

2-21-09

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMGAS/SEMCRUDE  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: L.D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10-24-2006      11/04/2006      12-14-2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 047-21,537-00-00  
County: EDWARDS  
NE \_\_\_\_\_ Sec. 3 Twp. 26 S. R. 19  East  West  
1980 feet from S /  N (circle one) Line of Section  
1980 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: GILLILAND 'A' Well #: 1-3  
Field Name: TITUS

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2212' Kelly Bushing: 2217'  
Total Depth: 4734' Plug Back Total Depth: 4730'  
Amount of Surface Pipe Set and Cemented at 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITJNH9-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content 8,500 ppm Fluid volume 1,800 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 12 Twp. 25 S. R. 18  East  West  
County: KIOWA Docket No.: C-20,041

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 2/20/2007  
Subscribed and sworn to before me this 20th day of February,  
2007.  
Notary Public: Meryll L. King  
Date Commission Expires: 2-07

MERYLL L. KING  
MY COMMISSION EXPIRES  
2-07-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 22 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GILLILAND 'A' Well #: 1-3  
 Sec. 3 Twp. 26 S. R. 19  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

List All E. Logs Run:

**DUAL COMPENSATED POROSITY,  
 DUAL INDUCTION, MICRORESISTIVITY LOGS**

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                                |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives     |
| SURFACE   | 12 1/4"           | 8 5/8"                    | 23#               | 305'          | 60/40 POZ      | 325 sx       | 3% cc, 2% gel, 1/4# CELLOFLAKE |
| PRODUCTION  | 7 7/8"            | 4 1/2"                    | 10.5#             | 4733'         | AA-2           | 175 sx       | 5% CALSET, 10% SALT, 2% gel    |
| RATHOLE   |                   |                           |                   |               | 60/40 POZMIX   | 15 sx        | 6% GEL                         |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 8              | 4710 - 4717' MISSISSIPPIAN  | 300 GAL 7 1/2% FE   |       |
| 8              | 4702 - 4710' MISSISSIPPIAN  | FRAC W/8000 GAL PROFRAC 20 AND 4500#  |       |
|                |   | 20/40 SAND  |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|--|-----------|---|-------------|---------------|---|
|  |           | 2 3/8"  | 4688'       |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |   |
| 2/10/2007  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 25        | 380   | 25          | 15,200        |   |

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**ELECTRIC LOG TOPS**

**Structure Compared To:**

**McCoy Petroleum  
Gilliland "A" #1-3  
1980' FNL & 1980' FEL NE/4  
Sec 3-26S-19W  
KB: 2217'**

**O.A. Sutton  
Boyer #1  
C NE NW  
Sec. 2-26S-19W  
KB: 2220'  
Miss Gas Well**

**Bergman Oil Co.  
I.E. Smith #1  
C NE SE  
Sec. 34-25S-19W  
KB: 2223'  
Miss Gas Well**

|               |              |      |     |
|---------------|--------------|------|-----|
| LeCompton "B" | 3878 (-1661) | Flat | + 6 |
| Queen Hill    | 3898 (-1681) | - 2  | + 4 |
| Heebner       | 4000 (-1783) | Flat | + 4 |
| Brown Lime    | 4127 (-1910) | + 3  | + 5 |
| Lansing       | 4138 (-1921) | + 3  | + 6 |
| Lansing "B"   | 4162 (-1945) | + 2  | + 7 |
| LKC "H"       | 4290 (-2073) | + 1  | + 6 |
| Stark         | 4430 (-2213) | + 3  | +11 |
| Hushpuckney   | 4470 (-2253) | + 1  | + 8 |
| Pawnee        | 4600 (-2383) | - 1  | + 8 |
| Cherokee      | 4640 (-2423) | - 2  | +10 |
| Mississippian | 4700 (-2483) | -12  | +16 |
| LTD           | 4734 (-2517) |      |     |

