

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31947
Name: Anadarko Gathering Co.
Address 1201 Lake Robbins Dr
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Aspen Corrosion, Inc.
License: 1988-0
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
09/28/2006 09/28/2006 09/28/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

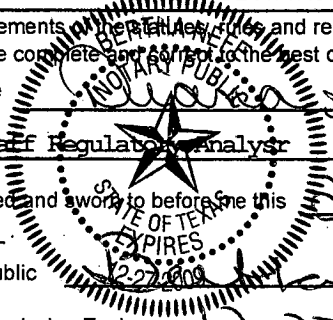
API NO. 15- 189-22552-0000
County Stevens
NW NW NE Sec. 22 Twp. 33 S. R. 37 E W
650 Feet from N (circle one) Line of Section
2520 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Hugoton Station Well # C-1
Field Name _____
Producing Formation _____
Elevation: Ground 3100 Kelley Bushing _____
Total Depth 300' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan _____
(Data must be collected from the Reserve Pit) AH3-Dg-2/22/09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
Operator Name _____ **JUN 25 2007**
Lease Name _____ **CONSERVATION DIVISION**
_____ **WICHITA, KS**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and true to the best of my knowledge.

Signature Diana Smart
Title Staff Regulatory Analyst Date 06/20/07
Subscribed and sworn to before me this 20th day of June
20 07
Notary Public John Neje
Date Commission Expires 12-27-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Gathering Company

Lease Name Hugoton Station

Well # C-1

Sec. 22 Twp. 33 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Sample Formation (Top), Depth and Datums

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10"		100'	See below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				Coke breeze to 50' Bentonite plug to 25'
Plug Off Zone				Dirt fill to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size None	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____