. Notary Public Shaven D Meek	MCC SWD/Rep NGPA
	KGS Plug Other (Specify)
Date Commission Expires 2000	
MOTARY PUBLIC - State of Kansas	

ORIGINAL SIDE TWO INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. O Yes No Drill Stem Tests Taken Formation Description (Attach Additional Sheets.) Tyes No Samples Sent to Geological Survey ☐ Yes Ø No Cores Taken Name **Bottom** Electric Log Run (Submit Copy.) GAMMA RAY - NEUTRON CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String # Sacks Type and Percent Size Hole Size Casing Weight Setting Type of Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) TUBING RECORD Size Set At Liner Run Packer At ☐ Yes ☐ No Producing Method Flowing Pumping Gas Lift Other (Explain) Date of First Production Estimated Production Gas-Oil Ratio Bbls. Mcf Water Per 24 Hours Disposition of Gas: METHOD OF COMPLETION Production Interval ☐ Vented ☐ Sold ☐ Used on Lease Perforation Upually Completed Commingled (If vented, submit ACO-18.) Other (Specify)

> A NOTARY PUBLIC - State of Parisas s SHARRON S. MEEK My Age Eup

TO JULY	n Osko	<u>と</u> り		DATECUSTOMER'S ORDER NO	5/	90_	
Address		and the second s					
City		State	· · · · · · · · · · · · · · · · · · ·	SHIP			
Ship To				VIA			
Well	#7	DIC #2		SALESMAN			
CASH	CHARGE	C. O. D.	PAID OUT	RETURNED MDSE.	RECEI	VED ON ACCO	TAUC
QUANTITY		DESCRIPTION			PRICE	AMOI	TNU
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			J.U.N.	· V			
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a.a	ALL Clain	ns and Returned Good	s MUST Be Accompar	nied By This Bill			
SIGNATURE	•						

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 or 800-467-8678

TICKET NUMBER 2256
LOCATION Officera, KS
FOREMAN Fred Made

TREATMENT REPORT

DATE CUSTOMER ACCT # WELL NAME 7/6/05 31/37 7 0 S DOWN	OTR/OTR	SECTION 2	TWP	RGE 24	COUNTY	FORMATION
distribution of the work of the second	Sec. 1		W20-03-575		THE WAR SHE	THE PERSON NAMED OF
CHARGE TO A Co Co Co Co		OWNER				***************************************
			ar 2000年代内包	in the section of	·····································	But French Charles
MAILING ADDRESS 22139 Victory	89	OPERATOR				
con Springhill		CONTRACTO	DA C	22,20	wy Tool	<u>′</u>
	283	DISTANCE T	O LOCATION	-75		
TIME ARRIVED ON LOCATION		TIME LEFT L	OCATION		all a late of the second	Salay Beet Control
WELL DATA						
HOLE SIZE 644				TYPE	OF TREATMENT	
TOTAL DEPTH	79.8	[] SUF	FACE PIPE		[] ACID BF	REAKDOWN
CASING SIZE		I Lean	DUCTION C	ACIMO	[] ACID ST	THE E ATTOM
	795	1 Spring	DUCTION G	HOING	1 1 void 3	
CASING DEPTH CASING WEIGHT	11.3	[]squ	EEZE CEME	NT	[] ACID SP	POTTING
CASING CONDITION		[] PLU	G & ABANDO	N	[FRAC	
		1			- •	
TUBING SIZE		[] PLU	G BACK		[]FRAC+	NITHOGEN
TUBING DEPTH		[] MIS	C PUMP		{ }FOAM F	RAC
TUBING WEIGHT		1 1 0114	EB		[] NITROG	EM
TUBING CONDITION		1 1011	LA.		E JAHANGA	CN .
PACKER DEPTH		L				
				PRESS	SURE LIMITATIONS	
PERFORATIONS				177	EORITICAL_	INSTRUCTED
SHOTS/FT		SURFACE	LONG STRIN	_		
OPEN HOLE		TUBING	DOMO STITLE	<u></u>	- G	
The same of the sa	\$1.4 *					
TREATMENT VIA					Ţ	:
INSTRUCTIONS PRIOR TO JOB			,		#4.9m2	
	276	Gelle	<u>d</u>			
						
