

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH R21W

X		
	24	

Locate well correctly on above Section Plat

Trego County. Sec. 24 Twp. 11S Rge. (E) 21 (W)  
Location as "NE/CNWxSWx" or footage from lines SE NW NW  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Jack R. Nicholson "A" Well No. 1  
Office Address Box 1654 Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 8, 19 54  
T Application for plugging filed July 27 19 55  
11 Application for plugging approved July 28 19 55  
S Plugging commenced August 8 19 55  
Plugging completed August 10 19 55  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 31 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
Producing formation Arbuckle Depth to top 3788 Bottom 3814 Total Depth of Well 3814 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Water	3498		8-5/8"	220	0
Arbuckle	Oil	3788	3814	5 1/2"	3801	2056

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand from 3801' to 3778' and ran 4 sacks of cement. Mudded the hole to 220'; set a 10' rock bridge and ran 15 sacks of cement at 210'. Mudded the hole to 30', set a 10' rock bridge and ran 10 sacks of cement on top.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

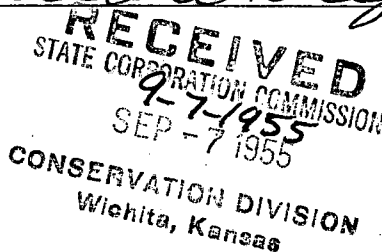
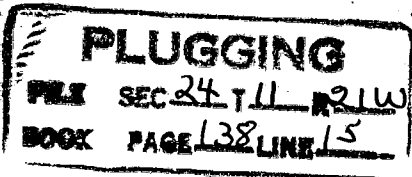
STATE OF Kansas, COUNTY OF Ellis, ss.  
Ralph Ludwick (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick Field Supt.  
Box 488 Hays, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of August, 1955

My commission expires April 27, 1959

Lucille Beger Notary Public.



15-195-00246-00-00  
STANOLIND OIL AND GAS COMPANY  
WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LEASE J. B. Nicholson WELL NO. 1

LOCATION OF WELL:  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE 88 1/4 10 1/4 10 1/4

OF SECTION 24 TOWNSHIP 11  NORTH  SOUTH. RANGE 21  EAST  WEST.

TREGO COUNTY Kansas STATE

ELEVATION: DF 2211 GL 2209

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED May 7, 19 54 COMPLETED June 8 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Okla.

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>Loring</u>	<u>3190</u>				
<u>Archie</u>	<u>3700</u>				

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>32</u>	<u>8HT</u>	<u>CS</u>	<u>220</u>					
<u>5-1/2</u>	<u>20</u>	<u>8HT</u>	<u>4-55</u>	<u>3020</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>220</u>	<u>125</u>	<u>Common</u>		<u>Edeco</u>	<u>Circ</u>		
<u>5-1/2</u>	<u>3801</u>	<u>200</u>	<u>Pondax</u>	<u>Dulls</u>	<u>Edeco</u>	<u>9000</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO STATE KIND, DEPTH SET AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3010 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3010 FEET TO Completion FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL \_\_\_\_\_

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_

SHUT-IN PRESSURE 11 WATER \_\_\_\_\_ BBLs.

\_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11 DAY OF May 19 54

MY COMMISSION EXPIRES \_\_\_\_\_

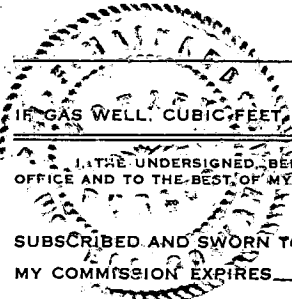
Prod. Foreman NAME AND TITLE

Notary NOTARY PUBLIC

**PLUGGING**  
 REC 2711 P1W  
 BOOK PAGE 138 LINE 15

**RECEIVED**  
 STATE CORPORATION COMMISSION

SEP - 7 1955  
 9-7-1955  
 CONSERVATION DIVISION  
 Tulsa, Kansas



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY OR OIL, GAS OR WATER BEARING

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Shale and shells	0	600			
Sand	600	1050			
Shale sand and shelled sand	1050	1200			
Sand	1200	1390			
Shale and shells	1390	1510			
Lime	1510	1715			
Shale and shells	1715	2900			
Lime and shale	2900	3015			
Shale and shells	3015	3060			
Lime	3060	3170			
Lime and shale	3170	3265			
Lime	3265	3311			
<b>TOTAL DEPTH</b>		<b>3311</b>			

Date Spudded 5-7-54

Date Completed 6-0-54

LOG #1 3700-92'

Tool open 1 hour

Rec. 12' and no DRP

LOG #2 3703-95'

Tool open 1 hour

Rec. 30' and 45. DRP 510'

LOG #3 3706-98'

Tool open 45 min. Rec. 15'

and DRP 750' Trace of oil

LOG #4 3709-1001'

Tool open 3/4 hour Rec.

25' and, trace of oil.

DRP 910'

LOG #5 3709-1011'

Tool open 1 hour. Rec. 30'

DRP and 5' free oil

DRP 975'

Cable Tools

Tested 10 gal hr. no water.

Acidized w/ 500 gallon 7% acid.

Press 1100' min press 600'

Tested 60 gal per hr. no water

Plug back to 3000 w/ crushed

rock and Calcrete. Perforated

3700-92' and 3705-98 w/ 5 shots

per ft. Total 60 DRP.

Acid from through PERC w/ 2000

gal. gel at 500 and 3000 min

Break down w/ oil 2000 to 1000'

at 10 gal per min. Injected gel and

and at rate of 6.85 gpm. The

pressure 2100' min. Pressure

2750' no break. Displaced.

10 hr. test 5 DRP trace

water. Well completed.

Flow Point

5.75' from G. of 2" outlets in

London Road.