

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33471  
Name: Mid-Continent Fractionation & Storage, LLC  
Address 1: P.O. Box 21628 Tulsa, OK 74172  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74172 + \_\_\_\_\_  
Contact Person: Pat Rice  
Phone: ( 918 ) 573-0419  
CONTRACTOR: License # 6427  
Name: Rosencrantz-Bemis (Darling Drilling)  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry ☒ Other Cathodic  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11/5/08 11/6/08 11/22/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 113-21334-0000

Spot Description: SW NE SW  
\_\_\_\_ Sec. 24 Twp. 19 S. R. 5 ☐ East ☒ West  
1665 Feet from ☐ North / ☒ South Line of Section  
1804 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: McPherson

Lease Name: Conway Well #: Rectifier 13A

Field Name: Conway

Producing Formation: N/A

Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_

Total Depth: 210' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 80 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 80 bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Paul's Oilfield Service Great Bend, KS

Lease Name: \_\_\_\_\_ License No.: 31085

Quarter \_\_\_\_\_ Sec. 24 Twp. 19 S. R. 5 ☐ East ☒ West

County: Rice Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Project Coordinator Date: 12/8/08

Subscribed and sworn to before me this 8th day of December,  
2008.

Notary Public: Aleisha Zignang

Date Commission Expires: 11/28/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Mid-Continent Fractionation & Storage, LLC Lease Name: Conway Well #: Rectifier 13A  
 Sec. 24 Twp. 19 S. R. 5 ☐ East ☒ West County: McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
AK

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12"	6"	PVC	80'	Neat	3.5 YD	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			3.5 YD	See attached Drawing

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION  
WICHITA, KS

"Transit-Mixed Concrete"  
**MID-AMERICA RED MIX, INC.**

Box 470 1650 Ave. O  
Lyons, KS 67554  
(620) 257-6602  
FAX (620) 257-2161

48259

P.O. #

11-06-08

CUSTOMER

Darling Drilling

DELIVER TO

Hwy 56 E To Marguerite  
Black Top 3/4 mile North

QUANTITY		MIX DESCRIPTION		PRICE	AMOUNT
3 1/2		Slurry			
		CONCRETE ACCELERATOR			
		HOT WATER			
		ROCK			
		CONCRETE SAND			
		FILL SAND			
		OTHER			
DRIVER: Note here if water has been added and how much		TIME	OUT	JOB	RETURN
		IMPORTANT: We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb line. Not responsible for quality of concrete if water is added by purchaser.		MOOSE TOTAL	
DRIVER		TRUCK NO		SALES TAX	
GARY		32		TOTAL AMT DUE	

All Claims and Returned Goods must be accompanied by this bill. All accounts DUE and PAYABLE 10th of following month. All accounts not paid in 30 days interest charged at 1 1/2 percent per month (AN ANNUAL PERCENTAGE RATE of 48%)

EXTRA CHARGE MADE FOR EXCESS UNLOADING TIME

Rec'd By

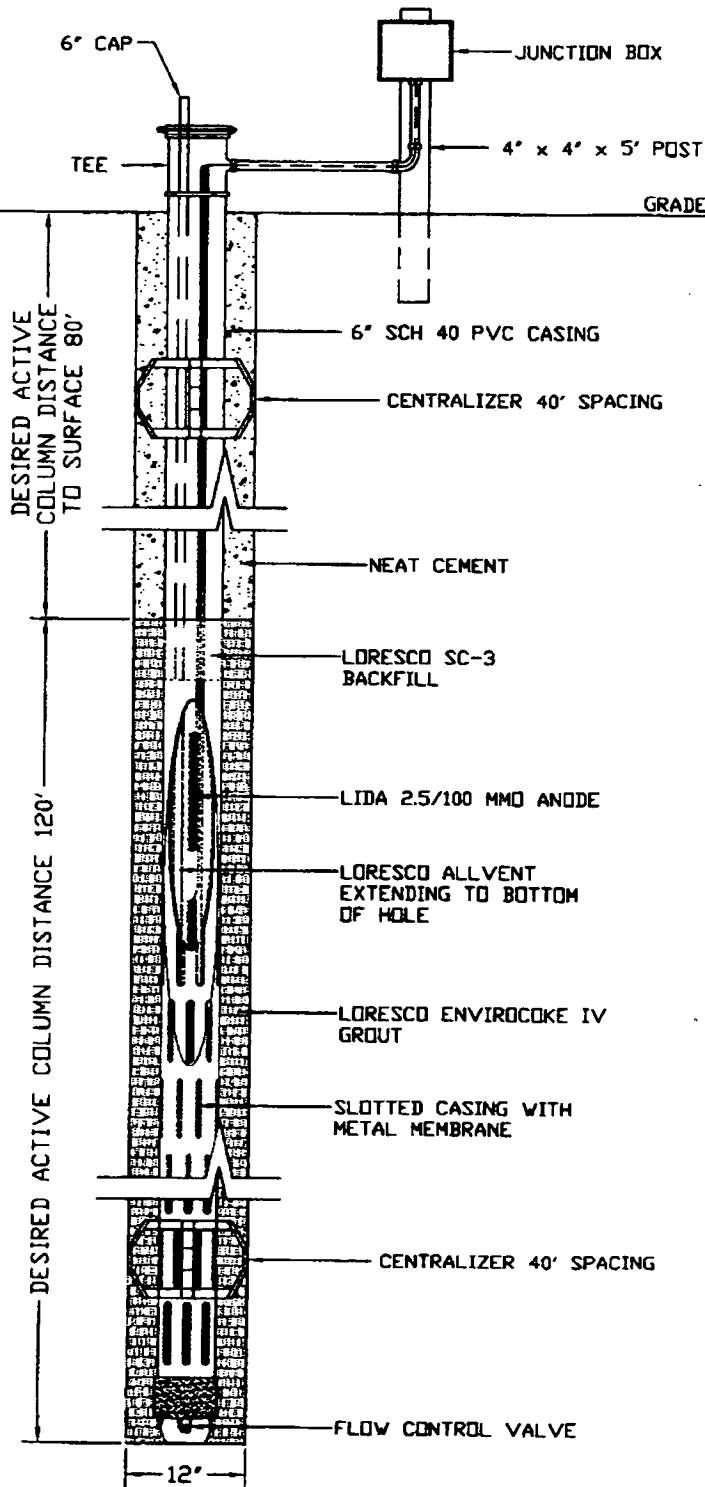
CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately, and repeatedly with water and get prompt medical attention.  
KEEP OUT OR REACH OF CHILDREN

