

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31769  
Name: ~~Greeley Gas Company~~ Atmos Energy  
Address: 1301 Pennsylvania Street, Suite 800  
City/State/Zip: Denver, Co 80203-5015  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Mitchell  
Phone: (303) 831-5685 or Cell (303) 570-3000  
Contractor: Name: McLean's CP Installation  
License: 32775

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
\_\_\_\_ Dry     Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4-30-2001</u>	<u>5-2-2001</u>	<u>5-4-2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-22944-0000  
County: Johnson  
E2 SE Sec. 28 Twp. 13 S. R. 24  East  West  
1300 feet from S / N (circle one) Line of Section  
560 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pflumm Rectifier #2 Well #: #3  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1,064' Kelly Bushing: \_\_\_\_\_  
Total Depth: 250' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If alternate completion, cement circulated from \_\_\_\_\_  
feet depth \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT-3-Dlg - 2/26/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 400 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: Agreement filed with  
Borehole Intent CB-1.  
Operator Name: Olathe Aggregate Company  
Lease Name: \_\_\_\_\_ License No.: KS Permit #763  
Quarter NW Sec. 16 Twp. 14 S. R. 23  East  West  
County: Johnson Docket No.: \_\_\_\_\_

CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: V.P. Technical Services Date: May 18, 2001  
Subscribed and sworn to before me this 18th day of May 2001  
Notary Public: Patricia B. Middendorf  
Date Commission Expires: July 17, 2004

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Greeley Gas Company Lease Name: Pflumm Rectifier #2 Well #: #3  
 Sec. 28 Twp. 13 S. R. 24  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

SEE ATTACHED LOG

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Well has been Pre-plugged.  
 Neat cement was pumped  
 from the top of coke at 45'  
 to the surface.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17"	10"	Sch. 40 PVC	40'	Neat	40-94# of	Neat Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Anode Depths -		
	104', 114', 124', 134', 146', 154', 164', 174', 184',		
	194', 204', 214'.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Completion Date: <u>5-4-2001</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMM  
 MAY 21 2001  
 CONSERVATION DIVISION

HIGHEST QUALITY

FAST DELIVERY



# Builders Ready Mix, Inc.

Mailing Address:

P.O. Box 481667

Kansas City, MO 64148

26452

(816) 943-0005

Delivery Address:			
135 TO PFLUMM N TO 133 WEST		30Apr01	
Sold To: <i>Casing Cement</i> <span style="float: right;">4-30-01</span>			
Mailing Address: <i>Delivery. Thank</i>			
<i>40-94# bags @ 15.5# per gallon</i>			
TRUCK NO.:	DRIVER	PURCHASE ORDER NO.	
<i>133rd + Pflumm</i>			
QUANTITY	DESCRIPTION	PRICE	AMOUNT
<i>40</i> cu. yds.	<b>KERRY</b>		<b>13</b>
	% Calcium Chloride		
<i>2.00</i> ft.	<i>4000 g</i> Expansion Joint		
	Gravel		
	<i>10.00 %</i> Sand		
	Misc.		
	Total Yards-Sub-Total		
Not Responsible For Cracking or Peeling			
TIME ALLOWED UNLOADING 20 MINUTES			
Dispatched	Heating Chg. (Nov. 1-Apr. 15)		
Arrived	Short Load		
Started Pour: <i>2.00</i>	Truck Charge: <i>1.00</i>		<i>2.00</i>
Left	Sales Tax		
5 MINUTES PER YARD IN PRICE. TIME IN EXCESS, \$1.00 PER MIN. IF DRIVER IS INSTRUCTED BY CUSTOMER TO MAKE DELIVERY BEYOND THE CURB LINE. THE CUSTOMER AGREES TO BE RESPONSIBLE FOR ANY DAMAGE DONE TO WALKS, CURBS, DRIVES, UTILITY OR SEPTIC SYSTEMS, GROUNDS, BUILDINGS, THIS TRUCK, OTHER PROPERTY AT THIS ADDRESS OR ADJOINING PROPERTY			<b>TOTAL</b>
			TOTAL INCLUDES ALL APPLICABLE TAX
			FOB/TITLE PASSES AT THE PLANT
ADDED WATER REDUCES STRENGTH AND DURABILITY			
NO. GALLONS ADDED: <i>10</i>	AUTHORIZED BY:		
<b>TERMS NET-NO DISCOUNT</b>		Deliveries on private property at customers risk only. We accept no responsibility whatsoever for damage from such deliveries.	
A service charge of one percent (1%) per month will be charged on past due invoices. Invoices will become past due if not paid by the 10th of the month following the date of this invoice.		<b>RECEIVED</b>	

