

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31769
 Name: Greeley Gas Company Atmos Energy
 Address: 1301 Pennsylvania Street, Suite 800
 City/State/Zip: Denver, Co 80203-5015
 Purchaser: _____
 Operator Contact Person: Steve Mitchell
 Phone: (303) 831-5685 or Cell (303) 570-3000
 Contractor: Name: McLean's CP Installation
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entry/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-25-2001	4-26-2001	4-28-2001
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22945-0000
 County: Johnson
SE SE Sec. 8 Twp. 13 S. R. 24 East West
321 feet from (S) N (circle one) Line of Section
320 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Lenexa Rectifier #1 Well #: #1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1,118' Kelly Bushing: _____
 Total Depth: 250' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 Alternate II completion, cement circulated from _____
 Set Depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan
 Date must be collected from the Reserve Pit
 Chloride content 400 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: Agreement filed with Borehole Intent CB-1.
 Operator Name: Olathe Aggregate Company
 Lease Name: _____ License No.: KS Permit #763
 Quarter NW Sec. 16 Twp. 14 S. R. 23 East West
 County: Johnson Docket No.: _____

CONSERVATION DIVISION

MAY 21 2001

Alt 3-Dlg - 2/26/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: V.P. Technical Services Date: May 18, 2001
 Subscribed and sworn to before me this 18th day of May,
2001
 Notary Public: Patricia A. Middleton
 Date Commission Expires: July 17, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Greeley Gas Company Lease Name: Lenexa Rectifier #1 Well #: #1
 Sec. 8 Twp. 13 S. R. 24 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

SEE ATTACHED LOG

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Well has been Pre-plugged.
 Neat cement was pumped
 from the top of coke at 60'
 to the surface.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8"	Sch. 40 PVC	40'	Neat	32-94# of	Neat Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Anode Depths -		
	120', 130', 140', 150', 162', 176', 185', 200',		
	215', 230'.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Completion Date: 4-28-2001	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 CONSERVATION COMMISSION
 MAY 21 2001
 CONSERVATION DIVISION

HIGHEST QUALITY

FAST DELIVERY



Builders Ready Mix, Inc.

Mailing Address:

P.O. Box 481667

Kansas City, MO 64148

APR 15 09 1 22945 00 00

26320

(816) 943-0005

Delivery Address: *11th Larkme* *4-25-2001*

Sold To: *Melains CT Ins* *Casing Cement*

Mailing Address:

TRUCK NO.: <i>49</i>	DRIVER <i>Jim</i>	PURCHASE ORDER NO.	
QUANTITY	DESCRIPTION	PRICE	AMOUNT
<i>1 1/2</i> cu. yds.	<i>Slurry Mix</i>		
	% Calcium Chloride		
ft.	Expansion Joint		
	Gravel		
<i>32-94# bags of cement (Real Cement) mixed with</i>			
<i>5.2 gallons of water per bag.</i>			
	Total Yards-Sub-Total		

Not Responsible For Cracking or Peeling

TIME ALLOWED UNLOADING 20 MINUTES

Dispatched	Heating Chg. (Nov. 1-Apr. 15)		
Arrived	Short Load		
Started Pour	Truck Charge		
Left	Sales Tax		

5 MINUTES PER YARD IN PRICE. TIME IN EXCESS. \$1.00 PER MIN. IF DRIVER IS INSTRUCTED BY CUSTOMER TO MAKE DELIVERY BEYOND THE CURB LINE. THE CUSTOMER AGREES TO BE RESPONSIBLE FOR ANY DAMAGE DONE TO WALKS, CURBS, DRIVES, UTILITY OR SEPTIC SYSTEMS, GROUNDS, BUILDINGS, THIS TRUCK, OTHER PROPERTY AT THIS ADDRESS OR ADJOINING PROPERTY

TOTAL

TOTAL INCLUDES ALL APPLICABLE TAX

FOB/TITLE PASSES AT THE PLANT

ADDED WATER REDUCES STRENGTH AND DURABILITY

NO. GALLONS ADDED:	AUTHORIZED BY:
TERMS NET-NO DISCOUNT A service charge of one percent (1%) per month will be charged on past due invoices. Invoices will become past due if not paid by the 10th of the month following the date of this invoice.	
Deliveries on private property at customers risk only. We accept no responsibility whatsoever for damage from such deliveries.	
RECEIVED	

