

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

	OMONAL
Operator: License # 04824	API No. 15 - 067-21559-00-00 Alt-3
Name: Pioneer Natural Resources USA, Inc.	County: Grant
Address: 5205 N. O'Connor Blvd.	Wa SW SW Swc. 17 Twp. 29S S. R. 37W East West
City/State/Zip: Irving, TX 75039	301 feet from (3 / N (circle one) Line of Section
Purchaser: N/A	
Operator Contact Person: Angie Hermandez	Footages Calculated from Nearest Outside Section Corner:
Phone: (_972)444-9001	
Contractor: Name: The Loftis Company	(circle one) NE SE NW SW Lease Name: Rectifier Well #: 15
22427	1108 17
Wellsite Geologist: N/A RECEIVED	
Designate Type of Completion: APR 0 7 200	Producing Formation: N/A Elevation: Ground: 3114 Kelly Bushing: N/A
New Well Re-Entry Workover KCC WICH	Tactal Depth: 210' Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW *Cathodic	
Dry X* Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? If yes, show depth setN/AFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Surface
Operator: N/A	201 14
Well Name:	
Original Comp. Date: Original Total Depth:	(Portland Type I) A143-013-21/24/0
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method usedNotes CDD 1 Fill will see
Dual Completion Docket No	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed & CDP-4: Attached
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes. (rules and regulations promulgated to regulate terms are complete and convert to the statutes.)	the oil and gas industry have been fully complied with and the statements
WIND ON OUTO	
signature: Mike Lofti	KCC Office Use ONLY
itle: Partner Date: 03/31/04	Letter of Confidentiality Attached
subscribed and sworm to before the this	If Denied, Yes Date:
Some Signature	
X 2004 110 17 - 2006 1111	Geologist Report Received
otary Public: ""I'll I'll Can	UIC Distribution
ate Commission Expires: 10-11-2006	

M1922

Side Two

ORIGINAL

•		ar Nesources	Lease N	ame:	Kectii	TET	_ Well #:	13		
Sec17_ Twp2	295 s. R. 37W	☐ East 🏝 West	County: _		Gr	ant				
tested, time tool open temperature, fluid reco	and closed, flowing every, and flow rates	ed base of formations p and shut-in pressures, if gas to surface test, a al geological well site	whether shut along with fina	-in press	ure reached st	atic level, hydro	static pressu	res, bottom hole		
Drill Stern Tests Taken (Attach Additional S		[∑] Log	Formation	on (Top), Depth and Datum		☐ Sample				
Samples Sent to Geol	ogical Survey	☐ Yes 🔯 No		Name	a 13	Тор		Datum		
Cores Taken Yes No Electric Log Run (Submit Copy)					Soil n Clay	0 20 210				
List All E. Logs Run:								RECEIVE		
								APR 0 7 200		
*							K	CC WICHI		
				New	Used			OO WICH		
Purpose of String	Size Hole	Report all strings set-c Size Casing	conductor, surface Weight	ce, interme	Setting	Type of	# Sacis	Type and Percent		
	Drilled	Set (in O.D.)	Lbs./Ft.		Depth	Cement	Used	Additives		
Surface Casing	16"	10.75"	7.91		20'	Neat	14	Portland		
		and the second second second second	<u>_</u> .			*				
•		ADDITIONAL	CEMENTING	/ SQUEE	ZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement	Type of Cement #Sacks Used			Type and Percent Additives				
	N/A									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
N/A					<u></u>					
TUBING RECORD	Size	Set At	Packer At	Lii	ner Run	'es 🗌 No				
Date of First, Resumerd F	roduction, SWD or Enh	r. Producing Meth		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Pumping	Ges Lift	Othe	or (Explain)		
Estimated Production Per 24 Hours N/	Oil Bib A N/A	is. Gas I	Mcf	Water	Bbis.	Ga	s-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF CO	APLETION .		Pro	duction Interval					
Vented Sold Sold	Used on Lease (ACO-18.) N/A	Open Hole Other (Specify	Perf.	Dually	Comp.	Commingled				



The Loftis Company P.O. Box 7847 Midland, Texas 79708 915-682-8343

RECEIVED APR 0 7 2004 KCC WICHITA

Cementing Report

		Cement Date	03/15/04
		Drilled Hole Size (in.)	16"
	r		
		Drilled Hole Depth (ft.) (Length of Casing/Depth of Cement) 20'
		Size of Casing (in.)	10"(10.75" OD)
		Hrs. Waiting on Cement Before Drill-Out	20 hours
		Sacks of Cement Used	14
	L	Top of Cement (ft.) Note: Pressure Pumped to Surface	Surface
		Slurry Wt. (lbs./gal.)	15.6
¥		- 0	
		Type Cement (Neat)	Portland Type I
		KCC API # 15-067-21559-00-00	
CUSTON	MER:	Pioneer Natural Resources	
UNIT #:		Rect.# 15	·
LOCATI	ON:	MTR Gathering System - Grant County, KS	
CEMEN	TER:	The Loftis Company	

CEMENTER'S REPRESENTATIVE: Jesus J. Martinez

RECEIVED

KANSAS CORPORATION COMMISSION JUN 0 7 2004 OIL & GAS CONSERVATION DIVISION POUT SEON WELL COMPLETION FORM KCC WICHITAWELL HISTORY - DESCRIPTION OF WELL & LEASE O