**Darling Drilling Company**  
Telephone (620) 662-7901 3916 West 56<sup>th</sup> Ave.  
Hutchinson, Ks. 67502  
**DRILLER'S LOG**

**Date:** 11-05-08  
**Name:** Mid-Continent Fractionation & Storage, LLC  
**Address:** Tulsa, Ok. 74172  
**County:** McPherson Conway Rectifier 13A  
**Quarter:** SE      **Section:** 24      **Township:** 19S      **Range:** 5W

[illegible]

15-113-21334-0000



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CONSERVATION DIVISION  
WICHITA, KS

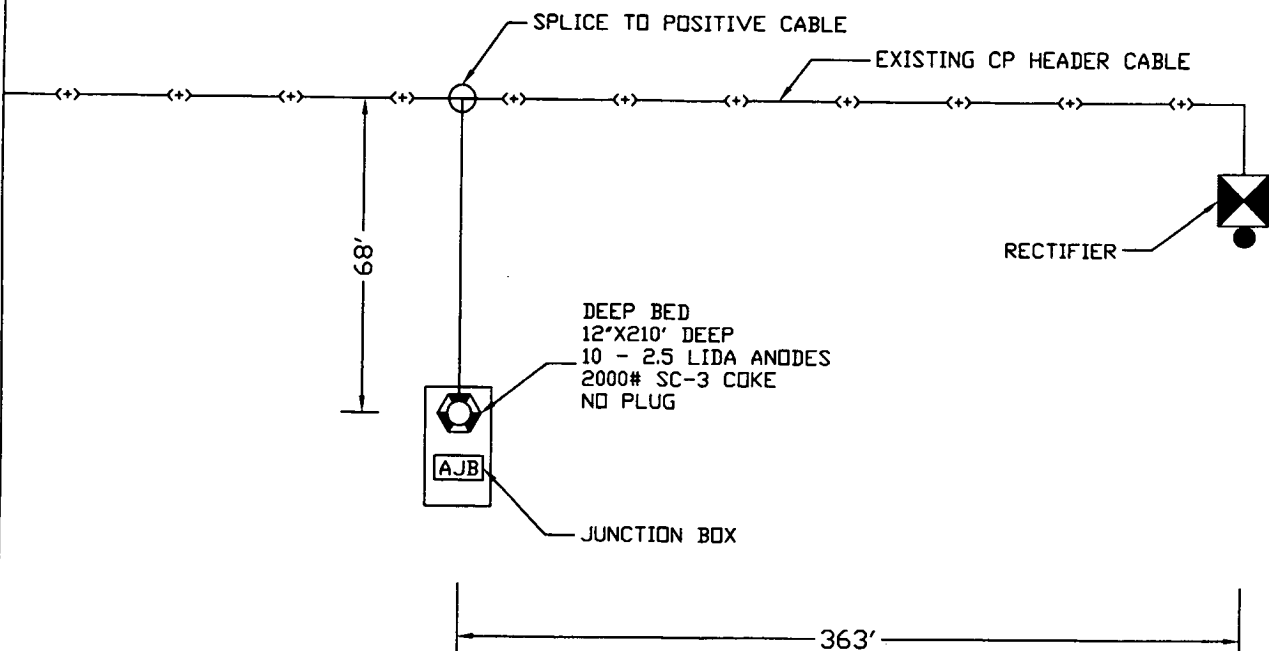
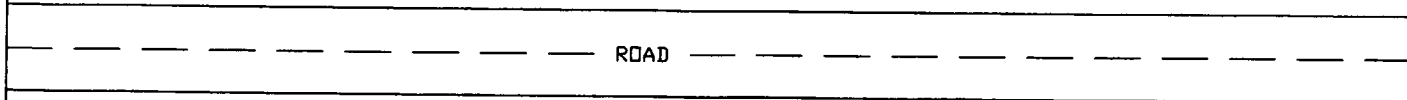
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OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

