

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address 1: 1600 STOUT ST.  
Address 2: SUITE 1500  
City: DENVER State: CO Zip: 80202 + 3133  
Contact Person: JIM WEBER  
Phone: (303) 623-3573  
CONTRACTOR: License # 31548  
Name: DISCOVERY DRILLING CO., INC.  
Wellsite Geologist: RICHARD HALL  
Purchaser: COFFEEVILE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/15/08 9/20/08 11/19/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

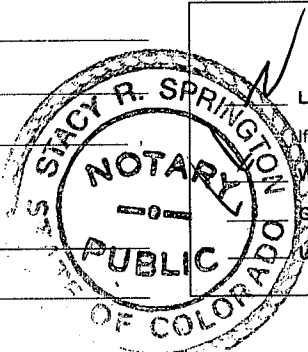
API No. 15 - 065-23430-00-00  
Spot Description: \_\_\_\_\_  
SE NE NE Sec. 13 Twp. 10 S. R. 24  East  West  
820 Feet from  North /  South Line of Section  
490 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: GRAHAM  
Lease Name: V. GANO Well #: 13-4  
Field Name: \_\_\_\_\_  
Producing Formation: LANSING  
Elevation: Ground: 2471' Kelly Bushing: 2478'  
Total Depth: 4183' Plug Back Total Depth: 4178'  
Amount of Surface Pipe Set and Cemented at: 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2136 Feet  
If Alternate II completion, cement circulated from: 2136  
feet depth to: SURFACE w/ 415 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 2-26-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 14000 ppm Fluid volume: 240 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 1/8/09  
Subscribed and sworn to before me this 8 day of Jan  
20 09  
Notary Public: [Signature]  
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
Public Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2009

Operator Name: CORAL PRODUCTION CORP. Lease Name: V. GANO Well #: 13-4  
 Sec. 13 Twp. 10 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: DUAL INDUCTION LOG 4181'-SURFACE COMP. DENSITY/NEUTRON 4159'-3500' MICRO LOG 4160'-3500' SONIC LOG 4170'-200'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2107'</td> <td>+372'</td> </tr> <tr> <td>TOPEKA</td> <td>3582'</td> <td>-1103'</td> </tr> <tr> <td>HEEBNER SH</td> <td>3802'</td> <td>-1323'</td> </tr> <tr> <td>LANSING</td> <td>3837'</td> <td>-1358'</td> </tr> <tr> <td>BKC</td> <td>4062'</td> <td>-1583'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2107'	+372'	TOPEKA	3582'	-1103'	HEEBNER SH	3802'	-1323'	LANSING	3837'	-1358'	BKC	4062'	-1583'
Name	Top	Datum																	
ANHYDRITE	2107'	+372'																	
TOPEKA	3582'	-1103'																	
HEEBNER SH	3802'	-1323'																	
LANSING	3837'	-1358'																	
BKC	4062'	-1583'																	

Per add. Val 1/24/09

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings: set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	5 5/8" 8 7/8"	20 NEW	211.37	COMMON	415	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14 & 15.5 USED	4178'	PRO-C	125	10% SALT, 1/4#/SK CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2136'	60/40 POZ	415	6% GEL, 1/4#/SK CF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3870'-3874'	500 GAL 20% MUD ACID; 1500 GAL 20% HCL	3874'
2	4026'-4037'	500 GAL MUD ACID; 3000 GAL 20% HCL	4037'
RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2009 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4110.62'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/5/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

**Operator: Coral Production Corp LIC# 32639**  
1600 Stout Street, Suite 1500  
Denver, CO 80202

**Contractor: Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: V. Gano #13-4

Location: 170' N & 160' W of SE / NE / NE  
Sec. 13 / 10S / 24W  
Graham Co., KS

Loggers Total Depth: 4183'

API#15- 065-23, 430-0000

Rotary Total Depth: 4179'

Elevation: 2471' GL / 2479' KB

Commenced: 9/15/2008

Completed: 9/21/2008

Casing: 8 5/8" @ 211.37' w / 150 sks

Status: Oil Well

5 1/2" @ 4178' w / 150 sks

(DV Tool @ 2136' w / 450 sks)

### DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	2143'
Dakota Sand	1350'	Shale & Lime	2572'
Shale	1419'	Shale	2893'
Cedar Hill Sand	1630'	Shale & Lime	3296'
Red Bed Shale	1850'	Lime & Shale	3750'
Anhydrite	2106'	RTD	4179'
Base Anhydrite	2143'		

STATE OF KANSAS )

) ss

COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

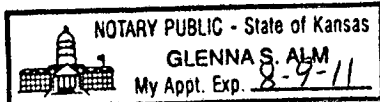
Thomas H. Alm  
Thomas H. Alm

Subscribed and sworn to before me on 9-23-08

My Commission expires: 8-9-11

(Place stamp or seal below)

Glenna S. Alm  
Notary Public



RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
 Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2164

