

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627  
Name: Prospect Oil & Gas, Inc.  
Address 1: P.O. Box 837  
Address 2: \_\_\_\_\_  
City: Russell State: Kansas Zip: 67665 + \_\_\_\_\_  
Contact Person: Brad Hutchison  
Phone: ( 785 ) 483-6266  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Wellsite Geologist: Brad Hutchison  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>6-11-08</u>	<u>6-19-08</u>	<u>6-30-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23733-0000  
Spot Description: 150' N & 250' E of  
SE NE SE Sec. 4 Twp. 10S S. R. 16  East  West  
1800 Feet from  North /  South Line of Section  
80 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Conger Well #: 1  
Field Name: Conger Ext.  
Producing Formation: LKC-Toronto  
Elevation: Ground: 1959 Kelly Bushing: 1964  
Total Depth: 3498 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 221  
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NCR 2-26-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 12000 ppm Fluid volume: 1300 bbls  
Dewatering method used: hauled fluid off  
Location of fluid disposal if hauled offsite:  
Operator Name: Prospect Oil & Gas, Inc.  
Lease Name: McClay License No.: 6627  
Quarter SW Sec. 12 Twp. 9S S. R. 17  East  West  
County: Rooks Docket No.: E-10,080

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MEMBER Date: 1-14-09  
Subscribed and sworn to before me this 14 day of January  
08  
Notary Public: Lon R. Haberer

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 15 2009**

Notary Public  
State of Kansas  
My App. Exp. 10-13-2010  
**NOTARY PUBLIC**  
STATE OF KANSAS

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Conger Well #: 1  
 Sec. 4 Twp. 10S S. R. 16  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anyhdrite	1132	+832
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2819	- 855
List All E. Logs Run:		Heebner	3046	- 1082
<b>CNL/CDL DIL/MEL</b>		Toronto	3064	- 1100
		Lansing	3088	- 1124
		Base Kansas City	3337	- 1373
		Arbuckle	3428	-1464

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	218	Common	150	2% Gel 3% cc.
Production	7 7/8	5 1/2	14#	3493	pro-c 10% salt	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1242	60/40 Poz	200	1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	3301 3278 3256	2500 gal. 15% NE acid	
1	3198 3188	1500 gal. 15% NE acid	
1	3146 3126 3102	4000 gal. 15% NE acid	
1	3067	4000 gal. 15% NE acid	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 15 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD: Size: <u>2 7/8'</u> Set At: <u>3450</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7-6-08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>180</u> Gas Mcf _____ Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>3067-3301</u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2824

Date	6-30-08	Sec.	4	Twp.	10	Range	16	Called Out		On Location		Job Start		Finish	11.30
Lease	Congee	Well No.	1	Location	Natoma 4W	County	Boon	State	Ks						
Contractor	KREST WELL SERVICE				Owner	1st W									
Type Job	Port Collar				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size					T.D.	Charge To PROSPECT OIL & GAS INC									
Csg.	5 1/2				Depth	Street									
Tbg. Size	2 7/8				Depth	City State									
Drill Pipe					Depth	The above was done to satisfaction and supervision of owner agent or contractor.									
Tool	Port Collar				Depth	1242									
Cement Left in Csg.					Shoe Joint										
Press Max.					Minimum										
Meas Line					Displace										
Perf.						CEMENT 6% gel									

EQUIPMENT				Amount Ordered		
Pumptrk	5	No.	Cementor	200	60/40	1/4 FLOCEL
			Helper	Used 155		
Bulktrk	4	No.	Driver	Common	93 @ 12.10	1,125.30
			Driver	Poz. Mix	62 @ 6.60	409.20
Bulktrk	R	No.	Driver	Gel.	9 @ 18.00	162.00
			Driver	Chloride		

JOB SERVICES & REMARKS				950.00		
Pumptrk Charge	Port Collar			224.00		
Mileage	138 @ 7.00					
Footage						
Total			1174.00	Flowseal	39 @ 2.00	78.00

Remarks:	CSC out to P. 1		Sales Tax			
	200 ordered		Handling	209 @ 2.00	418.00	
			Mileage	108 P. 1 SACK P. 1 MILE	535.04	
			PUMP TRUCK CHARGE		Sub Total	1174.00
					Total	

Witness by Dave [Signature]	Floating Equipment & Plugs	
	Squeeze Manifold	RECEIVED KANSAS CORPORATION COMMISSION
	Rotating Head	JAN 15 2009
		CONSERVATION DIVISION WICHITA, KS
	Tax	94.05
	Discount	(390.00)
	Total Charge	3605.59