<b>MESA</b>		CORROSION CONTROL	
DEEP BED INSTALLATION REPLACEABLE DEEP ANODE SYSTEM			
MCPHERSON		KANSAS	
DRAWN BY	TS	SCALE	NONE
CHECKED BY		CLIENT	08-310
PROJECT ENGINEER		WILLIAMS	
DATE ISSUED	9/26/08	DRAWING NO.	WIL-01565-0
DATE INSTALLED			0

REVISION NUMBER	DRAWN BY	DATE REVISED	CHECKED BY	PROJECT ENGINEER	APPROVED BY



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KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION  
WICHITA, KS

GPS COORDINATES:  
N38° 23.088'  
W97° 50.225'

REVISION NUMBER	DRAWN BY	DATE REVISED	CHECKED BY	PROJECT ENGINEER	APPROVED BY	DATE ISSUED	DATE INSTALLED	DRAWING NO.	
						12/08/08	11/5/08	WEG-01649-0	0

**MESA**

CORROSION  
CONTROL

CATHODIC PROTECTION LAYOUT  
CONWAY RECTIFIER #13

MCPHERSON

KANSAS

DRAWN BY TS SCALE NONE JOB NO. 08-310

CHECKED BY CLIENT

PROJECT ENGINEER

WILLIAMS

DATE ISSUED 12/08/08

DRAWING NO.

DATE INSTALLED 11/5/08

WEG-01649-0

0

# QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 08-310

Date 11/5/2008

Client WILLIAMS

PO/VO No.

Location CONWAY RECTIFIER #13

Depth	Logging Volts: 12.86		Geological Log	Depth	Logging Volts:		Geological Log	No.	Depth	No	Coke	With Coke
	Amps	Ohms			Amps	Ohms						
5			0-3 TOP SOIL	205	1.70	7.56		1	180	1.60	7.50	
10				210	1.50	8.57	190-210 GRAY & GREEN SHALE	2	170	1.50	7.20	
15				215				3	160	1.40	7.70	
20			3-18 BROWN CLAY	220				4	150	1.60	7.50	
25			18-24 RED & GREEN SHALE	225				5	140	1.50	7.50	
30				230				6	130	1.30	6.50	
35				235				7	120	1.30	7.40	
40				240				8	110	1.40	6.90	
45				245				9	100	1.10	6.90	
50				250				10	90	1.30	5.80	
55				255				11				
60				260				12				
65				265			2000# TOP OF SC-3	13				
70				270			INSIDE 66' CASING	14				
75				275				15				
80	1.60	8.04		280				16				
85	1.40	9.19		285				17				
90	1.30	9.89		290				18				
95	1.70	7.56		295				19				
100	1.10	11.69	24-100 RED & GRAY SHALE	300			5100# TOP OF ENVIROCOKE	20				
105	1.40	9.19		305			107' OUTSIDE CASING	21				
110	1.40	9.19		310				22				
115	1.40	9.19		315				23				
120	1.30	9.89	100-120 RED & GRAY SHALE	320				24				
125	1.30	9.89		325				25				
130	1.30	9.89		330				26				
135	1.30	9.89		335				27				
140	1.50	8.57		340				28				
145	1.40	9.19	120-145 RED & GRAY SHALE	345				29				
150	1.60	8.04	W/ PIECES OF GYPSUM	350				30				
155	1.60	8.04		355				31				
160	1.40	9.19	145-160 GRAY SHALE	360				32				
165	1.50	8.57		365				33				
170	1.50	8.57	160-170 RED & GRAY SHALE	370				34				
175	1.50	8.57	W/ PIECES OF GYPSUM	375				35				
180	1.60	8.04		380				36				
185	1.70	7.56		385				37				
190	1.70	7.56	170-190 RED & GRAY SHALE	390				Volts				
195	1.70	7.56		395				Amps		14.00	70.90	
200	1.70	7.56		400				Ohms		0.98	0.98	

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WICHITA, KS

Hole Dia.: 12"	Total Depth: 210'	Casing Feet: 200'	Dia.: 6"	Type: SCH 40
No. Anodes: 10	Size and Type: 2.5 LIDA	Anode Lead: LL225'	Size: #8	Type: HALAR
Lbs. Coke: 2000	Coke Type: SC-3	Top of Coke Column: 66'	Vent: 120'	
Lbs. Plug: NONE	Plug Type: NONE	Top of Plug: NONE		