Date	9-21-08	Sec.	13	Twp.	10	Range	24	Called Out		On Location		Job Start		Finish	7:30pm
Operator	V. Gano	Well No.	13-24		Location	Wakerney 10N 3W		County	GA	State	KS				
Tractor	Discovery Drilling Rig 1							Owner	2N 10W 5						
Job	D.V. (Bottom)							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Size	7 7/8		T.D.	4179			Charge To	Coral Production Corp							
Size	5 1/2 14 5/8 15 1/2 16		Depth	4178			Street								
Size			Depth				City	State							
Size			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Size	D.V. Tool #58		Depth	2130'											
Size	ment Left in Csg. 20'		Shoe Joint	20'											
Size	Max.		Minimum												
Size	Line		Displace	99-1015B											

### CEMENT

EQUIPMENT				Amount Ordered
Trk	No.	Cement		125 Pro-C 10% Salt
Trk	1	Helper	Steve	Consisting of 500 Gal Mud Clear-48
Trk	2	Driver	Borden	Common 165 @ 16.10
Trk		Driver	Blake	
Trk		Driver	Marlin	Pos. Mix

JOB SERVICES & REMARKS				Gel.
Trk	Charge	Bottom Stage	1700 <sup>00</sup>	Chloride
Trk	Charge	56 @ 7.50		Hulls
Trk	Charge			Salt 20 @ 11.25
Trk		Total		Flowseal

Remarks: map CLEAR-48 500 @ 1.00

Land plug @ 1300 psi

Float Held

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 CONSERVATION DIVISION  
 JAN 12 2009  
 Sub Total

Floating Equipment & Plugs / Float Shoe 450<sup>00</sup>

Squeeze Manifold 1 Basket 175<sup>00</sup>

Rotating Head 6 Centralizers 300<sup>00</sup>

Tax

Discount

Total Charge

*[Handwritten signature]*

*[Handwritten signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2165

*Handwritten:* 1/12/09

Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
13	18	24				8:45 PM
Case V. Gano	Well No. 134	Location Hill City 10N3W	County Ch	State Ks		
Contractor Discovery Drilling Rig 1	Owner 2N1W14S	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Job D.V. (Top)	T.D. 4179	Charge To	Local Production Corp			
Size 7 7/8	Depth 4178	Street				
Size 5 1/2 14 x 15 1/2 lb	Depth 2136	City	State			
Pipe D.V. #58	Depth	The above was done to satisfaction and supervision of owner agent or contractor.				
ment Left in Csg.	Shoe Joint					
gs Max.	Minimum					
as Line	Displace 50 3/4 - 52 1/4	<b>CEMENT</b>				
<b>EQUIPMENT</b>		Amount Ordered	450 60/40 66666 1/16 Flow Seal			
mptrk 1	No. Cementer Helper Steve	Consisting of				
mptrk 4	No. Driver Brandon	Common	270 @ 13.10			
mptrk	No. Driver Sabre	Poz. Mix	180 @ 7.10			
<b>JOB SERVICES &amp; REMARKS</b>		Gel.	23 @ 19.00			
mptrk Charge Top Stage	1050	Chloride				
Charge	NK	Hulls				
Charge		Salt				
	Total	Flowseal	112 @ 2.00			
Remarks:						
30 sec Rat Hole		Handling	473 @ 2.10			
15 sec Mouse Hole		Mileage	9¢ per sk per mile			
Land plug @ 1500 psi			56			
Close DV Tool 3:45 pm		Sub Total				
		Total				
Float Head		Floating Equipment & Plugs				
Comment did Circulate		Squeeze Manifold				
		Rotating Head	RECEIVED KANSAS CORPORATION COMMISSION			
			JAN 12 2009			
			CONSERVATION DIVISION WICHITA, KS			
		Tax				
		Discount				
Signature JCB		Total Charge				

# ALLIED CEMENTING CO., LLC. 34570

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-15-08</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:30pm</u>
LEASE <u>V-GANO</u> WELL # <u>13.4</u>		LOCATION <u>Waikana 10N 3W 201W</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/45 Winto</u>					

CONTRACTOR Discovery #1  
 TYPE OF JOB Surface  
 HOLE SIZE \_\_\_\_\_ T.D. 212  
 CASING SIZE 8 5/8 DEPTH 211  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 Com 3% CC  
2% CC

CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 BC

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX	<u>1</u>	@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110/5k/mile</u>			<u>790.00</u>
TOTAL				<u>3,488.75</u>

EQUIPMENT  
 PUMP TRUCK # 417 CEMENTER Craig HELPER Matt  
 BULK TRUCK # 410 DRIVER Neal  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Cement Circulation!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>7.50</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1366.00</u>			

CHARGE TO: Coral Prod Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
 SEP 22 2008

CORAL PRODUCTION CORP.

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>Day Hdr Plug</u>		@	<u>39.00</u>
		@	
		@	
TOTAL <u>39.00</u>			

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]