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SR

**FIELD ORDER**

15225 ✓

Subject to Correction

|                        |             |   |                         |                            |
|------------------------|-------------|---|-------------------------|----------------------------|
| Date <b>10-24-06</b>   | Customer ID | Lease <b>Gilliland</b>                    | Well # <b>A1-3</b>      | Legal <b>3-265-19w</b>     |
| <b>McCoy Petroleum</b> |             | County <b>Edwards</b>                     | State <b>Ks.</b>        | Station <b>Pratt</b>       |
|                        |             | Depth                                     | Formation               | Shoe Joint <b>15'</b>      |
|                        |             | Casing <b>8 5/8</b>                       | Casing Depth <b>307</b> | TD <b>308</b>              |
|                        |             | Customer Representative <b>Bill Owens</b> |                         | Treater <b>Bobby Drake</b> |
|                        |             | Job Type <b>873 S.P. N.W.</b>             |                         |                            |

|            |           |   |                       |
|------------|-----------|---|-----------------------|
| AFE Number | PO Number | Materials Received by <b>X Bill Owens</b> | By <b>Bobby Drake</b> |
|------------|-----------|---|-----------------------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------|
| P            | D203         | 325 sk.  | 60/40 Poz ✓                             |            |        |
| P            | C310         | 840 lb.  | Calcium Chloride ✓                      |            |        |
| P            | C194         | 79 lb.   | Cellulose ✓                             |            |        |
| P            | F163         | 1 ea.    | Wooden Cement Plug ✓                    |            |        |
| P            | E100         | 90 mi.   | Heavy Vehicle Mileage                   |            |        |
| P            | E100         | 45 mi.   | Pickup Mileage                          |            |        |
| P            | E104         | 1630 tm. | Bulk Delivery                           |            |        |
| P            | E107         | 325 sk.  | Cement Service Charge                   |            |        |
| P            | R200         | 1 ea.    | Cement Pump, 12-300'                    |            |        |
| P            | R701         | 1 ea.    | Cement Head Rental                      |            |        |
| P            | R404         | 1 ea.    | Derrick Charge                          |            |        |
| P            | D200         | 100 sk.  | Common ✓                                |            |        |

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Discounted Price — \$8002.85

|  |                         |                                       |
|--|-------------------------|---------------------------------------|
| Customer<br><i>Mcley Petroleum</i>     | Lease No.               | Date<br><i>10-29-06</i>               |
| Lease<br><i>Gilliland</i>              | Well #<br><i>A1-3</i>   |                                       |
| Field Order #<br><i>8005</i>           | Station<br><i>Pratt</i> | Casing<br><i>2 7/8</i>                |
| Type Job<br><i>8 3/4 S.P. New Well</i> | Formation               | Legal Description<br><i>3-265-19W</i> |
|  | Depth                   | County<br><i>Edwards</i>              |
|  |                         | State<br><i>Ks.</i>                   |

| PIPE DATA                      |              | PERFORATING DATA |             | FLUID USED               |            | TREATMENT RESUME |                  |  |
|--------------------------------|--------------|------------------|-------------|--------------------------|------------|------------------|------------------|--|
| Casing Size                    | Tubing Size  | Shots/Ft         |             | Acid                     | RATE       | PRESS            | ISIP             |  |
| <i>2 7/8</i>                   |              |                  | <i>Cmt.</i> | <i>3255k. 69/40/02</i>   |            |                  |                  |  |
| Depth<br><i>308</i>            | Depth        | From             | To          | Pre Pad<br><i>1.25F3</i> | Max        |                  | 5 Min.           |  |
| Volume<br><i>14.7</i>          | Volume       | From             | To          | Pad                      | Min        |                  | 10 Min.          |  |
| Max Press<br><i>500</i>        | Max Press    | From             | To          | Frac                     | Avg        |                  | 15 Min.          |  |
| Well Connection<br><i>P.C.</i> | Annulus Vol. | From             | To          |                          | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><i>273</i>       | Packer Depth | From             | To          | Flush<br><i>17 Bbl.</i>  | Gas Volume |                  | Total Load       |  |

|  |                                      |                               |
|--|--------------------------------------|-------------------------------|
| Customer Representative<br><i>Bill Owens</i> | Station Manager<br><i>Dave Scott</i> | Treater<br><i>Bobby Drake</i> |
| Service Units<br><i>123</i>                  | <i>309</i>                           | <i>347</i>                    |
| Driver Names<br><i>Drake Anthony Boles</i>   |                                      |                               |