INVOICE

API 15 091 22944 00 00



CONTROL NUMBER  
**0 4227842**

**CAUTION: MAY CAUSE EYE OR SKIN INJURY.**  
CONTAINS PORTLAND CEMENT IF ANY CEMENT OR CEMENT MIXTURES GET INTO THE EYE. FLUSH IMMEDIATELY AND REPEATEDLY WITH WATER AND CONSULT A PHYSICIAN PROMPTLY.  
FRESHLY MIXED CEMENT, MORTAR, CONCRETE OR GROUT MAY CAUSE SKIN INJURY. AVOID CONTACT WITH SKIN WHERE POSSIBLE AND WASH EXPOSED SKIN AREAS IMMEDIATELY WITH WATER.  
**KEEP OUT OF REACH OF CHILDREN.**

CONSTRUCTION MATERIALS GROUP / MISSOURI DIVISION  
P.O. Box 300140 Kansas City, Missouri 64130

Dispatch 861-5000  
Office 922-4861

UNUSUAL INCIDENT OF NOTE ON THIS DELIVERY:

MIXER HYD PRESSURE:  
AT PLANT >  
AT JOB >

**THE PERFORMANCE AND STRENGTH OF THIS CONCRETE IS GUARANTEED ONLY IF PLACED AT THE SLUMP SPECIFIED AND AGREED TO BY BOTH PURCHASER AND SELLER. ADDITIONAL WATER OR OTHER INGREDIENTS WILL REDUCE THE STRENGTH AND QUALITY OF THE MIX AND WILL BE ADDED ONLY AT THE REQUEST OF THE CUSTOMER. THE CUSTOMER IS RESPONSIBLE FOR THE ULTIMATE QUALITY OF THE CONCRETE AS A RESULT OF SUCH ADDITIONS.**

TRUCK <b>155</b>	DRIVER <b>MIKE CLARK</b>	SLUMP <b>6.00</b>	USAGE <b>N/A</b>	TEST CYLINDER TAKEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	WATER ADDED AT CUSTOMERS REQUEST: <b>10</b> GAL	ESTIMATED SLUMP AT UNLOADING: <b>1 1/2</b> INCHES
CUSTOMER NO. <b>330100</b>	P.O. NUMBER <b>806-679</b>	ZONE <b>DL</b>	JOB NUMBER	DATE <b>05/03/2001</b>	PLANT NO. <b>4</b>	DELIVERY TICKET NO. <b>4227844</b>

CUSTOMER NAME:  
**COD / MCCLEAN / 806-679-2178  
KS 133RD & PFLUMM**

JOB ADDRESS:  
**GO WEST TO JOB**

SPECIAL INSTRUCTIONS:  
**COD  
PREVIOUS TRUCK #  
MAP PAGE: 29C  
ORDER # 409  
LOAD TIME: 7:05**

QUANTITY THIS LOAD	QUANTITY ORDERED	QUANTITY DELIVERED	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	EXTENDED PRICE
1.00	1.00	1.00	0052	CEMENT SLURRY---WELL	Pcy	151.98	151.98
1.00	1.00	1.00	HCT	Haul Charge Taxa	cy	10.00	10.00
<p><i>Handwritten:</i> w/ 23 94# Bags @ 15.5# Per Gallon 1430</p> <p><i>Handwritten:</i> Pre- plug For well Neat-Cement</p> <p><i>Handwritten:</i> Cement placed 45' to surface</p> <p><i>Handwritten:</i> * Price Includes 2% Environmental Charge + MATERIALS FOR Short Load Fee</p>							40.00

THE SELLER AGREES TO MAKE DELIVERY AT THE CURB. IN CONSIDERATION OF AGREEMENT TO DELIVER THE MATERIAL COVERED BY THIS TICKET BEYOND THE CURB, THE BUYER AGREES TO ASSUME ALL RESPONSIBILITY AND LIABILITY FOR DAMAGES TO SIDEWALKS, DRIVEWAYS OR OTHER PROPERTY AND FURTHER AGREES TO HOLD SELLER FREE AND HARMLESS AGAINST ALL LIABILITY, LOSS AND EXPENSE INCURRED AS A RESULT OF SUCH DELIVERY.

