



**ORIGINAL**

Operator Name: Colorado Interstate Gas Co. Lease Name: P/L MP 209.2 Well #: C-1056  
 Sec. 3 Twp. 11 S. R. 40  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run: N/A

Name	Formation (Top), Depth and Datum		Datum
	Top	Datum	
Top Soil	0	5	
Sand Gravel	5	20	
Brown Clay	20	70	
Gray Clay	70	140	
Gray Clay & Shale	140	340	
Gray Shale	340	400	

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	60'	Portland Type I & II	45	Neat Mixture

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Cement Plug	60'-400'	Portland I & II	20	Neat Mixture
(Note: 10" hole from 60' to 400')				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				N/A <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		

Disposition of Gas N/A METHOD OF COMPLETION N/A Production Interval N/A  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACC-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

**The Loftis Company**  
**P.O. Box 7847**  
**Midland, Texas 79708**  
**432-682-8343**

### **Cementing Report**

Cement Date	04/03/05
Drilled Hole Size (in.)	12"
Drilled Hole Depth (ft.) (Length of Casing)	60'
Size of Casing (in.)	6"(6.625" OD)
Sacks of Cement Used	45
Additional Cementing from 60' to 100' Hole Size	10"
Additional Sacks of Cement Used	20
Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt. (lbs./gal.)	15.6
Type Cement	(Neat) Portland Type I & II

KCC API # 15-199-20320-00-00

CUSTOMER: Colorado Interstate Gas Co.

UNIT #: C-1050

LOCATION: P/L MP 209.2 - Cheyenne Plains P/L - Wallace County, KS

CEMENTER: The Loftis Company

CEMENTER'S REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

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