

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/15/09

OPERATOR: License # 9957  
Name: Thomason Petroleum Inc.  
Address 1: Box 875  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Steven Thomason  
Phone: (785) 625-9045

CONTRACTOR: License # 31548  
Name: Discovery Drilling Co. Inc.  
Wellsite Geologist: Keith Reavis  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
12/9/2008 12/17/2008 12/18/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23,786-00-00  
Spot Description: 260' North of the SW-SW-NE  
N2 SW SW NE Sec. 35 Twp. 10 S. R. 20  East  West  
2050 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section

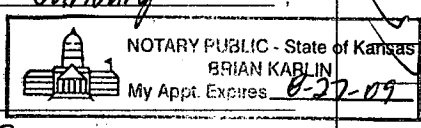
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Keller Well #: 1  
Field Name: Marcotte  
Producing Formation: None  
Elevation: Ground: 2202 Kelly Bushing: 2210  
Total Depth: 3900 Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at: 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: None Feet  
If Alternate II completion, cement circulated from: None  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PgA AH II ncr  
(Data must be collected from the Reserve Pit) 2-26-09  
Chloride content: 16,000 ppm Fluid volume: 240 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/10/2009  
Subscribed and sworn to before me this 10<sup>th</sup> day of January,  
20 09  
Notary Public: Brian Kabilin  
Date Commission Expires: 8-27-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 15 2009**

Operator Name: Thomason Petroleum Inc. Lease Name: Keller Well #: 1  
 Sec. 35 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Density/Neutron, Micro, Sonic Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1640</td> <td>+570</td> </tr> <tr> <td>Topeka</td> <td>3232</td> <td>-1022</td> </tr> <tr> <td>Heebner</td> <td>3443</td> <td>-1233</td> </tr> <tr> <td>Lansing</td> <td>3481</td> <td>-1271</td> </tr> <tr> <td>Base L/KC</td> <td>3691</td> <td>-1481</td> </tr> <tr> <td>Arbuckle</td> <td>3786</td> <td>-1576</td> </tr> <tr> <td>TD</td> <td>3900</td> <td>-1690</td> </tr> </table>	Name	Top	Datum	Anhydrite	1640	+570	Topeka	3232	-1022	Heebner	3443	-1233	Lansing	3481	-1271	Base L/KC	3691	-1481	Arbuckle	3786	-1576	TD	3900	-1690
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	244'	Common	150	2%gel,3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION  JAN 15 2009  CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