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log  |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>2210</i> |                 |                 |              |            | <i>On Location - Safety Meeting - Running Csg.</i> |
| <i>2350</i> |                 |                 |              |            | <i>Csg. on Bottom</i>                              |
| <i>2355</i> |                 |                 |              |            | <i>Hookup to Csg. - Break Circ w/ Plug</i>         |
| <i>2446</i> | <i>100</i>      |                 | <i>10</i>    | <i>5.0</i> | <i>Had Ahead</i>                                   |
| <i>2448</i> | <i>200</i>      |                 | <i>80</i>    | <i>5.0</i> | <i>Mix Cement @ 14.7 #/gal</i>                     |
| <i>0103</i> |                 |                 |              |            | <i>Release Plug</i>                                |
| <i>0105</i> | <i>100</i>      |                 |              | <i>5.0</i> | <i>Start Disp.</i>                                 |
| <i>0109</i> | <i>200</i>      |                 | <i>19</i>    |            | <i>Plug Down</i>                                   |
|             |                 |                 |              |            | <i>Circulation Thru Job</i>                        |
|             |                 |                 |              |            | <i>Did not Circ. Cmt. / wait on more Cmt.</i>      |
| <i>0515</i> |                 |                 |              |            | <i>Run 2 lts. of 1"</i>                            |
| <i>0525</i> |                 |                 |              |            | <i>Mix Cmt.</i>                                    |
| <i>0558</i> |                 |                 | <i>25</i>    | <i>1.0</i> | <i>Cmt. to Pit / shut down</i>                     |
|             |                 |                 |              |            | <i>↓</i>   |

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WICHITA, KS



FIELD ORDER 15300

Subject to Correction

|              |             |                                |                   |                            |
|--------------|-------------|--------------------------------|-------------------|----------------------------|
| Date 11-4-06 | Customer ID | Lease GULLLAND A               | Well # 13         | Legal 3-26-19              |
| McCoy PET.   |             | County EDWARDS                 | State KS          | Station PRATT, KS          |
|              |             | Depth                          | Formation         | Shoe Joint 42"             |
|              |             | Casing 4 1/2                   | Casing Depth 4133 | TD 4734                    |
|              |             | Customer Representative CANNON | Treater CONLEY    | Job Type LOWEST POINT - NU |

|            |           |  |
|------------|-----------|--|
| AFE Number | PO Number | Materials Received by X <i>Ceh Gubhels</i> |
|------------|-----------|--|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------|
| P            | D205         | 175 SL   | AAZ                                     |            |        |
| P            | D203         | 155 SL   | 60/40 P02                               |            |        |
| P            | C194         | 44 lb.   | CELL FLAKE                              |            |        |
| P            | C195         | 132 lb.  | FLA-322                                 |            |        |
| P            | C221         | 916 lb.  | SAC1                                    |            |        |
| P            | C243         | 33 lb.   | DEFORTMER                               |            |        |
| P            | C321         | 878 lb.  | GITS BLOK                               |            |        |
| P            | C312         | 124 lb.  | GELSONITE                               |            |        |
| P            | C221         | 400 lb.  | SAC1                                    |            |        |
| P            | C302         | 500 gal  | WIND FLUSH                              |            |        |
| P            | F100         | 5 EA.    | 4 1/2 TURBOLIZER                        |            |        |
| P            | F170         | 1 EA.    | 4 1/2 LATCH DOWN PULL                   |            |        |
| P            | F210         | 1 EA.    | 4 1/2 FLOAT SHOE                        |            |        |
| P            | C141         | 7 gal    | CC-1                                    |            |        |
| P            | E100         | 90 mile  | TRUCK MILEAGE                           |            |        |
| P            | E101         | 45 mile  | PICKUP MILEAGE                          |            |        |
| P            | E104         | 401 gm   | BULK DELIVERY                           |            |        |
| P            | E107         | 190 XL   | CEMENT SERVICE CHARGE                   |            |        |
| P            | R209         | 1 EA.    | WIND CHARGE                             |            |        |
| P            | R201         | 1 EA.    | CEMENT HEAD                             |            |        |
| P            | R202         | 1 EA.    | CASING SWIVEL                           |            |        |

