

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31089
Name: MIDWEST ENERGY, INC.
Address: 1330 CANTERBURY DR.
City/State/Zip: HAYS, KANSAS 67601
Purchaser: _____
Operator Contact Person: DE SULTZER
Phone: (785) 625-1437
Contractor: Name: RICK YOUNG DRILLING
License: 31308
Wellsite Geologist: N/A
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
6-30-99 6-30-99 6-30-99
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093216470000
County: KEARNY
_____.nw-se-ne Sec. 9 Twp. 25 S. R. 35 ☐ East ☒ West
515.41 feet from S (N) (circle one) Line of Section
50.52 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: FIKE #1 Well #: _____
Field Name: _____
Producing Formation: _____
Elevation: Ground: EST. 2,990 Kelly Bushing: _____
Total Depth: 50 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 0 bbls

Dewatering method used AIR DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

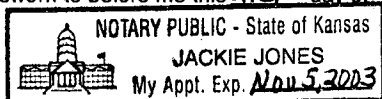
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. E. Sullivan

Title: CORROSION TECHNICIAN Date: 2-21-01

Subscribed and sworn to before me this 21st day of February

10 2001



Notary Public: _____

Date Commission Expires: Nov 5, 2003

KCC Office Use ONLY

_____. Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

_____. Wireline Log Received

_____. Geologist Report Received

_____. UIC Distribution

Operator Name: MIDWEST ENERGY, INC. Lease Name: FIKE #1 Well #: ORIGINAL
Sec. 9 Twp. 25 S. R. 35 ☐ East ☒ West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	20' - 50'	FOR ANODE
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLACEMENT	
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14"	8"	SDR-26	20'	BENTONITE		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

* ANODE OUTPUT *

API #

15093216470000 ORIGINAL

LOCATION

FIKE #1

RECTIFIER OUTPUT - 10.15 VDC

DATE

7-13-99

W.D.

KEARNY CO.

5

145

285

10

150

290

15

155

295

20

BOTTOM OF
CASING

160

300

25

.06

165

305

30

170

310

35

.05

175

315

40

180

320

45

.10

185

325

50

TD

190

330

55

195

335

60

200

340

65

205

345

70

210

350

75

215

80

220

85

225

90

230

95

235

100

240

105

245

110

250

115

255

120

260

125

265

130

270

135

275

140

280

ORIGINAL

6 - 1999

~~X~~ Kearney County, KS

Hole Size 14" x 8" T.D. 50-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug (50 lb. Bag - 0.6632 cu/Ft of Hole)

Coldy, KS

Hole Size 14" x 8" T.D. 115-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug

~~Finney County, KS~~

Hole Size 14" x 8" T.D. 100-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug

All Casing 8" SDR-26 PVC Casing With Centralizers
Wall Thickness 0.332 Wt Per Ft. 5.52 lbs
Well Head 8" x 8" x 4" DWV Tee With Cap
4" x 4" x 4" DWV Tee With 4" Plug + 4" Clean Out Adapter W/Chico