DESCRIPTION OF JOB EVENTS ESTA blish	JOB SU	MMARY	<i>D</i>	. 0	d.°	BRIC
DESCRIPTION OF JOB EVENTS ESTO 61. S.M.	<u>کلنجت اسا</u>	54 (127		ρ μ	ob aci	
Fresh Water Flush	LEGILA	بمنتب	148		6 ,2c/20	1tz Mix
2% framion Col Ce	Lillant.	to Si	stace	- P.	ma ali	6 X0
botton :: 1 200 4.9 6	2,2,5 %	ا یا و دری	wate	- 5	kut .	Casins
	~~~				<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
500" PSI						
					 	
PRESSURE SUMMARY	7			TRE	ATMENT RATE	
	.¥			THE HARM	Miles Control	ARMONT SOME A TO
BREAKDOWN or CIRCULATING ONE PRI		BREAKDO				
FINAL DISPLACEMENT psi		FINAL BPA				
MAXIMUM pai		MINIMUM				
MINIMUM pai		MAXIMUM				
AVERAGE psi		AVERAGE		فين وكالز ومعملة إدراج أورا	Control and Additional of the Control	A S. P. S.
5 MIN SIP .3CO psi		1	WE'N SEY		E BOOK W	Applications:
15 MIN SIP psi			= RATE x PR			
AUTHORIZATION TO PROCEED	τ	TILE			DATE	
			_		_9	-6.95
ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE S	DE ARE INCO	RPORATED AS	PART OF TH	HS SALE.		

OSBOTH #7 307F5L 2995 FEL

GLAZE DRILLING CO.

WELL OWNER: JIM OSBORN COUNTY: JOHNSON

STATE: KANSAS

SHALE LIME

SHALE

3 8 7

542

550

557

WELL # 7

SEC: 2 TWP:15-S RNG: 24-E

(API)#_

"DRILLERS	LQG	AS	FOLLOWS	•
		(CC	DLUMN-2)	

(COLUMN-	1)
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THICKNESS IN FEETFORMATIONDEPTH	THICKNESS IN FEETFORMATIONDEPTH

IN FEETFORMATIONDEPTH			IN FEETFORMATIONDEPTH					
22 50 21 12 33 8 32 2 8 24 5 24 3 4	SHALE LIME DRK-SHALE LIME BLK-SLT LIME	22 72 93 105 138 146 178 180 180 212 217 241 244 248	4 9 8 100 2 39 1 12 5 65	LIME SHALE SAND SHALE BLK-SLT SHALE LIME SANDSTONE SANDSTONE SHALE-SNDY	559 568 576 676 678 717 718 730-BIG-GAS 735 KILL-730			
4	SHALE	252						
9 5	LIME	261-HERTH	IÁ	!	70.0° water			
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10 151	SHALE	276 427						
131	LIME	428			amunda nigati ni			
10	SHALE	438			1980 HOV			
4	REDBED	442			E 2.			
28	SHALE	470						
10	LIME	480			<u> </u>			
15	SHALE	495	•		(C)			
3	LIME	498	•		U Bis			
7	SHALE	505		•	Land from			
5	LIME	510			8			
25	SHALE	535			S			
3	BLK-SLT	538						
1	LIME	539						
_	CHALE	E 4 2						

ORIGINAL

GLAZE DRILLING CO.

WELL OWNER: JIM OSBORN

COUNTY: JOHNSON

STATE: KANSAS

WELL # 7

SEC: 2 TWP:15-S

RNG:24-E

"DRILLERS LOG AS FOLLOWS" (COLUMN-2)

(COLUMN-1)

3

8

SHALE

SHALE

LIME

542

550

557

THICKNESS
IN FEET--FORMATION--DEPTH
THICKNESS
IN FEET--FORMATION--DEPTH

IN FEETFORMATIONDEPTH		IN FEETFORMATIONDEPTH				
22	SHALE	22	4	LIME	559	
50	LIME	72	9	SHALE	568	
21	SHALE	93	8	SAND	576	
12	LIME	105	100	SHALE	676	
33	SHALE	138	2	BLK-SLT	678	
8	LIME	146	39	SHALE	717	
32	SHALE	178	1	LIME	718	
2	LIME	180	12	SANDSTONE	730-BIG-GAS	
8	SHALE	180	5	SANDSTONE	735 KILL-730'	
24	LIME	212	65	SHALE-SNDY	800-T.D.	
5	DRK-SHALE	217				
24	LIME	241		•		
3	BLK-SLT	244	-			
4	LIME	248				
4	SHALE	252				
9	LIME	261-HERTHA				
5	SHALE	266				
10	· OIL-SAND	276				
151	SHALE	427				