5 MINUTES PER YARD FREE UNLOADING TIME ALLOWED. EXCESS UNLOADING TIME CHARGED AT CURRENT HOURLY TRUCK RATE.

SUB TOTAL	201.98
SALES TAX	13.89
TOTAL	215.87
DELAY TIME	
BALANCE FORWARD	
PAY THIS AMOUNT	215.87

LOAD	POUR
7:10	7:22
LEFT PLANT	WASH
7:30	7:30
ON JOB	LEFT JOB
7:20	7:35
	AT PLANT

I hereby instruct driver to make delivery of materials beyond the curb in accordance with above conditions.

SIGNED \_\_\_\_\_

I HEREBY ACKNOWLEDGE I HAVE READ AND AGREE TO THE TERMS OF THIS INVOICE. SUBJECT TO CONDITIONS ON REVERSE SIDE OF TICKET.

*Handwritten Signature: Cole M. ...*  
CUSTOMER SIGNATURE TITLE

**CONSENT OF OWNER**

**CONSENT IS HEREBY GIVEN FOR FILING OF MECHANIC'S LIENS BY ANY PERSON WHO SUPPLIES MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT ON THE PROPERTY ON WHICH IT IS LOCATED IF HE IS NOT PAID.**

OWNER \_\_\_\_\_

*Handwritten:* APR 15 09 1 22944 00 00

BATCH DATA



**0 4227842**

PLANT NO. \_\_\_\_\_ WEIGHMASTER SIGNATURE **X**

# NOTICE TO OWNER

**FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429, RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIALS OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE. (THIS NOTICE COMPLIES WITH MISSOURI LAW)**

## CONDITIONS OF PURCHASE

1. LAFARGE CONSTRUCTION MATERIALS, KANSAS CITY DIVISION OF LAFARGE CORPORATION, hereafter called "Seller" is not responsible to any person or entity for the slump, strength or quality of concrete, to which water or any other materials have been added by the Purchaser or at Purchaser's request. Seller has no control over the placing or handling of concrete after unloading, and Seller is not responsible for and does not guarantee or make any warranty as to the finish or condition of concrete after unloading.
2. Quantities are based on the wet volume of concrete delivered.
3. Concrete ordered and mixed for delivery must be paid for in full and cannot be returned for credit.
4. Purchaser agrees to provide satisfactory roadways (for concrete trucks with loads weighing 90,000 pounds) to all points of delivery. Seller reserves the right to stop delivery if any roadways are unsatisfactory to Seller.
5. Additional charges will be made for weekday deliveries requested at 7:30 a.m. or before or at 3:30 p.m. or later, and all day on Saturdays, Sundays, or legal holidays.
6. All deliveries will be made to the best of Seller's ability to dispatch, but no claims or damages will be allowed or paid because of delays in deliveries by Seller. If there are delays in unloading by Purchaser, the Seller reserves the right to suspend deliveries until conditions are corrected or to make a demurrage charge or both.
7. The Seller does not assume responsibility for or make any warranty as to quality or specifications unless made specifically and in writing by an officer of Seller. Seller makes no warranty that the concrete or material sold or delivered to the Purchaser are fit for any particular purpose.
8. The Purchaser may at his expense install a representative at the loading plant of Seller to check the design, testing, inspection and unloading of the materials purchased.
9. All claims resulting from allegedly defective or improper concrete must be made in writing and received by an officer of Seller within seventy-two (72) hours from the time of delivery. The Seller shall be given the full opportunity to investigate, inspect and test the allegedly defective materials or concrete, and the Seller liability or responsibility for any defective concrete or materials shall in no event exceed the purchase price of the material purchased from Seller against which the claim is made.
10. Any action for the breach of this contract by Seller must be commenced within one year and one day after the cause of action has occurred.
11. 5 minutes per yard unloading time is allowed for in the price of the concrete. Time in excess of 5 minutes per yard will be charged at the current rate.
12. I wish to pay by credit card. Please put the charges on my credit card account. Credit card purchases: no refunds

Account Number \_\_\_\_\_

Expiration Date \_\_\_\_\_

Signature \_\_\_\_\_

CAUTION: CONCRETE MAY HARM SKIN WHEN WET. WASH SKIN CLEAN IMMEDIATELY.  
Paragraph No. 11; only is acceptable by Owner(s).

