

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33770  
Name: ARES Energy, Ltd.  
Address: 303 W. Wall St., Suite 900  
City/State/Zip: Midland, TX 79701  
Purchaser: Gary-Williams Energy Corporation  
Operator Contact Person: Henry N. Clanton  
Phone: ( 432 ) 685-1960  
Contractor: Name: Excell Services, Inc.  
License: 8273  
Wellsite Geologist: Justin Carter

**KCC**  
**FEB 23 2007**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/31/2006      11/05/2006      11/06/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 159-22508-0000  
County: Rice  
SE SW NW Sec. 29 Twp. 18 S. R. 9  East  West  
2,310 feet from N (circle one) Line of Section  
1,650 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Behnke Well #: 3-29

Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1,722' Kelly Bushing: 1,728'  
Total Depth: 3,350' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 346 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA N# 9-25-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: **RECEIVED** License No.: \_\_\_\_\_  
Quarter Sec 26 2007 S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry N. Clanton  
Title: Managing Partner Date: 2/23/2007  
Subscribed and sworn to before me this 23rd day of February,  
20 07.  
Notary Public: Melissa L. Bramley  
Date Commission Expires: Sept. 9, 2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**FEB 23 2007**  
**CONFIDENTIAL**

Operator Name: ARES Energy, Ltd. Lease Name: Behnke Well #: 3-29  
 Sec. 29 Twp. 18 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |         |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
|---|--|---------|-----|-------|---------|--------|------|--------------|--------|--------|---------|--------|---------|---------|--------|---------|-------|--------|---------|-------------|--------|---------|----------|--------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Dual Induction, Density - Neutron, Sonic Log, Microlog</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Towanda</td> <td>1,418'</td> <td>310'</td> </tr> <tr> <td>B/Root Shale</td> <td>2,170'</td> <td>- 442'</td> </tr> <tr> <td>Heebner</td> <td>2,753'</td> <td>-1,025'</td> </tr> <tr> <td>Lansing</td> <td>2,900'</td> <td>-1,172'</td> </tr> <tr> <td>Stark</td> <td>3,112'</td> <td>-1,384'</td> </tr> <tr> <td>Kansas City</td> <td>3,172'</td> <td>-1,444'</td> </tr> <tr> <td>Arbuckle</td> <td>3,261'</td> <td>-1,533'</td> </tr> </table> | Name    | Top | Datum | Towanda | 1,418' | 310' | B/Root Shale | 2,170' | - 442' | Heebner | 2,753' | -1,025' | Lansing | 2,900' | -1,172' | Stark | 3,112' | -1,384' | Kansas City | 3,172' | -1,444' | Arbuckle | 3,261' | -1,533' |
| Name  | Top  | Datum   |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Towanda   | 1,418'   | 310'    |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| B/Root Shale  | 2,170'   | - 442'  |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Heebner   | 2,753'   | -1,025' |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Lansing   | 2,900'   | -1,172' |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Stark   | 3,112'   | -1,384' |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Kansas City   | 3,172'   | -1,444' |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |
| Arbuckle  | 3,261'   | -1,533' |     |       |         |        |      |              |        |        |         |        |         |         |        |         |       |        |         |             |        |         |          |        |         |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 24                | 346'          | Class A        | 175          | 2% gel & 3% CC             |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   | <b>RECEIVED</b><br><b>FEB 26 2007</b><br><b>KCC WICHITA</b>                       |       |
|                |   |   |       |
|                |   |   |       |

|               |      |        |           |   |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |                              |
|--|---|------------------------------|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval<br>_____ |
|--|---|------------------------------|

# ALLIEL CEMENTING CO., INC.

24093

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

|                                    |                    |                                    |                          |                            |                              |                            |                            |
|------------------------------------|--------------------|------------------------------------|--------------------------|----------------------------|------------------------------|----------------------------|----------------------------|
| DATE <u>10-31-06</u>               | SEC <u>8</u>       | TWP. <u>18S</u>                    | RANGE <u>9W</u>          | CALLED OUT <u>9:00 PM.</u> | ON LOCATION <u>12:00 AM.</u> | JOB START <u>12:30 AM.</u> | JOB FINISH <u>1:00 AM.</u> |
| LEASE <u>Frank</u>                 | WELL # <u>3-29</u> | LOCATION <u>Bushion Gas, Plant</u> |                          |                            | COUNTY <u>Rile</u>           | STATE <u>Ks.</u>           |                            |
| OLD OR NEW (Circle one) <u>NEW</u> |                    |                                    | <u>SS 1E 1/2 S W/1/4</u> |                            |                              |                            |                            |

