

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Kutter Oil Company, Inc.

Address: 701 E River

Phone: (620) 583-5318 Operator License #: 32702

Type of Well: EOR Docket #: E-14342.1
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-00066-00-01

Lease Name: Zimmerman

Well Number: #2 Inj

Spot Location (QQQQ): NW-SESWNW

1650 Feet from ☐ North / ☒ South Section Line

660 Feet from ☒ East / ☐ West Section Line

Sec. 19 Twp. 22 S. R. 10 ☒ East ☐ West

County: Greenwood

Date Well Completed: _____

Plugging Commenced: 10-02-2008

Plugging Completed: 10-03-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				5 1/2		0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Put 5 sks on bottom with dump bailer 2295'

Shoot 5 1/2" casing@ 573' Consolidated Cementing ticket # 19536 Run in tubing to 573 ft pump 35 sks

Cement pulled tubing to 150' pump 35 sks to surface

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: C&G Drilling, Inc.

License #: 32701

FEB 12 2009

Address: _____

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Kutter Oil Company, Inc.

State of Kansas County, Greenwood, ss.

Tim Gyluk (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) _____

701 E. River Eureka ks. 67025

RITA C. CORNETT
NOTARY PUBLIC - STATE OF KANSAS
My Appt. Expires: 02-27-2011

SUBSCRIBED and SWORN TO before me this 25th day of November, 20 08
Rita C. Cornett My Commission Expires: 02-27-2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

GPS Loc.

4476 EL
3287 SL

SW SW NW



**FIELD TICKET & TREATMENT REPORT
CEMENT.**

 ENTERED

FOREMAN Steven

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-3-08	#4488	Zimmerman N. Well				Cass																
CUSTOMER Kutter Oil Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Terrell</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			515	Terrell						
TRUCK #	DRIVER	TRUCK #					DRIVER															
485	Alan																					
515	Terrell																					
MAILING ADDRESS 303 S. High																						
CITY Eureka	STATE KS	ZIP CODE 67045																				
JOB TYPE PTA																						

JOB TYPE <u>PTA</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>5 1/2</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting: Plug well as follow.

35 sks AT 573'

353ks AT 150' TO Surface Top well off

Total 70 sks 6940 per 2 mix 4% Gre

100th Cal Spacer

Thank You

RECEIVED

KANSAS CORPORATION COMMISSION

[illegible]

Ravin 3737

AUTHORIZATION Witness by Willie

TITLE Co. Rep

DATE _____