

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32248  
 Name: Phillips Pipe Line Company **RECEIVED**  
 Address: 25760 West 343rd Street  
 City/State/Zip: Paola, KS 66071 **JUN 21 2004**  
 Purchaser: KCC WICHITA  
 Operator Contact Person: Joe Garrison  
 Phone: (913) 294-2166 Ext. 19  
 Contractor: Name: McLean's C P Installation, Inc.  
 License: 32275  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry  Other (Core, WSW, Expl. Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-7-04 6-10-04  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 173-20979-0000  
 County: Sedgwick  
 SE SW NE \_\_\_\_\_ Sec. 27 Twp. 26S S. R. 1E  East  West  
3,100' feet from S N (circle one) Line of Section  
1,900' feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wichita Station Terminal Well #: #2  
 Field Name: Wichita Station Terminal  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 190' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 60' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_<sup>sq cmt.</sup>  
ALH3-Dlg - 2/26/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Phillips Pipe Line Company  
 Lease Name: Wichita Station Terminal License No.: 32248  
 Quarter NE Sec. 27 Twp. 26S S. R. 1E  East  West  
 County: Sedgwick Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Operations Manager Date: 6-18-04  
 Subscribed and sworn to before me this 18th day of June  
20 04  
 Notary Public: [Signature]  
 Date Commission Expires: 8-31-2004

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Phillips Pipe Line Company Lease Name: Wichita Station Terminal Well #: #2  
 Sec. 27 Twp. 26S S. R. 1E  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		60'	Neat	55	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">JUN 21 2004</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Deep Well GroundBed Data:

Date: 06/10/04

Job Number: PH02-2004KS  
 Company Name: ConocoPhillips  
 Subject: Deep Well  
 Well Depth: 190'  
 Diameter: 10"  
 Casing: 60'

Drilling Contractor: McLean's C P Installation, Inc.  
 Facility/Line: Wichita Terminal  
 State: Kansas  
 County: Sedgwick  
 Other: Driller - MF

Type of Backfill: Carbo 60  
 Anode Type: (1) set of (13) 4"X80 Anotec

TEST VOLTAGE: 12

Remarks:

Drilling Log

Electrical Log

Anode Log

Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL	
			Volt	Anode Depth	Anode #	Depth	Volt
0'	Top Soil	Casing					
5'	"	Casing					
10'	Clay	Casing					
15'	"	Casing					
20'	Sand	Casing					
25'	Shale	Casing					
30'	"	Casing					
35'	"	Casing/Coke					
40'	"	Casing/Coke					
45'	"	Casing/Coke					
50'	"	Casing/Coke					
55'	"	Casing/Coke					
60'	"	Casing/Coke	2.1				
65'	"	Coke		65'	13		
70'	"	Coke	2.0				
75'	"	Coke		75'	12		
80'	"	Coke	1.6				
85'	"	Coke		85'	11		
90'	"	Coke	1.5				
95'	"	Coke		95'	10		
100'	"	Coke	1.8				
105'	"	Coke		105'	9		
110'	"	Coke	1.8				
115'	"	Coke		115'	8		
120'	"	Coke	1.4				
125'	"	Coke		125'	7		
130'	"	Coke	0.4				
135'	"	Coke		135'	6		
140'	"	Coke	2.2				
145'	"	Coke		145'	5		
150'	"	Coke	2.5				
155'	"	Coke		155'	4		
160'	"	Coke	2.6				
165'	"	Coke		165'	3		
170'	"	Coke	2.3				
175'	Layered Limestone	Coke		175'	2		
180'	& Shale	Coke	2.4				
185'	"	Coke	2.3	185'	1		
190'	"	Coke					

RECEIVED  
 JUN 21 2004  
 KCC WICHITA

**D&S**  
**P.O. Box 250**  
**Kechi, KS 67067**  
**838-5053**

Name Muller Date 6-9 1904

Address 37th

Job No. \_\_\_\_\_

Weighmaster's Signature \_\_\_\_\_ C.O.D. \_\_\_\_\_ Driver \_\_\_\_\_

Cubic Yards \_\_\_\_\_ Concrete \_\_\_\_\_ Amount \_\_\_\_\_


WEIGHTS PER YARD    CU. YDS.    MISC.

SAND		
GRAVEL		
STONE		
CEMENT		
WATER		

Water Added by Request of Customer \_\_\_\_\_ Number of Gals. \_\_\_\_\_

Signature \_\_\_\_\_

Concrete Received By \_\_\_\_\_

Time Left Plant \_\_\_\_\_ Time Arrived At Job \_\_\_\_\_  
 Time Returned Plant \_\_\_\_\_ Time Left Job \_\_\_\_\_

Trucks Driven Over Sidewalks Only At Customer's Direction & Risk. \_\_\_\_\_ Total Yards On Job. \_\_\_\_\_

Check This Material Before Converting. No Claims Allowed.

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