

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 18 2002

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 32248
Name: Phillips Pipe Line Company
Address: 25760 West 343rd Street
City/State/Zip: Paola, KS 66071
Purchaser: _____
Operator Contact Person: Joe Garrison
Phone: (913) 294-2166 Ext.: 19
Contractor: Name: McLean's C P Installation, Inc.
License: 32775
Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ☒ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10-30-02 11-01-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27656-0000
County: Miami
____ nw ne se Sec. 5 Twp. 18 S. R. 23 ☒ East ☐ West
2,850' feet from S N (circle one) Line of Section
1,250' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Paola Terminal Well #: #1
Field Name: Paola Terminal

Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 125' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 443-Dlg-2/26/09 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **Disposal - On-site**

Operator Name: Phillips Pipe Line Company
Lease Name: Paola Terminal License No.: 32248
Quarter SE Sec. 5 Twp. 18 S. R. 23 ☒ East ☐ West
County: Miami Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 11-13-02
Subscribed and sworn to before me this 13th day of November, 2002
Notary Public: [Signature]
Date Commission Expires: 8-31-2004

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: Phillips Pipe Line Company Lease Name: Paola Terminal Well #: #1
 Sec. 5 Twp. 18 S. R. 23 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 NOV 18 2002
 KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		40	Neat	40	Portland/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth			
TUBING RECORD				Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.				Producing Method					
				Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

ORIGINAL RECEIVED

NOV 18 2002

KCC WICHITA

Deep Well GroundBed Data:

Date: 11/01/02

Job Number: Paola Terminal
 Company Name: Phillips Pipe Line
 Subject: Deep Well
 Well Depth: 125'
 Diameter: 10"
 Casing: 40'
 Type of Backfill: Carbo 60
 Anode Type: (1) set of (10) Anotec 3884

Drilling Contractor: McLean's C P Installation, Inc.
 Facility/Line: Paola Terminal
 State: Kansas
 County: Miami
 Other: Driller - Calvin

TEST VOLTAGE: 13.1

Remarks: Above Ground Completion

Drilling Log

Depth:	Formation Type:	Material:
0-5	0'-3' Dirt	Casing
10	3'-19' Rock	Casing
15	19'-48' Shale	Casing
20	48'-50' Rock	Casing
25	50'-99' Shale	Casing
30	99'-107' Rock	Casing
35	107'-125' Shale	Casing
40		Casing
45		Carbo 60
50		Carbo 60
55		Carbo 60
60		Carbo 60
65		Carbo 60
70		Carbo 60
75		Carbo 60
80		Carbo 60
85		Carbo 60
90		Carbo 60
95		Carbo 60
100		Carbo 60
105		Carbo 60
110		Carbo 60
115		Carbo 60
120		Carbo 60
125		Carbo 60
130		
135		
140		
145		
150		
155		
165		
170		
175		
180		
185		
190		
195		
200		

Electrical Log

BEFORE BACKFILL

Volt	Anode Depth	Anode #
	44'	10
1.5	52'	9
1.5	60'	8
1.4	68'	7
1.4	76'	6
1.4	84'	5
1.2	92'	4
0.8	100'	3
1.5	108'	2
1.4	116'	1

Anode Log

AFTER BACKFILL

Depth	Volt
-------	------

ORIGINAL

RECEIVED

NOV 18 2002

KCC WICHITA

KINCAID READY MIX

15520 So. 169 Highway • Olathe, Kansas 66062
(913) 764-7702 • Fax: (913) 764-1587

ANY WATER ADDED TO THIS DESIGN IS AT THE CUSTOMER'S RISK AND RESPONSIBILITY.

GALLONS OF WATER ADDED

RECEIVED IN GOOD CONDITION BY

X

Please See Reverse Side for Conditions of Purchase

SOLD TO

McLine

CONTROL NUMBER

DATE

10-31-02

PO #

FOR

CLP

LOAD	ORDERED	SLUMP REQUESTED	DELIVERY	EXTENSION
7	1.7	AIR ENTRAINED	PART LOAD	
DEL	DESCRIPTION		PRICE	
7	90 GAL SLUMP			

WINTER SERVICE

% ACCELERATORY

15/2

4 MINUTES PER YARD IN PRICE. TIME IN EXCESS \$1.00 PER MIN.
PASSED AT THE PLANT.

IF DRIVER IS INSTRUCTED BY CUSTOMER TO MAKE DELIVERY
THE CORB LINE, THE CUSTOMER AGREES TO BE RESPONSIBLE
DAMAGE DONE TO WALKS, CURBS, DRIVES, UTILITY OR SEPTIC SY
GROUNDS, BUILDINGS, THIS TRUCK OR OTHER PROPERTY
ADDRESS OR ADJOINING PROPERTY.

SIGNED

INVOICE NO 10709