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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature/initials

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-19-08	2-20-08	3-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31538-0000
 County: Montgomery
SE NE Sec. 22 Twp. 34 S. R. 17 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Irene Shields Well #: 22-1
 Field Name: Coffeyville
 Producing Formation: Weir - Riverton
 Elevation: Ground: 771.5 Kelly Bushing: _____
 Total Depth: 955 Plug Back Total Depth: 946
 Amount of Surface Pipe Set and Cemented at 21' 10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 946
 feet depth to surface _____ w/ 115 _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR 2-26-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 1-16-09

Subscribed and sworn to before me this 16th day of January, 2009.

Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION #05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Irene Shields Well #: 22-1
 Sec. 22 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density / Neutron Dual Induction Gamma Ray / Neutron, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>396</td> <td>376</td> </tr> <tr> <td>Weir</td> <td>610</td> <td>162</td> </tr> <tr> <td>Mississippi</td> <td>890</td> <td>-118</td> </tr> </table>	Name	Top	Datum	Oswego	396	376	Weir	610	162	Mississippi	890	-118
Name	Top	Datum											
Oswego	396	376											
Weir	610	162											
Mississippi	890	-118											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	21' 10"	Portland	5	
Production	6.750	4.5	11.60	946	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	610-611	500 gal 15% HCL	900
4	890-892		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2.375	910		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
11-18-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		30	15				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11643
 LOCATION Batesville
 FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-08	2500	Irene Shields 22-1	22	34s	17E	mont.
CUSTOMER <u>Endavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	Tom		
CITY			460	Sam G		
STATE			403 T64	James K		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 935 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 946 DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ OTHER _____
 DISPLACEMENT 14.6 DISPLACEMENT PSI _____ CEMENT LEFT in CASING _____
 REMARKS: _____ MIX PSI _____ RATE _____

Ran 5 bbls ahead then ran 4 sks of gel. Established circulation
 Ran 115 sks of Newfield mix shut down workings below plug. Pumped
 on plug and set shoe. Shut down knocked loose and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	45	MILEAGE		875.00
5407	1	Bulk Truck		155.25
5402	946	footage		300.00
5501	4 hrs	Transport		179.74
				416.00
1104	10810 #	Cement Class A		
1107	80 #	Pheno	*	1513.40
1118	400 #	Gel	*	87.20
1110	1150 #	Gilsonite	*	64.00
1111	100 #	Salt	*	575.00
1123	5460 gal	City water	*	31.00
4404	1	1/2 Rubber Plug	*	72.62
			*	42.00

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AUTHORIZATION [Signature] # 2204104 TITLE _____ DATE _____
 SALES TAX 5.3 % ESTIMATED TOTAL 4437.63

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

**HAVE RIG
Rig # 2
WILL DIG**

Rig #: 2
 API #: 15-125-31538-0000
 Operator: Endeavor Energy Resources LP
 Address: PO Box 40
 Delaware, Ok 74027

S22 T24S R17E
 Location SE, NE
 County Montgomery

Well #: 22-1 Lease Name: Irene Shields
 Location: 1980 FNL Line
 660 FEL Line
 Spud Date: 2/19/2008
 Date Completed: 2/20/2008 TD: 955'
 Driller: Josiah Kephart

Casing Record

Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	24#	
Setting Depth	21' 10"	
Cement Type	Portland	
Sacks	5	
Feet of Casing		

Depth	Casing	Flow	MCF
255	2	3/8"	5.05
405	Gas Check Same		
436	Gas Check Same		
455	Gas Check Same		
630	4	3/8"	7.14
705	Gas Check Same		
805	Gas Check Same		
905	5	1 1/2"	156

Note:

08LB-022008-R-2-019 Irene Shields 22-1

Well Logs

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	262	263	lime	727	753	shale
2	12	clay	263	350	shale	753	754	coal
12	16	shale	350	355	lime	754	785	shale
16	18	lime	355	388	blk shale	785	787	blk shale
18	29	shale	388	402	lime	787	840	shale
29	98	lime	402	408	sandy shale	840	843	sandy shale
98	102	shale	408	421	lime	843	880	shale
102	103	lime	421	427	blk shale	880	884	sandy shale
103	115	shale	427	444	sandy shale	884	890	shale
115	116	lime	444	477	shale	890	895	chat
116	118	sand	477	478	coal	895	955	lime
118	128	shale	478	532	shale	955		Total Depth
128	146	sand	532	653	sandy shale			
146	236	shale	653	700	sandy shale			
236	256	lime	700	712	sandy shale			
256	258	blk shale	712	714	sandy shale			
258	260	shale	714	719	laminated sand			
260	262	coal	719	727	sandy shale			

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