

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31089
Name: MIDWEST ENERGY, INC.
Address: 1330 CANTERBURY DR.
City/State/Zip: HAYS. KANSAS 67601
Purchaser: _____
Operator Contact Person: DE SULTZER
Phone: (785) 625-1437
Contractor: Name: RICK YOUNG DRILLING
License: 31308
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-25-99</u>	<u>6-25-99</u>	<u>6-25-99</u>
Spud Date or Recompletion Date	Date Reached TD	Completion or Recompletion Date

API No. 15 - 193206670000
County: THOMAS
SW - SE - SW Sec. 31 Twp. 7 S. R. 33 East West
127 feet from (S) N (circle one) Line of Section
1,326 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: COLBY SCHOOL Well #: CP-1

Field Name: _____
Producing Formation: _____
Elevation: Ground: EST. 3,176 Kelly Bushing: _____
Total Depth: 115 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls

Dewatering method used AIR DRY
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

FEB 23 2001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. Subler
Title: CORROSION TECHNICIAN Date: 2-21-01

Subscribed and sworn to before me this 21st day of February, 2001.

NOTARY PUBLIC - State of Kansas
JACKIE JONES
My Appt. Exp. Nov 5, 2003

Notary Public: _____
Date Commission Expires: Nov 5, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: MIDWEST ENERGY, INC. Lease Name: COLBY SCHOOL Well #: CP4
Sec. 31 Twp. 7 S. R. 33 County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
20' - 115' FOR ANODE
PLACEMENT

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	14"	8"	SDR-26	20'	BENTONITE	14	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 2001
CONSERVATION DIVISION
Vichita, Kansas

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

* ANODE OUTPUT* APL# 19320667000

ORIGINAL

LOCATION COLBY SCHOOL RECTIFIER OUTPUT - 13.71 VAC

DATE	6-28-99		W.O.	THOMAS CO.
5		145	285	
10		150	290	
15		155	295	
20	BOTTOM OF CASING	160	300	
25		165	305	
30	1.24	170	310	
35		175	315	
40	1.29	180	320	
45		185	325	
50	.62	190	330	
55		195	335	
60	1.87	200	340	
65		205	345	
70	.65	210	350	
75		215		
80	.89	220		
85		225		
90	1.50	230		
95		235		
100	.91	240		
105		245		
110		250		
115	TD	255		
120		260		
125		265		
130		270		
135		275		
140		280		

ORIGINAL

6 - 1999

Kearney County, KS

Hole Size 14" x 8" T.D. 50-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug (50 lb. Bag - 0.6632 cu/Ft of Hole)

* Colby, KS

Hole Size 14" x 8" T.D. 115-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug

Finney County, KS

Hole Size 14" x 8" T.D. 100-Ft
Casing Size 8 5/8" PVC Depth 20-Ft
14-Boss Bentonite Hole Plug

All Casing 8" SDR-26 PVC Casing With Centralizers
Well Thickness 0.332 Wt Per-Ft. 5.52 lbs
Well Head 8" x 8" x 4" DWV Tee With Cap
4" x 4" x 4" DWV Tee With 4" Plug + 4" Clean Out Adapter W/Chico