ADDRESS \_\_\_\_\_

OWNER OR AGENT OF OWNER(S) \_\_\_\_\_

OWNER OR AGENT OF OWNER(S) \_\_\_\_\_

GREELEY GAS COMPANY  
DEEP WELL GROUND BED DATA

12

STATE: Kansas CITY: Olathe DATE: 4-30-2001

PROJECT NUMBER: Pflumm Rectifier #2, Well #3

LOCATION: 133rd, W. of Pflumm API # 15-091-22944-0000

CONTRACTOR: McKeams CP Installation INSPECTOR: Wayne Dupont / Steve Mitchell

GROUND BED: DEPTH - 250 FEET DIA - 10 INCHES

ANODES: NUMBER 12 TYPE - 3884 MFG. - Anotec

CASING: SIZE - 10 INCHES TYPE - PVC Sch 40 DEPTH - 40'

COKE BREEZE: AMOUNT 6950 LBS. TYPE - SC-3 MFG. - Lovisco

CASING CENTRALIZER SPACING: 20 FT.        FT.        FT.        FT.        FT.

14.21 VDC 14.35 VDC

DEPTH (FEET)	DRILLER'S LOG	RESISTIVITY		DEPTH TO ANODE	BEFORE COKE	AFTER COKE
		OHMS	AMPS			
5	Brown clay					
10	" "					
15	Brown limestone			17" Borehole		
20	Brown limestone / white shale			For 10" casing		
25	Brown limestone, white shale			10" PVC Sch 40		
30	Limestone, shale, sandstone					
35	Limestone, shale, sandstone					
40	Limestone, shale, sandstone					
45	Limestone, sandstone					
50	" "					
55	Gray clay & blue gray shale					
60	Brown limestone, gray shale, brown sandstone, chloride 260 ppm					
65	" "					
70	" "					
75	Brown limestone, gray shale					
80	Gray clay & gray shale				2.6	
85	Gray shale & clay				2.7	
90	Gray shale & clay				2.7	
95	" "				2.9	
100	Clay-gray, small amounts of limestone - brown				2.9	
105	Gray clay & shale			#2 104'	3.0	9.4 A
110	Gray shale & clay			#11 114'	3.1	9.8 A
115	" "				3.0	
120	" "				2.9	9.5 A
125	Brown limestone			#10 124'	1.7	
130	Brown & white limestone				1.7	
135	Gray shale & clay			#9 134'	.8	8.5 A
140	" "				1.2	
145	" "			#8 146'	2.4	8.5 A
150	" "				3.5	
155	" "			#7 154'	4.0	10.6 A
160	limestone (white) at 157'				3.4	
165	limestone @ 162' Gray clay & shale @ 162'			#6 164'	2.0	10.0 A
170	Gray shale & clay - limestone @ 167'				1.6	
175	Limestone (white) small amount of gray clay & shale			#5 174'	2.5	9.1 A
180	" "				2.1	
185	Gray clay & shale - small ledges of white limestone			#4 184'	3.7	10.3 A
190	" "				3.4	
195	" "			#3 194'	3.6	10.9 A
200	" "			" 204"	3.7	
205	" "			#2 204'	3.6	10.0 A
210	" "				3.5	
215	" "			#1 anode	3.0	6.9 A
220	" "				3.1	
225	" "					
230	" "					
235	" "					
240	Black limestone / sandstone - very hard					113.5 A
245	Black "slate" very hard					Total
250	" "					

160" 1" PVC anode

DEPTH (FEET)	DRILLER'S LOG	RESISTIVITY		DEPTH TO ANODE	BEFORE COKE	AFTER COKE
		OHMS	AMPS			
255						
260						
265						
270						
275						
280						
285						
290						
295						
300						
305						
310						
315						
320						
325						
330						
335						
340						
345						
350						
355						
360						
365						
370						
375						
380						
385						
390						
395						
400						
405						
410						
415						
420						
425						
430						
435						
440						
445						
450						
455						
500	API # 15-091-22944-0000					

COMMENTS: Pflumm Rectifier #2, Well #3, 133rd W of Pflumm Rd.

Spud Date: 4-30-2001 To Depth Date: 5-2-01 Completed Date: 5-4-01

Fluid Disposal: Date=4-30-01 Time= 3:00 P.M. Loads= 1 Barrels= 50

Fluid Disposal Date= 5-1-01 Time= 1:00 P.M. Loads = 1 Barrels = 50

Fluid Disposal Date = 5-2-01 Time = 2:00 P.M. Loads = 1 Barrels = 50

Fluid Disposal Date = 5-3-01 Time = 7:00 a.m. Loads = 1 Barrels = 50

Total Load = 4 200 Total Barrels

Well location: 52' S OF & OF 133<sup>rd</sup> + 534' W. of Southbound

PFLUMM'S &