Operator: License # U4824	- API No. 15 - 067-21559-00-00 Alt-3
Name: Pioneer Natural Resources USA, In	OC CONTRACTOR OF THE PROPERTY
Address: 5205 N. O'Connor Blvd.	_ County.
City/State/Zip: Irving, TX 75039	SW SW SW Sec. 17 Twp 29S s. R. 37W East West
Purchaser: N/A	273 feet from (3) / N (circle ane) Line of Section
Operator Contact Person: Angie Hernandez	feet from E /W (circle one) Line of Section
Phone: (_972)444-9001	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: The Loftis: Company	(circle one) NE SE NW (SW)
License: 32437	Lease Name: Rectifier Well #: 15
Nelleite Geologist: N/A	Field Name: MTR Gathering Ssytem
Designate Type of Completion:	Producing Formation: N/A
New Well Re-Entry Workover	Elevation: Ground: 3114 Kelly Bushing: N/A
Oil SWD SIOW Temp. Abd.	Total Depth: 210 Plug Back Total Depth: N/A
Gas ENHR SIGW *Cathodic	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used?
Cathodic, etc)	If yes, show depth set N/A Feet
Workover/Re-entry: Old Well Info as follows: Operator: N/A	If Alternate II completion, cement circulated from Surface
	feet depth to 20 1
fell Name:	CIOLETANO TYPE II
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pil)
Despening Re-perf Conv. to Enhr/SWD	- Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method usedbbis
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite: Note: CDP-1 Filed CDP-4 Attach
Other (SWD or Enhr.?) Docket No. 3/15/04	Operator Name:
3/11/04 03/16/04	Lease Name: License No.:
Completion Date or Date Reached TD Completion Date or	Quarter SecTwpS. R East West
Recompletion Date	County: Docket No.:
NSTRUCTIONS: An original and two series of this	
(ansas 67202, within 120 days of the soud date, recompletion, works	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
mormation of side two of this form will be bald assistantial to	To the solid of a well. Rule 82-3-130, 82-3-106 and 82-3-107 annly
ICKETS MUST BE ATTACHED. Submit CP-4 from with all always of	12 months if requested in writing and submitted with the form (see rule 82-3- s and geologist well report shall be attached with this form. ALL CEMENTING Submit CR-111 form with all terms with the second statement of the s
	and an arrange with the state of the state o
requirements of the statutesurples and regulations promulgated to regulation are complete and convert to the statutest of my knowledge.	iate the oil and gas industry have been fully complied with and the statements
en are complete and contest to it best of my knowledge.	The second secon
neture: Mike Loft	is Koo off to the own
Partner 03/31/04	KCC Office Use ONLY
Date: 03/31/04	Lotter of Confidentiality Attached
scribed and sworrito delega del this 31 day of March	If Denied, Yee Date:
2004 11 2006 MAILES	Wireline Log Received
TV Public:	Geologist Report Received
THE CA	UIC Distribution
Commission Expires: 10-11-2006	

Side Texa

ORIGINAL

	<u>Pioneer Nat</u>			Lease	Name	. Recti	fier	Well #:	15	
iec_17_Twp_	295 s. R. 37W	- DE	ast 🖺 West				rant	1701 P		
ISTRUCTIONS: Shisted, time tool open imperature, fluid reci lectric Wireline Logs	overy, and flow rate	ns if one	to surface test	Mindried Mi	Detail ut-in p nal ch	all cores. Report ressure reached a art(s). Attach extr	all final copies static level, hyd a sheet if more	of drill stems rostatic pressi space is need	tests giving interva ures, bottom hole ded. Attach copy of	
Drill Stern Tests Taken (Attach Additional Sheets)			☐ Yes ⊠ No			Log Formatic	☐ Sample			
Imples Sent to Geol	ogical Survey		Yes 🛛 No		Name		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)			☐ Yes ☒ No			op Soil rown Clay D	0 20 210			
t Ali E. Logs Run:				1		·				
			REC	EIVED						
			IIIN	0 7 2004						
·				MUCHI	ΓA					
		Rej	SASING Port all strings set-c			iew 🔲 Used Iermediale, productio				
Purpose of String	Size Hale Drilled	8	Size Casing Set (In O.D.)	Weigh Lbs./F	1	Setting Depth	Type of	# Secie	Type and Percen	
rface Casino	16"	10	.75"	7.91		20'	Cement Neat	Used 14	Portland	
	·							 	101 CIGIRO	
								1		
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urpoee: Perforate	Depth Top Bottom	Тур	e of Cement	#Secks Used		Type and Percent Additives				
— Protect Casing — Plug Beck TD — Plug Off Zone	N/A									
Shots Per Fact	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
N/A	· · · · · · · · · · · · · · · · · · ·								- John	
								" .a		
SING RECORD	Size	Set At		Packer AL		Liner Run	fee 🔲 No			
od First, Resumerd Pr N/A	oduction, SWD or En	hy.	Producing Metho) Howing			C) Other	(Explain)	
meted Production Per 24 Hours N/2		bis.	Gen M	ď	Wate		··	e-Oil Ratio	Gravity	
peition of Gas	METHOD OF CO	MPLETK	ON ·			Production Interval				
lented Sold [(If vented, Sumir /	Used on Lease ACC-16J N/A		Open Hole Other (Specify)	□ Perl		ually Comp.	Commingled		···	