Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31947	API NO. 15- 189-22551 -00-80
Name: Anadarko Gathering Co.	County Stevens
Address 1201 Lake Robbins Dr	
City/State/Zip The Woodlands, TX 77380	550 Feet from S/N (circle one) Line of Section
Purchaser:	1390 Feet from E/W (circle one) Line of Section
Operator Contact Person: Diana Smart	Footages Calculated from Nearest Outside Section Corner:
Phone (832) 636-8380	(circle one) NE SE NW SW
Contractor: Name: Aspen Corrosion, Inc.	Lease Name Hugoton Station Well# C-2
License: 1988-0	Field Name
Wellsite Geologist:	~ Producing Formation
Designate Type of Completion	Elevation: Ground 3100 Kelley Bushing
x New Well Re-Entry Workover	Total Depth 300 Plug Back Total Depth
	Amount of Surface Pipe Set and Cemented at Feet
Oil SIOW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from RECEIVED
Operator:	feet depth toKANSAS CORPORATION COMMISSION SX cmt.
-Well Name:	Drilling Fluid Management Plan JUN 2 5 2007
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) CONSERVATION DIVISION
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back	Dewatering method used
Commingled Docket No. ————	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name Advanced and Adva
Other (SWD or Enhr?) Docket No.	Lease Name License No.
09/29/06 09/29/06 09/29/06 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS RE V
Recompletion Date Recompletion Date	County Docket No
	ill the Konne Committee Committee and CO C Market T. Doors 2079, Wijebije
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the confidence of the confidence o	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule in wireline logs and geologist well report shall be attached with this form. ALL the all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Supplied the oil and gas industry have been fully complied with and the statements.
Signature Signature	KCC Office Use ONLY
Title Staff Regulator and yet Date Of	5/20/07 Letter of Confidentiality Attached
Subscribed and sworn to before mechis day of 50	مماد المحافظ
20_OT OF TEN PIRES. Notary Public V201 And	Wireline Log Received Geologist Report Received
	UIC Distribution
Date Commission Expires 12 - 24 - 09	

Side Two

Operator Name Anada	rko Gatherin	g Company	<u> </u>	Lease	e Name	Hugoton	Station	Well #	C-2	A
Sec. 22 Twp. 33	S.R. <u>37</u>	☐ East	X West	Count	ty s	tevens				?
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recon Electric Wireline Logs su	nd closed, flowir	ng and shut- rates if gas	in pressures to surface	s, whether sh during test	nut-in p	oressure react	ned static level, h	ydrostatic p	ressures, b	ottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	⊠ No		Log	F	Formation (Tôp), [Depth and D	atums	Sample
Samples Sent to Geologi	cal Survey	Yes	X No	Nan	ne		Тор	Da	itum	
Cores Taken	•	Yes	X No				٠.			
Electric Log Run (Submit Copy.)	-	Yes	⊠ No					•		
List All E.Logs Run:						r			•	
,										
		CASING	RECORD	X New	Us	ed	· · · · · · · · · · · · · · · · · · ·	 		
	· · · · · · · · · · · · · · · · · · ·				ermedi	ate, production	r	I	· .	
Purpose of String	Size Hole Drilled	Size Ca Set (In (Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Additive	
Surface		10"				100'	See below			
on make the polynomial of the first of the f	2 4	4								
	en a Maga i n	e engage of the contract of th	te							
		AD	DITIONAL C	EMENTING/	SQUE	EZE RECORD				, in
Purpose Perforate	Depth Top Bottom			#Sacks (ks Used Type and Percent Additives					
Protect Casing Plug Back TD			 		-	Coke bree	eze to 50' Be	entonite	plug to	25'
Plug Off Zone						Dirt f	ill to surfac	œ ·		
Shots Per Foot	PERFORATION Specify Foots	RECORD - I	Bridge Plugs Interval Perf	Set/Type orated	*		re, Shot, Cement S I Kind of Material U		Digital Control	epth
Nane			-					. '		
			· ·	,						
				<u> </u>	<u></u>			<u> </u>		
TUBING RECORD	Size None	Set A	t .	Packer At		Liner Run	Yes	No .		
Date of First, Resumed	Production, SV	/D or Enhr.	Produ	cing Method	□P	umping G	as Lift 🔲 Oth	(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	West,	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil 1	Ratio		Gravity 🔭
Disposition of Gas:	METHOD C	F COMPLE	TION				Production Interv	/al 🛵 🛴		
☐ Vented ☐ Sold	Used on Le	ease	Open H	lole Perfo	oration	Dually C	omp. Commin	gled a		
(If vented, submit A	4CO-18.)		Other (Specify)			- Charles	minum'i		<u></u>
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