1	LIME	428				
10	SHALE	438				
4	REDBED	442			•	
28	SHALE	470				
10	LIME	480				
15	SHALE	495				
3	LIME	498				
7	SHALE	505				
5	LIME	510				
25	SHALE	535		•		
3	BLK-SLT	538	*		•	
1	LIME	539				

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 or 800-467-8676

150

LOCATION OX-Kailing KS
FOREMAN Fred Made

NEGO# 15199

TREATMENT REPORT

	OFOTION TWO DOE OF THE TOTAL TOTAL					
DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION					
1/6/03 3/37 7 0 Shovn	2 1 1 3 3 4 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
CHARCE TO // C	OWNER					
CHARGE 10 17 (3. C) CC SC	OWNER					
MAILING ADDRESS 22139 Victory Rd	OPERATOR					
CITY Springhill	CONTRACTOR Company Tools					
STATE KS ZIP CODE 66083	DISTANCE TO LOCATION 5					
STATE 1/5 ZIF CODE 1/5 (5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 /	DISTANCE TO LOCATION 3					
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION					
WELL DATA						
HOLE SIZE	TYPE OF TREATMENT					
TOTAL DEPTH 79.8	[] SURFACE PIPE [] ACID BREAKDOWN					
The control of the gray of grant in the whom trains although the control of the c	[] Nois site in Site					
CASING SIZE 2 1/8	[] PRODUCTION CASING [] ACID STIMULATION					
CASING DEPTH 795	[] SQUEEZE CEMENT [] ACID SPOTTING					
CASING WEIGHT						
CASING CONDITION	[] PLUG & ABANDON [] FRAC					
the state of the s	[] PLUG BACK [] FRAC + NITROGEN					
TUBING SIZE						
TUBING DEPTH	[] MISC PUMP [] FOAM FRAC					
TUBING WEIGHT	[] OTHER [] NITROGEN					
TUBING CONDITION						
PACKER DEPTH	•					
FACRET DEFIN	PRESSURE LIMITATIONS					
PERFORATIONS	THEORITICAL INSTRUCTED					
SHOTS/FT	SURFACE PIPE					
OPEN HOLE	ANNULUS LONG STRING TUBING					
Commence of the state of the commence of the state of the	TODING					
TREATMENT VIA						
INSTRUCTIONS PRIOR TO JOR						
INSTRUCTIONS PRIOR TO JOB	(11)					
106 12 his	(relled					
JOB SL	IMMARY 10 10 10 10 10 10 10 10 10 10 10 10 10					
DESCRIPTION OF JOB EVENTS ESTOCOLISCH Circulation Pumo ADD. 20 13BLS						
Fresh water Flush Follo	12 W/ 148 SKS 50/50 Ave Mix					
2% Premium Cal Cement to Surface - Pump plus to						
portion we app 4.9 BRLS Fresh water Skot in Casing						
(a) 500 × PSI						
PRESSURE SUMMARY	TREATMENT RATE					
- 34 Mar - 1984 for the flavorest from 1924 and 1924 and 1924 for the first form of the first of the 1924 and 1924 for the	as any making firstallangun standard at at any					
BREAKDOWN or CIRCULATING 200 psi	BREAKDOWN BPM					
FINAL DISPLACEMENT psi	INITIAL BPM					
ANNULUS psi	FINAL BPM MINIMUM BPM					
MAXIMUM psi minimum psi psi	MINIMUM BPM MAXIMUM BPM					
AVERAGE psi	· AVERAGE BPM					
ISIP / JQC psi	Company of the compan					
5 MIN SIP 500 psi	The same will be a second of the second of t					
15 MIN SIP (psi).	HYD HHP = RATE x PRESSURE x 40.8					
AUTHORIZATION TO PROCEED	TILE DATE					

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

TICKET NUMBER 3266 TO LOCATION Officery KS

