

ANITA PETERSON

Notary Public - State of Kansas My Appt. Expires October 1, 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447	API No. 15 - <u>081-21852-00-00</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - NE - SW</u> Sec_18 Twp. <u>27S_</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	feet from S / N (circle one) Line of Section
Purchaser: N/A	feet from E / W (circle one) Line of Section
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company 100 December 10	Lease Name: FREY "I" Well #: 3
License: 30606	Field Name: Atkins SW
Wellsite Geologist: NA DEC 0.8 2008	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2960 Kelly Bushing: 2972
X New Well Re-Entry Workover	Total Depth: 5420 Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
X Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1400 mg/l ppm Fluid volume 1400 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Nichols Fluid Service, Inc.
Other (SWD or Enhr.?) Docket No.	Lease Name: <u>Johnson #3</u> License No.: <u>31983</u>
11/07/2008 11/12/2008 11/13/2008	Quarter Sec <u>16_</u> Twp, <u>34_</u> S. R <u>32</u> East 🔀 West
Spud Date or Date Reached TD Completion Date or	County: Seward Docket No.: D-27805
Recompletion Date Recompletion Date	20
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or confunction of side two of this form will be held confidential for a period of 12 responsible to the form of the second of 12 months. One copy of all wireline logs and STINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form Aller and see the second sec
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Onl Poul	KCC Office Use Only
Title: Date December 3, 2008	Letter of Confidentiality Attached
2rd Dia	If Denied, Yes Date:
dubscribed and sworn to before the this day or	
20 08	Wireline Log Received
Notary Public: Unita Letacon	Geologist Report Received RECEIVED
Date Commission Expires: Oct \ 2009	CAN REMEMBER TO A KANSAS CORPORATION COMMESTOR

DEC 03 2008

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CONSERVATION DIVISION WICHITA, KS