

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 22, 2008</u>	<u>August 26, 2008</u>	<u>December 22, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23277-00-00
County: Johnson
SW _ SE _ NW _ SE Sec. 8 Twp. 14 S. R. 22 East West
1350 feet from (S) N (circle one) Line of Section
1810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 95
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 997' Kelly Bushing: _____
Total Depth: 940' Plug Back Total Depth: 929'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 929
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 7, 2009

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

Subscribed and sworn to before me this 7th day of January,
2009.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (SK/13)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 95
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 1.2em;">SEE APPD.</div> <div style="text-align: right; font-size: 1.2em;">  </div>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	16	
Production	5 5/8"	2 7/8"	5.8#	929'	O.W.C.	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	844-854'	200 gal. 15% HCL	844-854'

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 08/26/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 95
7300 W. 110 th St Floor 7	API: 15-091-23277-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1350' FSL, 1810' FEL
Spud: 08/22/08 T.D.: 08/26/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	12	Shale	331	338
River Gravel	12	28	Lime	338	361
Lime	28	33	Shale	361	364
Shale	33	34	Lime	364	368
Lime	34	49	Shale	368	372
Shale	49	56	Lime	372	379
Lime	56	66	Shale	379	531
Shale	66	75	Lime	531	533
Lime	75	91	Shale	533	554
Shale	91	108	Lime	554	559
Lime	108	136	Shale	559	561
Shale	136	138	Lime	561	565
Lime	138	179	Shale	565	570
Shale	179	182	Lime	570	574
Lime	182	183	Shale	574	595
Shale	183	219	Lime	595	598
Lime	219	229	Shale	598	614
Shale	229	248	Lime	614	617
Lime	248	254	Shale	617	646
Shale	254	260	Lime	646	649
Lime	260	276	Shale	649	670
Shale	276	296	Lime	670	672
Lime	296	297	Shale	672	690
Shale	297	305	Lime	690	699
Lime	305	312	Shale	699	844
Shale	312	315	Oil Sand	844	852
Lime	315	331	Shale	852	940

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 16 sx circ. To surface
 Drill bit: 6" T.D.: 940' Long String: 2 7/8" set at 929'

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16356
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/26/08	2579	Voights # 95	8	14	22	Jo
CUSTOMER Enerjex Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7300 W 110th St			506	Fred		
CITY STATE ZIP CODE Overland Park KS 66210			495	Brett		
			369	Ken		
			503	Gerid		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	5 5/8	940'	2 7/8 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
926'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2' 2 1/2" Plugs			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.4 BBL			5 BPM			

REMARKS: Check casing depth w/ wire line. Mix + Pump 200* Gal
 Flush. Mix + Pump 135 SKS OWC Cement Cement
 to surface. Flush pump + lines clean. Displace 2' 2 1/2"
 rubber plugs to casing TO w/ 5.4 BBL Fresh Water
 Pressure to 700* PSI. Shut in casing.

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925.00
5406	30 mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Ten Mileage	503	315.00
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1126	135 SKS	OWC Cement		2295.00
1118B	200*	Premium Gel		39.00
4402	2	2 1/2" Rubber Plugs.		46.00
1102	100*	Calcium Chloride (Dettolrig)		75.00
		Sub Total		3899.50
		Tax @ 6.4%		156.80
				4056.30

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION

SALES TAX ESTIMATED TOTAL 4156.30

AUTHORIZATION Dale Faith

TITLE 225161

DATE