FIELD TICKET

ORIGINAL

	TOMER ACCT # WELL N	. 4 7 '	SECTION 2	TWP /	RGE ごと	COUNTY	FORMATION .	
ARGE TO .	7, G, Glaze	The state of the s	OWNER	:	who while	e 12 c half to 12 windows to		
	77		1 124 4 458	69 6 %,43).	and a section of the	多位于《西西斯斯斯斯斯	production to the contract of	
MAILING ADDRESS 22/39 Victory Rd				OPERATOR !				
		66083 -		00 (0		my Tools		
& STATE	pringhill, Ks	0000	CONTRACT	JR CZ	en po	my / CCD		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES	OR PRODU	СТ	UNIT PRICE	TOTAL AMOUNT	
5402	Levell	PUMP CHARGE					450-	
<u> </u>	120614	PUMP CHARGE		-				
		HYDRAULIC HORSE POV	VER					
	-							
1118	3 s K	Premiun	(icl			ç. 0.9	240	
1-1402	/	25" Rub	ker Pl	US			. ,29	
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4							,	
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	<u> </u>							
			. 5					
					<u> </u>			
		STAND BY TIME		· · · · · · · · · · · · · · · · · · ·				
		MILEAGE		,				
		WATER TRANSPORTS			•			
.5500	.3hrs	VACUUM TRUCKS				489	144	
5502	, 5 M / 5	FRAC SAND			J			
1124	148 sk	CEMENT 50/50	Pozm	ix		635	939	
	-			Tox		6.4	% 62'	
		NITROGEN						
5407	6.29 T	TON-MILES X .7.5	71 /			. 75		
O #15097	<u></u>					ESTIMATED TOT	AL 1797	

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTUMER or AGENT (PLEASE PRINT)

1:1

3/11/47

TO:	API NUMBER 15- 091-22,667-0000				
STATE CORPORATION COMMISSION	SW , SEC. 2 , T 15 S, R 24 E				
CONSERVATION DIVISION - PLUGGING SECTION	330 FEET FROM SOUTH SECTION LINE				
WICHITA STATE OFFICE BLDG., 130 S. MARKET	2970 330 FEET FROM EAST SECTION LINE				
WICHITA, KANSAS 67202	LEASE NAME OSBORN WELL # 7				
TECHNICIAN'S PLUGGING REPORT	COUNTY JOHNSON 35.00				
OPERATOR LICENSE # _05885	WELL TOTAL DEPTH 1000 FEET				
OPERATOR: GLAZE DRILLING CO.	CONDUCTOR PIPE: SIZEFEET				
NAME AND SPRING HILL, KS 66083	SURFACE CASING: SIZE 7 FEET 22				
ADDRESS					
ABANDONED OIL WELLGAS WELLINPUT WELL	SWD WELL,D/A _X				
OTHER WELL AS HEREINAFTER INDICATED					
PLUGGING CONTRACTOR GLAZE DRILLING	LICENSE NUMBER 05885				
ADDRESS SPRING HILL, KS 66083					
COMPANY TO PLUG AT: HOUR: 10:00 DAY: 31	MONTH: 3 YEAR: 97				
PLUGGING PROPOSAL RECEIVED FROM A. GLAZE					
(COMPANY NAME) GLAZE DRILLING	(PHONE) 913-592-2033				
WERE:10 SACKS AT 500', 88 SACKS 350' TO SUR	FACE.				
PLU	GGING PROPOSAL RECEIVED BY J. ROBISON				
PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _	X PART NONE				
OPERATIONS COMPLETED: HOUR: NOON DAY: 3	1MONTH: 3 YEAR: 97				
ACTUAL PLUGGING REPORT 10 SACKS AT 500', 88	SACKS 350' TO SURFACE, CEMENT PUMPED				
BY CONSOLIDATED THROUGH DRILL PIPE, NO FORMATION	ON AT TD.				
	997 A.N.				
	SA NA				
	28 CM				
	284				
REMARKS:					
(IF ADDITIONAL DESCRIPTION IS NE	CESSARY, USE BACK OF THIS FORM.)				
I (DID/XXXXXXX) OBSERVE THIS PLUGGING.	SIGNED DORN Allows				
	(TECHNICIAN) FORM CP-2/3				
NVOICED	V				

INVOICED
MAY 29 1997

WAY 48/99

JUN 17 1997