

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
August 19, 2008    August 20, 2008    December 22, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23276-00-00  
County: Johnson  
NE    SW    NW    SE    Sec. 8 Twp. 14 S. R. 22  East  West  
1690 feet from (S) N (circle one) Line of Section  
2160 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 94  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
Total Depth: 941' Plug Back Total Depth: 921'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 921  
feet depth to surface w/ 132 sx cmt.

**Drilling Fluid Management Plan** A1+ II NR 3-3-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: January 7, 2009  
Subscribed and sworn to before me this 7<sup>th</sup> day of January, 2009  
Notary Public: Maureen Efton  
Date Commission Expires: 9/18/2010

Maureen Efton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (JK 113)

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2009

Operator Name: Energex Kansas, Inc. Lease Name: Voigts Well #: 94  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="font-size: 2em; text-align: center;">ATTN.</p> <div style="text-align: right; font-family: cursive;">                       1/13/09                 </div>
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	18	
Production	5 7/8"	2 7/8"	5.8#	921'	O.W.C.	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	848-862'	200 gal. 15% HCL	848-862'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2009

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 08/20/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 94
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23276-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1690' FSL, 2160' FEL
Spud: 08/19/08      T.D.: 08/20/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil/Clay	0	28	Shale	336	343
River Gravel	28	32	Lime	343	365
Lime	32	55	Shale	365	369
Shale/Black Shale	55	63	Lime	369	372
Lime	63	71	Shale	372	378
Shale	71	75	Lime	378	384
Lime	75	76	Shale	384	535
Shale	76	81	Lime	535	537
Lime	81	93	Shale	537	543
Shale	93	111	Lime	543	544
Lime	111	133	Shale	544	558
Shale	133	136	Lime	558	562
Lime	136	185	Shale	562	565
Shale	185	226	Lime	565	568
Lime	226	236	Shale	568	577
Shale	236	255	Lime	577	580
Lime	255	261	Shale	580	617
Shale	261	265	Lime	617	622
Lime	265	278	Shale/Red Shale	622	636
Shale	278	282	Shale	636	650
Lime	282	284	Lime	650	652
Shale	284	300	Shale	652	755
Lime	300	301	Lime	755	759
Shale	301	311	Shale	759	849
Lime	311	317	Oil Sand	849	860
Shale	317	319	Shale	860	941
Lime	319	336	T.D. 941'		

Surface bit: 9 7/8"      Length: 40'      Size: 7"      Cement: 18 sx circ. To surface  
 Drill bit: 6"      T.D.: 941'      Long String: 2 7/8" set at 921'

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION  
 WICHITA, KS