INVOICE

APR 15 09 1 22945 00 00



CONTROL NUMBER
D-1717932

CAUTION: MAY CAUSE EYE OR SKIN INJURY.
CONTAINS PORTLAND CEMENT IF ANY CEMENT OR CEMENT MIXTURES GET INTO THE EYE, FLUSH IMMEDIATELY AND REPEATEDLY WITH WATER AND CONSULT A PHYSICIAN PROMPTLY.
FRESHLY MIXED CEMENT, MORTAR, CONCRETE OR GROUT MAY CAUSE SKIN INJURY. AVOID CONTACT WITH SKIN WHERE POSSIBLE AND WASH EXPOSED SKIN AREAS IMMEDIATELY WITH WATER.
KEEP OUT OF REACH OF CHILDREN.

CONSTRUCTION MATERIALS GROUP / MISSOURI DIVISION
P.O. Box 300140 Kansas City, Missouri 64130

API 15-091-22945-00-00

Dispatch 861-5000
Office 922-4861

UNUSUAL INCIDENT OF NOTE ON THIS DELIVERY:

MIXER HYD PRESSURE:

AT PLANT
AT JOB

THE PERFORMANCE AND STRENGTH OF THIS CONCRETE IS GUARANTEED ONLY IF PLACED AT THE SLUMP SPECIFIED AND AGREED TO BY BOTH PURCHASER AND SELLER. ADDITIONAL WATER OR OTHER INGREDIENTS WILL REDUCE THE STRENGTH AND QUALITY OF THE MIX AND WILL BE ADDED ONLY AT THE REQUEST OF THE CUSTOMER. THE CUSTOMER IS RESPONSIBLE FOR THE ULTIMATE QUALITY OF THE CONCRETE AS A RESULT OF SUCH ADDITIONS.

TRUCK 281	DRIVER BUTCH WOODW	SLUMP 6.00	USAGE N/A	TEST CYLINDER TAKEN <input type="checkbox"/> YES <input type="checkbox"/> NO	WATER ADDED AT CUSTOMERS REQUEST: <input type="checkbox"/> GAL	ESTIMATED SLUMP AT UNLOADING: <input type="checkbox"/> INCHES
CUSTOMER NO. 330100	P.O. NUMBER 806-679	ZONE LENEX	JOB NUMBER	DATE 04/28/2001	PLANT NO. 7	DELIVERY TICKET NO. 1717932

CUSTOMER NAME:
**COD / MCCLEAN / 806-679-2178
KS 111TH & LACKMAN**

SPECIAL INSTRUCTIONS:
**COD
PREVIOUS TRUCK #
MAP PAGE: 28B
ORDER # 704 9:12
LOAD TIME:**

JOB ADDRESS:
Pre-Plug Cement

QUANTITY THIS LOAD	QUANTITY ORDERED	QUANTITY DELIVERED	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	EXTENDED PRICE
1.00	1.00	1.00	0052	CEMENT SLURRY---WELL	Pcy	151.98	151.98
1.00	1.00	1.00	HCT	Haul Charge Taxa	cy	10.00	10.00
<p><i>23 - 94# Bags of Neat Cement for hole plug. Casing set to 40'. Neat Cement pumped from top of coker at 60' to land surface. Hole has been pre-plugged 4/28/01 Steve Mitchell</i></p> <p>* Price Includes 2% Environmental Charge *</p>							40.00

THE SELLER AGREES TO MAKE DELIVERY AT THE CURB. IN CONSIDERATION OF AGREEMENT TO DELIVER THE MATERIAL COVERED BY THIS TICKET BEYOND THE CURB, THE BUYER AGREES TO ASSUME ALL RESPONSIBILITY AND LIABILITY FOR DAMAGES TO SIDEWALKS, DRIVEWAYS OR OTHER PROPERTY AND FURTHER AGREES TO HOLD SELLER FREE AND HARMLESS AGAINST ALL LIABILITY, LOSS AND EXPENSE INCURRED AS A RESULT OF SUCH DELIVERY.

5 MINUTES PER YARD FREE UNLOADING TIME ALLOWED. EXCESS UNLOADING TIME CHARGED AT CURRENT HOURLY TRUCK RATE.

I hereby instruct driver to make delivery of materials beyond the curb in accordance with above conditions.

