

Handwritten initials and date: 1/16/09

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: na
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: na
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 9-30-08 10-1-08 na
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 099-24453-0000
 County: Labette
 _____ SW _____ SE Sec. 7 Twp. 34 S. R. 18 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tate Ranch Well #: 7-2
 Field Name: Valeda
 Producing Formation: not complete
 Elevation: Ground: 795.8 Kelly Bushing: _____
 Total Depth: 930' Plug Back Total Depth: 922
 Amount of Surface Pipe Set and Cemented at 22' 3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 922
 feet depth to surface w/ 105 sx cmt.

Drilling Fluid Management Plan AH I ncr 2-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 1-16-09

Subscribed and sworn to before me this 16th day of January, 2009.
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 0500 3715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well #: 7-2
 Sec. 7 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density / Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi chat 908 Mississippi Lime 920
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	22' 3"	Portland	4	
Production	6.750	4.5	11.60	922	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

See telecom
 N/A 2875
 on 2/10/09
 KAN

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1	OK - # 20857	KS - # 32887		S7	T34S	R18E
API #:	15-099-24453-0000				Location:	SW,SW,SE	
Operator:	Endeavor Energy Resources LP				County:	Labette	
Address:	PO Box 40 Delaware, OK 74027				Gas tests:		
Well #:	7-2	Lease Name:	Tate Ranch	Depth	Oz	Office	flow: MCF
Location:	330	FSL	Line	230		No Flow	
	2310	FEL	Line	380		Trace	
Spud Date:	9/30/2008			405	10	1/2"	19.9
Date Completed:	10/1/2008			430	Gas Check Same		
Driller:	Shaun Beach			480	5	1/2"	14.1
Casing Record	Surface	Production		555	4	1/2"	12.3
Hole Size	12 1/4"		6 3/4"	6905	1	1"	25.8
Casing Size	8 5/8"			800	10	1/2"	19.9
Weight				855	Gas Check Same		
Setting Depth	22' 3"			880	14	1/2"	23.7
Cement Type	Portland			905	10	12"	19.9
Sacks	4						
08LJ-100-108-R-052-Tate Ranch 7-2-EEB							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	clay	231	240	shale	495	496	coal
6	16	lime	240	243	sand	496	524	shale
16	40	shale	243	248	shale	524	525	sandy shale
40	50	lime	248	250	sand	525	557	sandy shale
50	53	blk shale	250	294	shale	557	547	shale
53	64	lime	294	336	lime	547	548	coal
64	90	shale	336	339	blk shale	548	565	sandy shale
90	93	sand	339	369	lime	565	583	shale
93	95	lime	369	372	blk shale	583	585	coal
95	102	shale	372	378	lime	585	590	shale
102	112	sand	378	381	shale	590	592	coal
112	196	shale	381	384	blk shale	592	596	shale
196	199	lime	384	410	shale	596	598	sandy shale
199	203	shale	410	413	coal	598	610	shale
203	225	lime	413	419	shale	610	614	sandy shale
217	219	odor	419	420	coal	614	616	shale
225	231	blk shale	420	495	shale	616	620	sandy shale

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Operator: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well # 7-2 page 2								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
620	621	shale						
621	623	sand						
623	634	shale						
634	642	sand						
642	645	shale						
645	670	sand						
670	675	shale						
675	677	laminated sand						
677	687	sand						
687	690	shale						
690	695	sand						
695	700	shale						
700	703	sandy shale						
703	728	shale						
728	739	sand						
739	760	shale						
760	775	sand						
775	790	shale						
790	794	sandy shale						
794	796	sand						
796	797	coal						
797	799	sand						
799	803	shale						
803	808	sand						
808	874	shale						
874	877	sand						
		odor/showing						
877	892	chat						
890		no odor						
892	908	lime						
908	920	chat						
920	930	lime						
930		Total Depth						

Notes:

08L-100108-R1-052-Tate Ranch 7-2-EER

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER

18317

LOCATION

Beethsville, OK

FOREMAN

Kirk Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	2520	Tote Ranch 7-2				Labette
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Endermar			398	John		
CITY			486	Brian		
STATE			Nunnaley's			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 922' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 SLURRY VOL. 1.59 WATER gal/sk _____ CEMENT LEFT in CASING Ø
 DISPLACEMENT 14.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel/10m to surface, ran 105sx of cement w/ 10** Hal Seal / 5% Salt / 2% Gel / .5** Pheno. Washed out pump & lines, dropped plug & disp to set shoe. Shut down & washed up.

Circ. Cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		925.00
		MILEAGE		
5407	1	Rulk Trk		315.00
5402	922'	Footage		184.40
5501C	3 hrs.	Transport		336.00
5621	1	4 1/2 Plug Container		200.00
1104	105sx / 9870 [#]	Cement (Class A)		1482.50
1107A	25x / 80 [#]	Phenased		92.00
1110A	215x / 1050 [#]	Hal Seal		441.00
1111	4 1/2 x / 225 [#]	Granulated Salt		74.25
1118B	8x / 400 [#]	Premium Gel		68.00
1123	130 gal / 5400 gal	City Water		76.44
4404	1	4 1/2 Rubber Plug		45.00

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Ravin 3737 6.55% SALES TAX 149.46
 AUTHORIZATION [Signature] TITLE _____ DATE _____
 ESTIMATED TOTAL 4,386.75