

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Smith

Phone: (620) 431-9500

Contractor: Name: Michael's Drilling

License: 33783

Wellsite Geologist: Ken Recoy **DEC 04 2008**

Designate Type of Completion: **KCC**

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-26-08 8-27-08 9-02-08

Spud Date or 8-26-08 Date Reached TD 8-27-08 Completion Date or 9-02-08

Recompletion Date 8-26-08 Recompletion Date 8-27-08 Recompletion Date 9-02-08

API No. 15 - 15-133-27493-0000

County: Neosho

N/2 SW SW Sec. 24 Twp. 28 S. R. 18 East West

500 feet from S / N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Cheyney Land Well #: 24-4

Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete

Elevation: Ground: 945 Kelly Bushing: n/a

Total Depth: 1090 Plug Back Total Depth: 1082.65

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1082.65

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

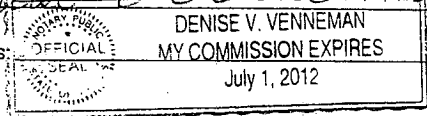
Title: New Well Development Coordinator Date: 12-4-08

Subscribed and sworn to before me this 4th day of December

20 08

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS