

CONFIDENTIAL

10/22/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 6855 S. Havana St., Suite 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: NCRA  
Operator Contact Person: Clark D. Parrott  
Phone: (303) 925-0696  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Robert Elder

Designate Type of Completion:  
 New Well  Re-Entry **CONFIDENTIAL**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW **OCT 22 2008**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

6/1/08	6/7/08	6/8/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21,549-0000  
County: Hodgeman  
70° N of N/2 SW SE Sec. 16 Twp. 21 S. R. 23  East  West  
1060 1064 feet from (S) N (circle one) Line of Section  
1980 1995 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_  
(circle one) NE (SE) NW SW  
Lease Name: Malcolm Well #: 2-16  
Field Name: Wildcat  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2370 Kelly Bushing: 2378  
Total Depth: 4599 Plug Back Total Depth: 4599  
Amount of Surface Pipe Set and Cemented at 213.37 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1590 Feet  
If Alternate II completion, cement circulated from 1590  
feet depth to Surf w/ 140 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/22/08  
Subscribed and sworn to before me this 22<sup>ND</sup> day of OCTOBER  
2008  
Notary Public: Clark D. Parrott  
Date Commission Expires: 4/5/2011  
**\* NEED NOTARY SIGNATURE \***

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 27 2008**  
CONSERVATION DIVISION  
WICHITA, KS