LOAD	POUR
LEFT PLANT	WASH
ON JOB	LEFT JOB
	* AT PLANT

*10:28
10:50
10:27*

SUB TOTAL	201.98
SALES TAX	13.94
TOTAL	215.92
DELAY TIME	
BALANCE FORWARD	
PAY THIS AMOUNT	215.92

SIGNED _____
I HEREBY ACKNOWLEDGE I HAVE READ AND AGREE TO THE TERMS OF THIS INVOICE. SUBJECT TO CONDITIONS ON REVERSE SIDE OF TICKET.

CUSTOMER SIGNATURE: *Bob M. R...* TITLE: _____

CONSENT OF OWNER

CONSENT IS HEREBY GIVEN FOR FILING OF MECHANIC'S LIENS BY ANY PERSON WHO SUPPLIES MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT ON THE PROPERTY ON WHICH IT IS LOCATED IF HE IS NOT PAID.

OWNER _____ API 15-091-22945-00-00

NOTICE TO OWNER

FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429, RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE. (THIS NOTICE COMPLIES WITH MISSOURI LAW)

CONDITIONS OF PURCHASE

1. LAFARGE CONSTRUCTION MATERIALS, KANSAS CITY DIVISION OF LAFARGE CORPORATION, hereafter called "Seller" is not responsible to any person or entity for the slump, strength or quality of concrete, to which water or any other materials have been added by the Purchaser or at Purchaser's request. Seller has no control over the placing or handling of concrete after unloading, and Seller is not responsible for and does not guarantee or make any warranty as to the finish or condition of concrete after unloading.
2. Quantities are based on the wet volume of concrete delivered.
3. Concrete ordered and mixed for delivery must be paid for in full and cannot be returned for credit.
4. Purchaser agrees to provide satisfactory roadways (for concrete trucks with loads weighing 90,000 pounds) to all points of delivery. Seller reserves the right to stop delivery if any roadways are unsatisfactory to Seller.
5. Additional charges will be made for weekday deliveries requested at 7:30 a.m. or before or at 3:30 p.m. or later, and all day on Saturdays, Sundays, or legal holidays.
6. All deliveries will be made to the best of Seller's ability to dispatch, but no claims or damages will be allowed or paid because of delays in deliveries by Seller. If there are delays in unloading by Purchaser, the Seller reserves the right to suspend deliveries until conditions are corrected or to make a demurrage charge or both.
7. The Seller does not assume responsibility for or make any warranty as to quality or specifications unless made specifically and in writing by an officer of Seller. Seller makes no warranty that the concrete of material sold or delivered to the Purchaser are fit for any particular purpose.
8. The Purchaser may at his expense install a representative at the loading plant of Seller to check the design, testing, inspection and unloading of the materials purchased.
9. All claims resulting from allegedly defective or improper concrete must be made in writing and received by an officer of Seller within seventy-two (72) hours from the time of delivery. The Seller shall be given the full opportunity to investigate, inspect and test the allegedly defective materials or concrete, and the Seller liability or responsibility for any defective concrete or materials shall in no event exceed the purchase price of the material purchased from Seller against which the claim is made.
10. Any action for the breach of this contract by Seller must be commenced within one year and one day after the cause of action has occurred.
11. 5 minutes per yard unloading time is allowed for in the price of the concrete. Time in excess of 5 minutes per yard will be charged at the current rate.
12. I wish to pay by credit card. Please put the charges on my credit card account. Credit card purchases: no refunds

Account Number _____

Expiration Date _____

Signature _____

CAUTION: CONCRETE MAY HARM SKIN WHEN WET. WASH SKIN CLEAN IMMEDIATELY.

Paragraph No. 11 only is acceptable by Owner(s).

ADDRESS _____

OWNER OR AGENT OF OWNER(S) _____

STATE: Kansas CITY: Lemexa DATE: 4-25-2001

PROJECT NUMBER: Lemexa Rectifier #1, Deep Well #1

LOCATION: 111th + Hackman Rd API # 15-091-22945-0000

CONTRACTOR: McLean's CP Installation INSPECTOR: Steve Mitchell / Wayne Dupont

GROUND BED: DEPTH - 250 FEET DIA - 8 INCHES

ANODES: NUMBER 10 TYPE - 2684 Jubler MFG. - Ametec

CASING: SIZE - 8 INCHES TYPE - PVC Sch 40 DEPTH - 40'

COKE BREEZE: AMOUNT 4700 LBS. TYPE - SC-3 MFG. - Ronaco

CASING CENTRALIZER SPACING: 20 FT. FT. FT. FT. FT. FT.