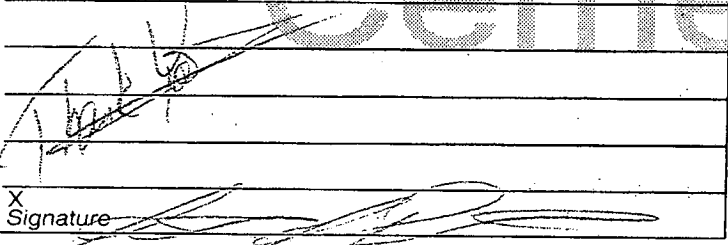
No. 2376

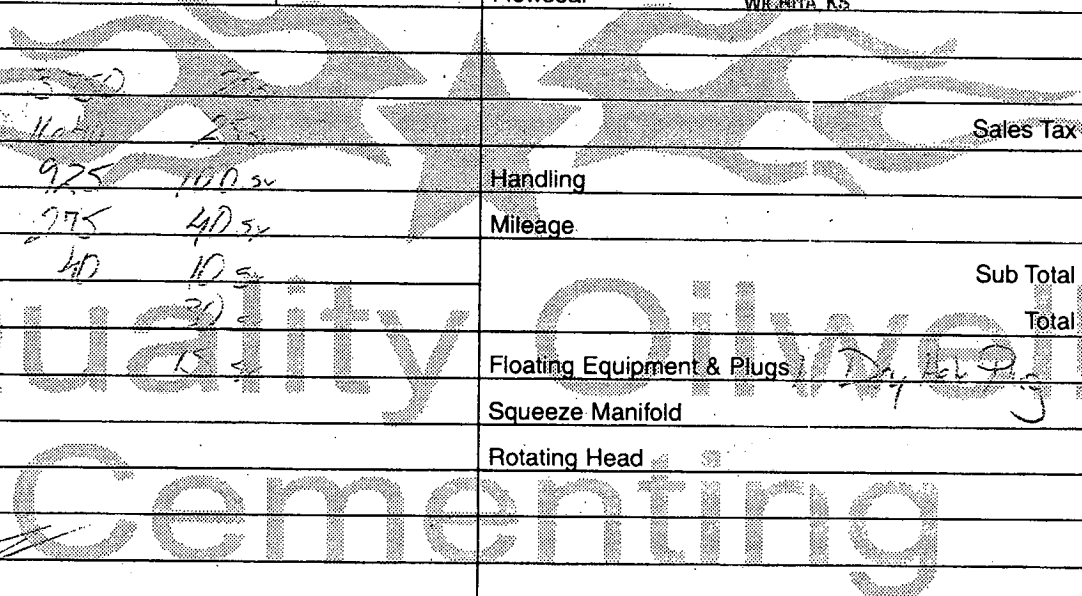
Date	12-17-08	Sec.	35	Twp.	10	Range	20	Called Out		On Location		Job Start		Finish	12/15/08	
Lease	Roth	Well No.	1	Location	Ellis Rd 1/2 mi			County	Ellis	State	K					
Contractor	Discovery Drilling Rig 2							Owner	Rocks							
Type Job	Dry Hole Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8	T.D.	3900													
Csg.	Depth							Charge To	Thomas R. Robinson							
Tbg. Size	Depth							Street								
Drill Pipe	4 1/2 X 11	Depth							City	State						
Tool	Depth							The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace							<b>CEMENT</b>								
Perf.																

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementer	245 100/400 4 1/2 inch 3/4 inch Pro Seal
			Helper	
Bulktrk	3	No.	Driver	Consisting of
			Driver	Common
Bulktrk		No.	Driver	Poz. Mix
			Driver	

JOB SERVICES & REMARKS				Gel.
Pumptrk Charge				Chloride
Mileage				Hulls
Footage				Salt
	Total			Flowseal

Remarks:	1st Pump 100 50			
	2nd " " 100 50			
	3rd " " 975 100 sv			
	4th " " 975 40 sv			
	5th " " 40 10 sv			
	Rot Hole 30			
	Mouse Hole 15 sv			
				Sales Tax
				Handling
				Mileage
				Sub Total
				Total
				Floating Equipment & Plugs
				Squeeze Manifold
				Rotating Head
				Tax
				Discount
				Total Charge

X  
Signature 



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1619

Date	12-9-08	Sec.	35	Twp.	10	Range	20	Called Out		On Location		Job Start		Finish	9:00am	
Lease	Keller	Well No.	1	Location	516 000 156	County	RL	State	KS							
Contractor	D. D. D. # 2							Owner	740 2100							
Type Job	Surface SOB							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		225		Charge To									
Csg.	8 3/4 201b		Depth		224		Thomason Petroleum									
Tbg. Size			Depth				Street									
Drill Pipe			Depth				City				State					
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	10-15L		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		13 3/4 bbls		<b>CEMENT</b>									
Perf.																
<b>EQUIPMENT</b>							Amount Ordered		150 com 30cc 220 sel							
Pumptrk	9	No.	Cementer		DAVE		Consisting of		<del>150 @ 13.10</del>							
Bulktrk	2	No.	Driver		DOUG		Common		150 @ 13.10		1965.00					
Bulktrk	DU	No.	Driver		BRADY		Poz. Mix									
<b>JOB SERVICES &amp; REMARKS</b>							Gel.		3 @ 20.00		60.00					
Pumptrk Charge	Surface		850.00				Chloride		5 @ 50.00		250.00					
Mileage	34 @ 6.00		204.00				Hulls		RECEIVED							
Footage							Salt		KANSAS CORPORATION COMMISSION							
			Total		1094.00		Flowseal		JAN 15 2009							
Remarks:											CONSERVATION DIV. WICHITA, KS					
Cement D & C											Sales Tax					
							Handling		158 @ 2.00		316.00					
							Mileage		.08 per sack per mile		429.76					
									34 pump truck charge		Sub Total		1054.00			
											Total					
							Floating Equipment & Plugs									
							Squeeze Manifold									
							Rotating Head									
									Suzse 518							
											Tax					
											120.58					
											Discount					
											(407.00)					
X Signature											Total Charge					
											3783.34					