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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31089
 Name: MIDWEST ENERGY, INC.
 Address: 1330 CANTERBURY ROAD
 City/State/Zip: HAYS, KS. 67601
 Purchaser: N/A
 Operator Contact Person: DE SULTZER
 Phone: (785) 625-1437
 Contractor: Name: RICK YOUNG DRILLING
 License: 32934
 Wellsite Geologist: N/A
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled ___ Docket No. _____
 ___ Dual Completion ___ Docket No. _____
 ___ Other (SWD or Enhr.?) ___ Docket No. _____

| 11-12-01 | 11-13-01 | 11-14-01 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
| | | |

API No. 15 - 023-20431-0000
 County: CHEYENNE
 ___ SW, NW, SW Sec. 22 Twp. 3 S. R. 40 East West
1,712 feet from (S) N (circle one) Line of Section
70 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: CP Well #: 1
 Field Name: N/A
 Producing Formation: N/A
 Elevation: Ground: 3,320 Kelly Bushing: N/A
 Total Depth: 200 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 60 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____^{sq cmt.}

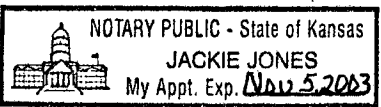
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 0 bbls
 Dewatering method used AIR DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: PRIVATE LAND License No.: N/A
 Quarter NE Sec. 22 Twp. 3 S. R. 40 East West
 County: CHEYENNE Docket No.: N/A

AITB-Dlg-02/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *W. Sultzer*
 Title: CORROSION TECH. Date: 11-19-01
 Subscribed and sworn to before me this 19th day of November,
2001.
 Notary Public: *Jackie Jones*
 Date Commission Expires: NOV 5, 2003



KCC Office Use ONLY

___ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

X

Operator Name: MIDWEST ENERGY, INC. Lease Name: CP#1 Well #: N/A
Sec. 22 Twp. 3 S. R. 40 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 60'-200' FOR ANODE PLACEMENT |
|--|---|

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | 14" | 8" | SDR-26 | 60' | PORTLAND | 32 | N/A |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval _____

GB RESISTANCE LOG

ORIGINAL
~~COPY~~
ORIGINAL

| LOCATION | ST. FRANCIS KANSAS | | | | DATE | 11-13-01 | W.O. | 01-00608/12090 |
|------------------|--------------------|---------------------------------------|------|------|-----------|----------|----------------|----------------|
| TOP OF → COKE | 5 | ↑ | 145 | 3.46 | 285 | | | |
| | 10 | | 150 | 3.26 | 290 | | | |
| | 15 | CASED WITH 60' X 8" SDR 26 + CEMENTED | 155 | 2.46 | 295 | | | |
| | 20 | | 160 | 3.30 | 300 | | | |
| | 25 | | 165 | 3.48 | 305 | | | |
| | 30 | | 170 | 3.41 | 310 | | | |
| | 35 | | 175 | 2.80 | 315 | | | |
| | 40 | | 180 | 3.08 | 320 | | | |
| | 45 | | 185 | 3.18 | 325 | | | |
| | 50 | | 190 | 3.25 | 330 | | | |
| | 55 | | ↓ | 195 | 3.40 | 335 | | |
| | 60 | | 1.09 | 200 | T.D. 3.70 | 340 | | |
| | 65 | 3.04 | 205 | | 345 | | | |
| | 70 | 2.66 | 210 | | 350 | | | |
| | 75 | 3.37 | 215 | | | | | |
| | 80 | 3.34 | 220 | | | | | |
| | 85 | 3.11 | 225 | | | — | DRILLING LOG — | |
| | 90 | 2.81 | 230 | | | 0'-22' | SAND | |
| | 95 | 2.78 | 235 | | | 22'-60' | CLAY | |
| | 100 | 3.20 | 240 | | | 60'-200' | SHALE | |
| | 105 | 2.93 | 245 | | | | | |
| | 110 | 2.89 | 250 | | | | | |
| | 115 | 2.87 | 255 | | | | | |
| | 120 | 2.86 | 260 | | | | | |
| | 125 | 2.48 | 265 | | | | | |
| | 130 | 2.98 | 270 | | | | | |
| | 135 | 3.11 | 275 | | | | | |
| | 140 | 3.30 | 280 | | | | | |

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