CONTRACTOR Excel #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 351

CASING SIZE 8 5/8 DEPTH 346

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 351

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 PSI MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 1.5 FT

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water 21 BBS

OWNER Ares Energy LTD.

CEMENT AMOUNT ORDERED 175 SX A+3%CC

+2% Gel

|                             |                 |   |              |                            |
|-----------------------------|-----------------|---|--------------|----------------------------|
| COMMON                      | <u>175</u>      | @ | <u>10.65</u> | <u>1863.75</u>             |
| POZMIX                      |                 | @ |              |                            |
| GEL                         | <u>4</u>        | @ | <u>16.65</u> | <u>66.60</u>               |
| CHLORIDE                    | <u>5</u>        | @ | <u>46.60</u> | <u>233.00</u>              |
| ASC                         |                 | @ |              |                            |
| <b>KCC</b>                  |                 |   |              |                            |
| <b>RECEIVED FEB 26 2007</b> |                 |   |              |                            |
| <b>FEB 23 2007</b>          |                 |   |              |                            |
| <b>CONFIDENTIAL</b>         |                 |   |              |                            |
| <b>KCC WICHITA</b>          |                 |   |              |                            |
| HANDLING                    | <u>184</u>      | @ | <u>1.90</u>  | <u>349.60</u>              |
| MILEAGE                     | <u>32.9.184</u> |   |              | <u>529.92</u>              |
|                             |                 |   |              | <b>TOTAL</b> <u>3042.8</u> |

EQUIPMENT

PUMP TRUCK # 181 CEMENTER David W.  
HELPER Brandon R.

BULK TRUCK # 342 DRIVER Kevin D.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom break circ  
Pump 175SX A+3%CC+2%  
Gel Release Plug Displace  
w/21BBS Fresh water  
shut in cement did pipe  
wash up rig down.

CHARGE TO: Ares Energy LTD.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                             |                  |   |                           |
|-----------------------------|------------------|---|---------------------------|
| DEPTH OF JOB                | <u>346 FT</u>    |   |                           |
| PUMP TRUCK CHARGE           |                  |   | <u>815.00</u>             |
| EXTRA FOOTAGE               | <u>46</u>        | @ | <u>.65</u> <u>29.90</u>   |
| MILEAGE                     | <u>32</u>        | @ | <u>6.00</u> <u>192.00</u> |
| MANIFOLD                    | <u>Head Rent</u> | @ | <u>100.00</u>             |
|                             |                  |   |                           |
|                             |                  |   |                           |
|                             |                  |   |                           |
| <b>TOTAL</b> <u>1136.90</u> |                  |   |                           |

PLUG & FLOAT EQUIPMENT

|                           |   |              |
|---------------------------|---|--------------|
| 1-Wooden Plug             | @ | <u>60.00</u> |
|                           | @ |              |
|                           | @ |              |
|                           | @ |              |
|                           | @ |              |
| <b>TOTAL</b> <u>60.00</u> |   |              |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]  
PRINTED NAME \_\_\_\_\_

# ALLIEL CEMENTING CO., INC.

23761

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Heat Bend

|  |                |                    |                |   |                           |                         |                           |
|--|----------------|--------------------|----------------|---|---------------------------|-------------------------|---------------------------|
| DATE <u>11-6-06</u>                                      | SEC. <u>29</u> | TWP. <u>18</u>     | RANGE <u>9</u> | CALLED OUT <u>1:30PM</u>                    | ON LOCATION <u>3:30PM</u> | JOB START <u>4:00PM</u> | JOB FINISH <u>7:00 PM</u> |
| LEASE <u>Behmke</u>                                      |                | WELL # <u>3-29</u> |                | LOCATION <u>Chase 6 north 1/2 E, N into</u> |                           | COUNTY <u>Rice</u>      | STATE <u>Kansas</u>       |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) |                |                    |                |   |                           |                         |                           |

