

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31089
Name: MIDWEST ENERGY, INC.
Address: 1330 CANTERBURY DR.
City/State/Zip: HAYS, KANSAS 67601
Purchaser: _____
Operator Contact Person: DE SULTZER
Phone: (785) 625-1437
Contractor: Name: RICK YOUNG DRILLING
License: 31308
Wellsite Geologist: N/A

API No. 15 - 051249380000
County: ELLIS
SW SW Sec. 9 Twp. 13 S. R. 20 East West
934 feet from (S) N (circle one) Line of Section
61 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: CITY OF ELLIS Well #: CP-2
Field Name: RECTIFIER #2

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
Wichita, Kansas

FEB 23 2001

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-01-96</u>	<u>10-16-96</u>	<u>10-16-96</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Producing Formation: _____
Elevation: Ground: EST. 2,144 Kelly Bushing: _____
Total Depth: 250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls

Dewatering method used AIR DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 3 - Dlg - 2/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

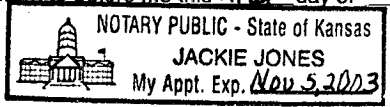
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CORROSION TECHNICIAN Date: 2-21-01

Subscribed and sworn to before me this 21st day of February

18 2001
Notary Public:



Date Commission Expires: Nov 5, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: MIDWEST ENERGY, INC. Lease Name: CITY OF ELLIS Well #: CP-2

Sec. 9 Twp. 13 S. R. 20 East West County: ELLIS

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>100'-250' FOR ANODE</p> <p>PLACEMENT</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14"	8"	SDR-26	100'	60/40 POZ		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED STATE CORPORATION COMMISSION FEB 23 2001 CONSERVATION DIVISION Wichita, Kansas	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other *(Specify)* _____

ORIGINAL
I.D. - #2

LOCATION		16th & MOURDUE / ELLIS KANSAS		
DATE	10-16-96	* 10.17 VOLTS	W.O.	
5		145	3.31	285
10		150	3.38	290
15		155	3.41	295
20		160	3.56	300
25		165	3.50	305
30		170	3.64	310
35		175	3.85	315
40		180	3.82	320
45		185	3.83	325
50		190	3.85	330
55		195	3.68	335
60		200	3.73	340
65		205	3.52	345
70		210	3.40	350
75		215	3.08	
80		220	2.14	
85		225	2.34	
90		230	2.63	
95		235	3.18	
100	3.48	240	3.18	
105	3.51	245	3.21	
110	3.52	250		
115	3.53	255		
120	3.43	260		
125	3.36	265		
130	3.36	270		
135	3.45	275		
140	2.11	280		

END CASINGS →

Ellis

Ellis, KS

Mid West Engineering

10/16/96

- 0 - 2 - top soil
- 2 - 30 - leachate
- 30 - 55 - gravel to leachate med.
- 55 - 750 - Blue clay

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

New City

DATE 10-15-96	SEC 9	TWP 13	RANGE 20	CALLED OUT 2:00PM	ON LOCATION 3:45PM	JOB START 4:10PM	JOB FINISH 5:00PM
LEASE City of Ellis	WELL # CP 2	LOCATION Ellis				COUNTY Ellis	STATE KS

OLD OR NEW (Circle one)

CONTRACTOR	Schmoldt
TYPE OF JOB	Cement 8" PUC
HOLE SIZE	14 3/4" x 9" T.D. 250'
CASING SIZE	8" PUC DEPTH 160'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

OWNER Same
CEMENT

AMOUNT ORDERED 125 60/40 223
(Used 115 SKO) 60/40

COMMON	69	@	6.10	420.90
POZMIX	46	@	3.15	144.90
GEL	2	@	9.50	19.00
CHLORIDE	3	@	28.00	84.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Mike
# 224	HELPER	Bob
BULK TRUCK		
# 116	DRIVER	Bill
BULK TRUCK		
#	DRIVER	

HANDLING	125	@	1.05	131.25
MILEAGE	14	minimum		80.00
		Charge		
				TOTAL \$ 800.05

REMARKS:

Mixed Cement through 1" PUC
down back side of casing till
Cement circulated used 115 SKO

Thank you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB	100'			
PUMP TRUCK CHARGE				445.00
EXTRA FOOTAGE		@		
MILEAGE	14	@	2.85	39.90
PLUG		@		

TOTAL \$ 484.90

CHARGE TO: Schmoldt Engineering
STREET 526 S. Seminole
CITY Bartlesville STATE OK, ZIP 74003

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX	0			
TOTAL CHARGE	\$ 1364.95			
DISCOUNT	\$ 204.74			
	(204.74)			
				IF PAID IN 30 DAYS

~~Net \$ 1151.21~~

SIGNATURE Henry Canning