KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 199-20320-00-00					
Name: Colorado Interstate Gas Company	County: Wallace					
Address: P. O. Box 1087	NW - NESec. 3 Twp. 11s. R. 40 East X West					
City/State/Zip: Colorado Springs, CO 8094	14 56.7 feet from S /(N) (circle one) Line of Section					
Purchaser: N/Aony Trinko	2284 . 1 feet from E/ W (circle one) Line of Section					
Operator Contact Person: Tony Trinko	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_719)520-4557	(circle one) (NE) SE NW SW					
Contractor: Name: The Loftis Company	Lease Name: P/L MP 209.2 Well #: C-1050					
License: 32437	Dield Name: Cheyenne Plains Pipeline					
Wellsite Geologist: N/A MAY - 0 20	Producing Formation: N/A					
Designate Type of Completion:	Producing Formation: N/A Elevation: Ground: 3630 Kelly Bushing: N/A					
X New Well Re-Entry Workover CC WICH	Elevation: Ground: 3630 Kelly Bushing: N/A Total Depth: 400 Plug Back Total Depth: N/A Amount of Surface Pine Set and Comented at 60 Feet					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 60! Feet					
Gas ENHR SIGW Cathodic Runder	Multiple Stage Cementing Collar Used?					
Dry X Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface					
Operator: N/A	feet depth to 100' w/ 65 sx cmt.					
Well Name:	Portland I & II ** Alt3-Dig-Z/Zla/0					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan **Cemented by (Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	The Lorens Co.					
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used					
Commingled Docket No.	Notes CDD 1 Filed C					
Dual Completion Docket No	Location of fluid disposal if hauled offsite: NOTE: CDP-1 Filed & CDP-4 Attached					
Other (SWD or Enhr.?) Docket No	Operator Name:					
04/02/05 04/05/05 04/05/05	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest					
	County: Docket No.:					
TICKETS MUST BE ATTACHED. Subjuct of form, with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.					
	ate the oil and gas industry have been fully complied with and the statements					
Signature: Mike Lof	KCC Office Use ONLY					
Title: Owner/Partner // Owner/Partner // Owner/Partner // Owner/Partner // Owner/Partner // Owner/Partner	Letter of Confidentiality Attached					
Subscribed and swom to before me this unit that April	If Denied, Yes Date:					
₩ 2005	Wireline Log Received					
Notary Public:	Geologist Report Received					
Date Commission Evalues: 10-11-2006	"					

. Atali Atali			Side	9 TWO	* n _i	1	DIOL	A) A :
Operator Name:	Colorado I	nterstate Gas	s Co. Lease	Name:	P/L MP	_{209.2} UI	ベルクト	V-1050
Sec3 Twp	11 s. R. 40	_ East X Wes			Wallace		11011 #	
emperature, fluid re	covery, and flow rat	and base of formation and shut-in pressites if gas to surface to a final geological well	ures, whether sh est. along with fi	ust-in nne	SSUITA TAACHAA	etatic lovel buden	ototio manana	ests giving interval res, bottom hole ed. Attach copy of all
Drill Stem Tests Take (Attach Additional	-,.	☐ Yes XN	ło	XXL.	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	∐ Yes 🕌 N	ło	Name	9		Тор	Datum
Cores Taken		☐ Yes 🔣 N	lo	Top	Soil	0	5	
Electric Log Run (Submit Copy)		Yes X	io	ľ	d Gravel	5	20	
				ſ	wn Clay	20	70	
ist All E. Logs Run:	N/A			l	y Clay y Clay	70	140	
	,	RE	CEIVED	O L	& Shale	140	340	
		MAÝ	- 9 2005	Gra	y Shale	340	400	
			WIEHHT/	Ne	w Dused		and the second s	
D	Size Hole	Report all strings	set-conductor, sur	rface, inte	rmediate, producti			
Purpose of String	Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Cas	ing 12"	6.625	3.53	35	60 '	Portland Type I &	45 II	Neat Mixtur
						Type I M	<u> </u>	
D		ADDITIO	NAL CEMENTIN	G / SQU	EEZE RECORD	······································		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks (Jsed		Type and Pe	rcent Additives	
Plug Back TD Plug Off Zone	60'-100'	Portlandel	[& II 20)	Neat Mix	kture		
Cement Plug	(Note:	10" hole fro	om 60' to	400 1	•			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record						d Depth	
N/A		• .						
					7-1			
	-							
TUBING RECORD N/A	Size	Set At	Packer At		Liner Run N/A	Yes No		
ate of First, Resumend	Production, SWD or E	Enhr. Producing				· /		
N/A stimated Production		N/A	·	Flowing	Pumping	Gas Lift	Othe	r (Explain)
Per 24 Hours	Δ NT7A	Bbts. Gas	Mcf	Water	Bbl	s. Ga	s-Oil Ratio	Gravity
isposition of Gas	A N/A METHOD OF (N/A	Production Interva	<u> </u>		
N/A Vented Sold	Used on Lease	N/A Open H			ally Comp.	N/A Commingled		
(If vented, Sui	mit ACO-18.)	Other (S	Specify)			· .		

The Loftis Company P.O. Box 7847 Midland, Texas 79708 432-682-8343

Cementing Report

	Cement Date	04/03/05					
	Drilled Hole Size (in.)	12"					
	Drilled Hole Depth (ft.) (Length of Casing)	60'					
	Size of Casing (in.)	6"(6.625" OD)					
	Sacks of Cement Used	45					
	Additional Cementing from 60' to 100' Hole Size	10"					
	Additional Sacks of Cement Used	20					
	Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface					
	Slurry Wt. (lbs./gal.)	15.6					
	Type Cement (Neat) Portlan	nd Type I & II					
	KCC API # 15-199-20320-00-00						
CUSTOMER:	Colorado Interstate Gas Co.						
UNIT #:	C-1050						
LOCATION:	P/L MP 209.2 - Cheyenne Plains P/L - Wallace County, KS						
CEMENTER:	The Loftis Company						
CEMENTER'S REPRESENTATIVE: _Mike Loftis/Guadalupe Salinas							

RECEIVED MAY - 9 2005 KCC WICHITA