

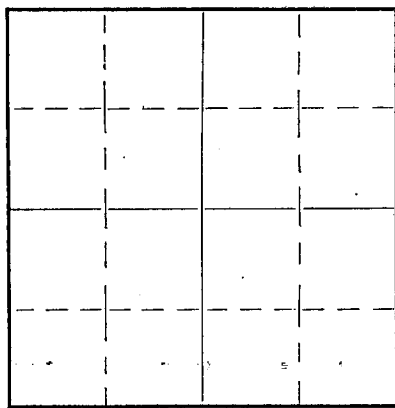
STATE OF KANSAS
STATE CORPORATION COMMISSION

**Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas**

WELL PLUGGING RECORD OR FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



**Locate well correctly on above
Section Plat**

Name of Conservation Agent who supervised plugging of this well..... C. T. Alexander.....
Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... 3850' Feet.
Show depth and thickness of all water, oil and gas formations.

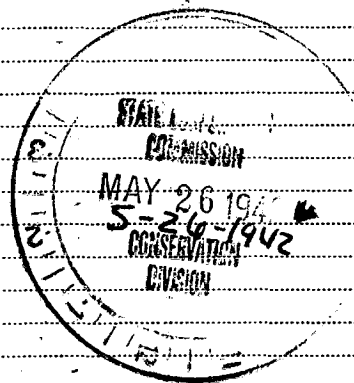
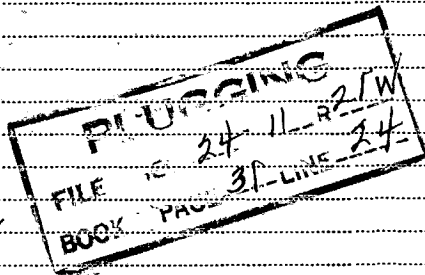
OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

8 sacks of cement in bottom. Filled 3850' to 3800'.
Filled with mud 3800' to 300', permanent bridge at 300'.
Filled with cement 300' to 288', filled with mud 288' to
26', filled with cement 26' to 6' and filled with mud
from 6' to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation,
Address 1015 Philtobar Bldg., Tulsa, Oklahoma.

STATE OF Oklahoma, COUNTY OF Tulsa, ss: Frank Albert (employee of owner) ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. 1 2 1 1

(Signature)

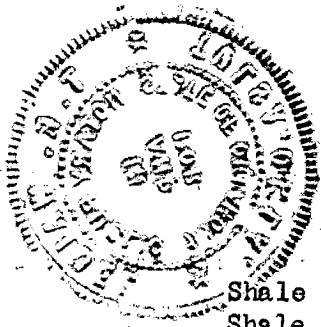
1015 Philtower Bldg., Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of May, 1942.

My commission expires.....March 1, 1946.

17-6058 10-38-5M

.....
Notary Public.



FORMATION RECORD

	<u>FROM</u>	<u>TO</u>
Shale and shells	0	785
Shale, shells & iron	785	890
Shale & shells	890	995
Gumbo	995	1005
Iron & sand	1005	1080
Shale & shells	1080	1310
Sand	1310	1330
Shale, shells & red bed	1330	1485
Red bed	1485	1620
Red Shale	1620	1624
Gypsum	1624	1626
Anhydrite	1626	1680
Shale & shells	1680	2080
Salt	2080	2140
Shale & shells	2140	2345
Lime brkn	2345	2395
Shale & shells	2395	2585
Lime & shale	2585	2600
Lime	2600	2705
Shale	2705	2900
Lime & shale	2900	3260
Lime	3260	3290
Lime & shale	3290	3335
Lime	3335	3490
Lime & shale	3490	3520
Lime	3520	3743
Shale	3743	3765
Shale & lime	3765	3790
Lime	3790	3820
Dolomite	3820	3842
Sandy lime	3842	3850 T.D.

Top Arbuckle 3816 Corrected.

Slight stain & porosity	3505	3515
Dead stain	3545	3550
Slight stain	3589	3595
" "	3600	3606
# "	3701	3705
" "	3709	3713
Poor Porosity & fair saturation	3831	3838
Fair " " " "	3838	3840

Drilled cement @ 3839

350' water and scum oil @ 3841

600' water @ 3850

Hole full of water. Dry and abandoned.