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WICHITA, KS

Customer: WACOY PET. Lease No. \_\_\_\_\_ Date: 11-4-06  
 Lease: GILLILAND 'A Well #: 1-3  
 Field Order #: 15300 Station: Pratt, Ks. Casing: 4 1/2 Depth: 4733 County: EDWARDS State: KS  
 Type Job: LOW PRESSURE - NW Formation: TD-4734 Legal Description: 3-26-19

| PIPE DATA                   |              | PERFORATING DATA |    | FLUID USED |            | TREATMENT RESUME |       |                  |
|-----------------------------|--------------|------------------|----|------------|------------|------------------|-------|------------------|
| Casing Size<br><u>4 1/2</u> | Tubing Size  | Shots/Ft         |    | Acid       |            | RATE             | PRESS | ISIP             |
| Depth<br><u>4733</u>        | Depth        | From             | To | Pre Pad    | Max        |                  |       | 5 Min.           |
| Volume                      | Volume       | From             | To | Pad        | Min        |                  |       | 10 Min.          |
| Max Press                   | Max Press    | From             | To | Frac       | Avg        |                  |       | 15 Min.          |
| Well Connection             | Annulus Vol. | From             | To |            | HHP Used   |                  |       | Annulus Pressure |
| Plug Depth<br><u>4671</u>   | Packer Depth | From             | To | Flush      | Gas Volume |                  |       | Total Load       |

Customer Representative: CHRIS Station Manager: SCOTT Treater: GORDON  
 Service Units: 120 276  
 Driver Names: BLAINE MCGRAW

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate         | Service Log                                  |
|-------------|-----------------|-----------------|--------------|--------------|--|
| <u>0800</u> |                 |                 |              |              | <u>ON LOCATION</u>                           |
|             |                 |                 |              |              | <u>RUN 4735' 4 1/2" CSG 112 JTS</u>          |
|             |                 |                 |              |              | <u>FRONT SHOE LATCH RATTLE #1</u>            |
|             |                 |                 |              |              | <u>CENT-1-3-6-9-11</u>                       |
| <u>1000</u> |                 |                 |              |              | <u>TRIP BOTTOM - DROP BALL - CONC.</u>       |
|             |                 |                 |              |              | <u>ROTATE CASING</u>                         |
| <u>1100</u> | <u>250</u>      |                 | <u>20</u>    | <u>5</u>     | <u>PUMP 20 bbl START FLUSH</u>               |
|             | <u>250</u>      |                 | <u>12</u>    | <u>5</u>     | <u>PUMP 12 bbl MUD FLUSH</u>                 |
|             | <u>250</u>      |                 | <u>3</u>     | <u>5</u>     | <u>PUMP 3 bbl H<sub>2</sub>O</u>             |
|             | <u>200</u>      |                 | <u>45</u>    | <u>5</u>     | <u>MIX 175 SK. VAAZ 2% DEFORAM,</u>          |
|             |                 |                 |              |              | <u>.8% FUA-322 10% SACT .75%</u>             |
|             |                 |                 |              |              | <u>GAS BUCK 1/4" CENTIFUG 5" GILSONITE</u>   |
|             |                 |                 |              |              | <u>STOP - WASH LINE - DROP BALL</u>          |
|             | <u>0</u>        |                 | <u>0</u>     | <u>6 1/2</u> | <u>START DISP W/ 2% KCL H<sub>2</sub>O</u>   |
|             | <u>200</u>      |                 | <u>50</u>    | <u>6 1/2</u> | <u>LIFT CEMENT</u>                           |
|             | <u>600</u>      |                 | <u>69</u>    | <u>4</u>     | <u>SLOW RATE</u>                             |
| <u>1130</u> | <u>1500</u>     |                 | <u>74.6</u>  | <u>3</u>     | <u>PUMP DOWN - HOLD</u>                      |
|             |                 |                 |              |              | <u>RECEIVED</u>                              |
|             |                 |                 |              |              | <u>KANSAS CORPORATION COMMISSION</u>         |
|             |                 |                 |              |              | <u>FEB 22 2007</u>                           |
|             |                 |                 |              |              | <u>CONSERVATION DIVISION</u>                 |
| <u>1230</u> |                 |                 |              |              | <u>RUN 6 RT &amp; MTH - 25 SK. 6 1/4" PZ</u> |
|             |                 |                 |              |              | <u>JOB COMPLETE - THANKS - KEVIN</u>         |



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

February 21, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

RE: **Gilliland A # 1-3**  
**Sec 3-26S-19W**  
**Edwards County, Kansas**  
**API #: 15-047-21,537**

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CONFIDENTIAL

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.  
Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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