DEPTH (FEET)	DRILLER'S LOG	RESISTIVITY		DEPTH TO ANODE	BEFORE COKE	AFTER COKE
		OHMS	AMPS		COKE	COKE
5	Brown Clay	Top of well 4'-6" below grade		↑↑	12VDC	14.2VDC
10	" "					
15	Brown Clay / Gravel			14" Anodes		
20	Sandstone	Casing Centralizer for casing 20'				
25	Sandstone / Limestone (Gray) (Chloride 240ppm)	Next Cement		Casing		
30	Limestone w/ small gray shale	15.5# to gallon		8" PVC	Next Cement	
35	Gray shale w/ clay	32-94# bags of cement		Sch 40	15.7# to gallon	
40	Black Clay / Sandstone - Limestone				23-94# bags	
45	Brown Sandstone				pump from	
50	Gray shale / Brown Sandstone				60' to surface	
55	Gray Clay					
60	Gray Clay	Top of Coke 60'			Top of Coke @	
65	Gray Clay			90'-1" PVC	60'	
70	Gray Clay / Brown Shale					
75	Brown Sandstone					
80	Brown Sandstone					
85	Red Clay				1.0 A	
90	Gray Clay					
95	Gray Clay	400ppm Chloride			1.1 A	
100	Gray Clay					
105	Brown Sandstone				.6 A	
110	Gray Clay					
115	Brown Sandstone				.8 A	
120	Brown Sandstone			120'		3.8
125	Gray Limestone				1.1 A	
130	Gray Limestone			130'		3.7A
135	Gray Clay				1.0 A	
140	Gray Clay	960 ohms		140'		4.0A
145	Gray Clay				1.1 A	
150	Gray Clay			150'		4.2A
155	Gray Clay & Shale				1.4 A	
160	Gray Clay & Shale (Beginning turning light blue)			160'-1" All Vert PVC		
165	" "			162'	.5 A	3.6A
170	" "					
175	Gray Shale & Clay				1.1 A	
180	Brown / light Brown Sandstone / limestone beginning @ 175'			176'		3.9
185	White / Tan Sandstone				1.1 A	
190	Gray Shale & Clay			185'		3.8
195	Gray Shale & Clay				.6 A	
200	Brown Limestone @ 198'	400ppm Chloride		200'		4.2
205	White Sandstone				1.2 A	
210	Very small Brown / Sand					
215	Gray Shale & Clay			215'	.9 A	3.9A
220	White Sandstone / Gray Shale & Clay					
225	Very small Brown / Gray shale & Clay				.7 A	
230	White Sandstone / Gray Clay			230'	.7 A	2.8A
235	Gray Shale & Clay with gray sandstone				.1 A	
240	Gray Limestone & White Clay					
245	Gray Limestone					
250	Gray Sandstone					37.9

Total amps

DEPTH (FEET)	DRILLER'S LOG	RESISTIVITY		DEPTH TO ANODE	BEFORE COKE	AFTER COKE
		OHMS	AMPS			
255						
260						
265						
270						
275						
280						
285						
290						
295						
300						
305						
310						
315						
320						
325						
330						
335						
340						
345						
350						
355						
360						
365						
370						
375						
380						
385						
390						
395						
400						
405						
410						
415						
420						
425						
430						
435						
440						
445						
450						
455						
500						

COMMENTS: Remex Rectifier #1, Well #1 API # 15-091-22945-0000

Spud Date: 4-25-2001 To Depth: 4-26-01 Completed: 4-28-01

Fluid Disposal: 4/26 8:30 AM one load @ 20 barrels

4/26 4:15 PM one load @ 30 barrels

4/27 9:00 AM one load @ 20 barrels

4/27 4:00 PM one load @ 50 barrel

Total load 4, Total barrels 120

Well location: 340' N from C/L of 111th, 309' W from C/L of west bound lane of 111th.

306' W from C/L of Hackman

Top of well: From rectifier stand 14'-10" S to center of 8" PVC cap & 4'-6" below grade. Anode wires & 1" PVC vent run under 8" C/W main at structure connection to panel.