

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior INC.
 Address: PO.Box 399, Garden City,
 City/State/Zip: KANSAS, 67846
 Purchaser: nONE
 Operator Contact Person: KEVIN WILES sR.
 Phone: (316) 275-2963
 Contractor: Name: Clarke Corp.
 License: 5105
 Wellsite Geologist: None
 Designate Type of Completion:
 ___ New Well ___ Re-Entry XX Workover
NA Oil XX SWD ___ SLOW ___ Temp. Abd.
 ___ NA Gas ___ ENHR ___ SIGW
 ___ Dry X Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Eason Oil Co. (1st OWWO)
 Well Name: Hackney #1
 Original Comp. Date: 8-18-66 Original Total Depth: 6225'
 ___ Deepening ___ Re-perf. XX Conv. to Enhr./SWD
 ___ Plug Back 5195 Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
XX Other (SWD or Enhr.?) Docket No. D-27,773
 9-12-2000 NA 9-12-2000
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

CONSERVATION DIVISION
Wichita, Kansas

API No. 15 - Drilled 8-18-66 15-033-00028-00-02
 County: Comanche
 NE ___ NE ___ SW ___ Sec. 17 Twp. 33 S. R. 18 East West
2319 feet from S / (circle one) Line of Section
2335 feet from / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hackney Well #: 1 swd
 Field Name: Wildcat
 Producing Formation: kansas CITY
 Elevation: Ground: 1986' Kelly Bushing: 1993'
 Total Depth: 6225' Plug Back Total Depth: 5195
 Amount of Surface Pipe Set and Cemented at 2657'-8-5/8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 unknown
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content na ppm Fluid volume na bbls
 Dewatering method used NA
 Location of fluid disposal if hauled offsite:
 Operator Name: American Warrior Inc
 Lease Name: Hackney License No.: _____
 Quarter ___ Sec. 17 Twp. 33 S. R. 18 East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Beato
 Title: Pres Date: 9-18-00
 Subscribed and sworn to before me this 18th day of Sept
2000
 Notary Public: Debra Purcell
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

KCC Office Use ONLY

___ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

Operator Name: American Warrior Inc Lease Name: Hackney Well #: 1 swd
 Sec. 17 Twp. 33 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Cement Bond Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>WAB</td> <td>3570'</td> <td>-1577</td> </tr> <tr> <td>HWD</td> <td>3700'</td> <td>-1707</td> </tr> <tr> <td>Deer Crk.</td> <td>4100'</td> <td>-2107</td> </tr> <tr> <td>Lansing</td> <td>4490'</td> <td>-2497</td> </tr> <tr> <td>Marm.</td> <td>5040'</td> <td>-3047</td> </tr> <tr> <td>Miss</td> <td>5210'</td> <td>-3217</td> </tr> <tr> <td>Viola</td> <td>5892'</td> <td>-3899</td> </tr> <tr> <td>Simpson</td> <td>6035'</td> <td>-4042</td> </tr> <tr> <td>Arb.</td> <td>6191'</td> <td>-4198</td> </tr> </tbody> </table>	Name	Top	Datum	WAB	3570'	-1577	HWD	3700'	-1707	Deer Crk.	4100'	-2107	Lansing	4490'	-2497	Marm.	5040'	-3047	Miss	5210'	-3217	Viola	5892'	-3899	Simpson	6035'	-4042	Arb.	6191'	-4198
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	16-3/4"	13-3/8"	NA	4842'	unknown	225	NA
Surface	12-1/4"	8-5/8"	24#	4851'	unknown	1550	NA
Production	7-7/8"	5-1/2"	15.5#		unknown	NA-ran bond log	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4842-4851'	1000 gals 28% mca	4842'
			4851'

TUBING RECORD		Size 2-3/8" seal-lite	Set At 4811'	Packer At 4814'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SI			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA		NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval 4842-4851'

RECEIVED
STATE CORPORATION COMMISSION

SEP 19 2000