

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 14, 2008</u>	<u>August 15, 2008</u>	<u>September 30, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23273-00-00
County: Johnson
S/2 - S/2 - NW - SE Sec. 8 Twp. 14 S. R. 22 East West
1540 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voigts Well #: 82
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 998' Kelly Bushing: _____
Total Depth: 920' Plug Back Total Depth: 909'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 909
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan Air II ME 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 6, 2009
Subscribed and sworn to before me this 6 day of January,
2009.
Notary Public: Michelle R. White
Date Commission Expires: 6-2-2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 82
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	17	
Production	5 5/8"	2 7/8"	5.8#	909'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	845-854'	Spot 75 gal 15% HCL	845-854'
		119 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/15/08		Lease: VOIGTS	
Operator: EnerJex Kansas, Inc		Well No.: 82	
7300 W. 110 th St Floor 7		API: 15-091-23273-0000	
Overland Park, Ks 66210		Description: 8-14-22 Jo. Co.; 1540' FSL, 1980' FEL	
Spud: 08/14/08	T.D.: 08/15/08	County: Johnson	

Formations	From	To	Formations	From	To
Top Soil/Clay	0	20	Shale	382	556
River Gravel	20	29	Lime	556	560
Lime	29	52	Shale	560	563
Shale/Black Shale	52	59	Lime	563	566
Lime	59	68	Shale	566	840
Shale	68	72	White Shale	840	845
Lime	72	76	Oil Sand	845	848
Shale	76	78	Cap	848	856
Lime	78	93	Shale	856	920
Shale	93	118	T.D. 920		
Lime	118	186			
Shale	186	223			
Lime	223	232			
Shale	232	251			
Lime	251	257			
Shale	257	263			
Lime	263	272			
Shale	272	281			
Lime	281	283			
Shale	283	308			
Lime	308	333			
Shale	333	341			
Lime	341	363			
Shale	363	367			
Lime	367	371			
Shale	371	375			
Lime	375	382			

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JAN 19 2009
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 17 sx circ. To surface
Drill bit: 6" T.D.: 920' Long String: 2 7/8" set at 909'

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

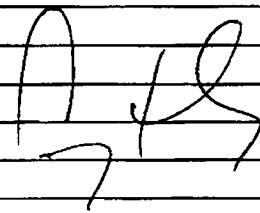
TICKET NUMBER 16351
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/16/08	2579	Vaights 82	8	14	22	JO
CUSTOMER Enerjex Resources			TRUCK #			
MAILING ADDRESS 7300 W. 110th St, 7th Floor			DRIVER			
CITY Overland Park		STATE KS	ZIP CODE 66210	TRUCK #		
			DRIVER			

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH 925' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 925' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.36 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200# Premium Gel followed by 126 sks OWC cement, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.36 bbls fresh water, pressured to 700 PSI, shut in casing.



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	30 miles	MILEAGE pump truck		109.50
5407	minimum	ton mileage		315.00
5502C	2 hrs	80 bbl Vac Truck		200.00
1126	126 sks	OWC cement		2142.00
118B	200 #	Premium Gel		34.00
4402	2	2 1/2" rubber plug		46.00
sub total				3771.50
5408	1	Week-End Surcharge (+20%)		754.30
sub total				4525.80
SALES TAX				142.21
ESTIMATED TOTAL				4668.01

AUTHORIZATION [Signature] TITLE 224804 DATE _____