X Signature

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1992

Date <u>6-20-08</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <u>Conger</u>	Well No. <u>1</u>		Location <u>Natoma 4W</u>		<u>Paris</u> County	<u>KS</u> State	<u>5:30 PM</u>
Contractor <u>Shields, Dily</u>				Owner <u>LEN</u>			
Type Job <u>prod string</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>7 7/8</u>				You are hereby requested to rent cementing equipment and furnish			
Csg. <u>5 1/2</u>				cement and helper to assist owner or contractor to do work as listed.			
T.D. <u>3498</u>				Charge To <u>Prospect Oil &amp; Gas</u>			
Depth <u>3493</u>				Street			
Depth				City			
Depth				State			
Tool <u>part collar</u>				The above was done to satisfaction and supervision of owner agent or contractor.			
Depth <u>1242</u>							
Shoe Joint <u>23</u>							
Minimum							
Displace <u>14 1/4 @ 80.66</u>							
EQUIPMENT				500 gal <u>Mud</u> CEMENT			
Pumptrk <u>1</u> No.	Cementer	<u>Dave</u>		Amount Ordered	<u>200 pro-c 10% salt</u>		
Bulktrk <u>2</u> No.	Driver	<u>Paul</u>		Consisting of	<u>Job #14</u>		
Bulktrk <u>pu</u> No.	Driver	<u>Brian</u>		Common	<u>200 @ 14.35</u>		<u>2970.00</u>
JOB SERVICES & REMARKS				RECEIVED			
Pumptrk Charge <u>prod string 1600.00</u>				Gel.	KANSAS CORPORATION COMMISSION		
Mileage <u>32 @ 7.00</u>	<u>224.00</u>			Chloride	<u>JAN 15 2009</u>		
Footage				Hulls	CONSERVATION DIVISION		
Total	<u>1824.00</u>			Salt <u>34 @ 14.00</u>	WICHITA, KS <u>76.00</u>		
Remarks:	<u>Plug Kathole 155.00</u>			Flowseal	<u>Mud 100 @ 6.25 = 625.00</u>		
	<u>Mud hole 103.00</u>			Sales Tax			
	<u>part collar on #57</u>			Handling <u>234 @ 2.00</u>	<u>468.00</u>		
	<u>Cent on 1369 1216</u>			Mileage <u>.08 P/M 5.00 P/M Mile</u>	<u>599.04</u>		
	<u>M 56</u>			PUMP TRUCK CHARGE	<u>Sub Total 1824.00</u>		
	<u>Baskets 1.25 @ 57</u>			Total			
	<u>Floot Head</u>			Floating Equipment & Plugs <u>52 Rubber</u>	<u>63.00</u>		
	<u>Shank</u>			Squeeze Manifold / Guide Spool	<u>172.00</u>		
	<u>23 Baskets</u>			Rotating Head / AFU Insert	<u>250.00</u>		
	<u>9 @</u>			<u>370.00</u>			
	<u>1 part collar</u>			<u>702.00</u>			
				<u>1806.00</u>			
				Tax <u>393.67</u>			
				Discount <u>(1032.00)</u>			
				Total Charge <u>9680.72</u>			

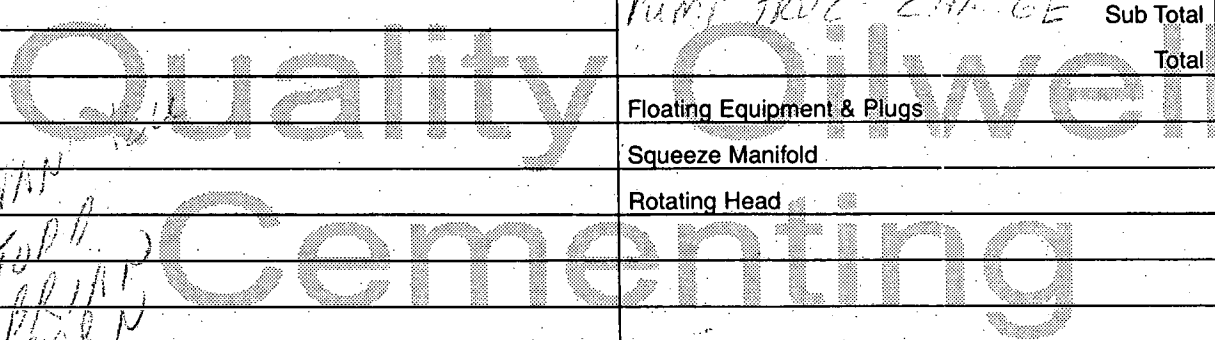
# QUALITY OILWELL CEMENTING, INC.

none 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2412

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-1-08						11:00 AM	11:20 AM
Lease	Well No. #1		Location		County	State	
CONGER			WYOMING HW 1N		KEOSAUQUO	KS	
Contractor				Owner			
SINIEL'S #1				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
SURFACE							
Hole Size	T.D.	Charge To					
12 1/4	72'	PROTECT OIL & GAS					
Csg.	Depth	Street					
8 3/8	218'						
Tbg. Size	Depth	City		State			
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
15'							
Press Max.	Minimum						
Meas Line	Displace	<b>CEMENT</b>					
	13.2						
Perf.	<b>EQUIPMENT</b>		Amount Ordered		150 cum 3/4" 7/8"		
			Consisting of				
Pumptrk	No.	Cementer					
9		Helper					
Bulktrk	No.	Driver			Common	150 @ 12.10	1815.00
2		Driver					
Bulktrk	No.	Driver			Poz. Mix		
1		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Gel.		3 @ 15.00 = 54.00	
Pumptrk Charge	SFC	S.F.	E602	Chloride		3 @ 50.00 = 250.00	
				Hulls		RECEIVED KANSAS CORPORATION COMPLIANCE	
Mileage	3.2 @ 7.00	224.00		Salt			
Footage				Flowseal		JAN 15 2009	
	Total	1084.00		CONSERVATION DIVISION WICHITA KS			
Remarks:	CEMENT TO PT				Sales Tax		
					Handling		150 @ 2.00 = 316.00
					Mileage		0.511 GAL. @ 7.90 = 4.04
					PUMP TRUCK CHARGE		Sub Total 1084.00
							Total
					Floating Equipment & Plugs		
					Squeeze Manifold		
					Rotating Head		
					Tax		112.31
					Discount		(392.00)
					Total Charge		3643.79
X Signature							



TOP P.  
DRIVER  
PART