CONTRACTOR Excell  
 TYPE OF JOB Anchor plug  
 HOLE SIZE 7 7/8 TD. 3350'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 BH DEPTH 3268'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Ares Energy L.T.D

CEMENT AMOUNT ORDERED 195 dx 60/40 4% gel

|          |               |   |              |                |
|----------|---------------|---|--------------|----------------|
| COMMON   | <u>117 dx</u> | @ | <u>10.65</u> | <u>1246.05</u> |
| POZMIX   | <u>73 dx</u>  | @ | <u>5.80</u>  | <u>423.10</u>  |
| GEL      | <u>7 dx</u>   | @ | <u>16.65</u> | <u>116.55</u>  |
| CHLORIDE |               | @ |              |                |
| ASC      |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
| HANDLING | <u>202.44</u> | @ | <u>1.90</u>  | <u>383.80</u>  |
| MILEAGE  | <u>202.44</u> | @ | <u>32</u>    | <u>581.76</u>  |
|          |               |   | TOTAL        | <u>2780.54</u> |

**EQUIPMENT**

PUMP TRUCK CEMENTER J.D. Drilling  
 # 224 HELPER Tim Dickson  
 BULK TRUCK \_\_\_\_\_  
 # 344 DRIVER Marilyn  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

- 1st 35 dx 3268'
- 2nd 35 dx 1200'
- 3rd 35 dx 850'
- 4th 35 dx 290'
- 25 dx 60'
- 15 dx in rat hole
- 10 dx in mouse hole

**SERVICE**

|                   |              |   |             |               |
|-------------------|--------------|---|-------------|---------------|
| DEPTH OF JOB      | <u>3268'</u> |   |             |               |
| PUMP TRUCK CHARGE |              |   |             | <u>955.00</u> |
| EXTRA FOOTAGE     |              | @ |             |               |
| MILEAGE           | <u>32</u>    | @ | <u>6.00</u> | <u>192.00</u> |
| MANIFOLD          |              | @ |             |               |
|                   |              | @ |             |               |
|                   |              | @ |             |               |

CHARGE TO: Ares Energy L.T.D.  
 STREET 303 W Wall st. Suite 900  
 CITY Midland STATE Texas ZIP 79701

RECEIVED

FEB 26 2007

TOTAL 1147.00

KCC WICHITA & FLOAT EQUIPMENT

*Thank you!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

|              |       |                    |       |
|--------------|-------|--------------------|-------|
|              | @     |                    |       |
|              | @     |                    |       |
|              | @     |                    |       |
|              | @     |                    |       |
|              | @     |                    |       |
|              | @     |                    |       |
|              |       | TOTAL              | _____ |
| TAX          | _____ |                    |       |
| TOTAL CHARGE | _____ |                    |       |
| DISCOUNT     | _____ | IF PAID IN 30 DAYS |       |

SIGNATURE [Signature]

PRINTED NAME Carl Jensen

# ARES ENERGY LTD.

**KCC**  
FEB 23 2007  
**CONFIDENTIAL**

February 23, 2007

Mr Walter Moody  
Kansas Corporation Commission  
130 South Market, Room - 2078  
Wichita, Kansas 67202

RE: Behnke 3-29  
Rice County, Kansas  
API: 15-159-22508-0000

RECEIVED  
FEB 26 2007  
KCC WICHITA

Dear Mr. Moody,

Attached please find the CP-4 (Well Plugging Record), ACO-1 (Well History Description of Well and Lease) along with Geologist Report, DST's, Electric Logs, and all cementing tickets for the subject well.

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If there are any questions, or if you need any additional information, please contact me at ARES Energy, Ltd. at the telephone shown on the letterhead.

Sincerely,

ARES Energy, Ltd.

*Henry N. Clanton by Rosie Adams*

Henry N. Clanton  
Managing Partner

Enclosures