KANSAS CORPORATION COMMISSIO PIGINAL

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741	API No. 15 - 091-23276-00-00,
Name: EnerJex Kansas, Inc.	County: Johnson
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive	NE_SW_NW_SE_Sec. 8 Twp. 14 S. R. 22 East West
City/State/Zip: Overland Park, KS 66210	feet from \$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Purchaser: _ Shell Trading U. S. Company	2160 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 754.7738	(circle one) NE (SE) NW SW
Contractor: Name: Birk Petroleum	Lease Name: Voigts Well #: 94
License: 31280	Field Name: Gardner
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1000' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 941' Plug Back Total Depth: 921'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas _✓_ ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 921
Operator:	feet depth to surface w/ 132 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A!+ II NW 3-3-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
August 19, 2008 August 20, 2008 December 22, 2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	Maureen Elton
Signature: 7 large settell My Appt	Ary Public State of Kansas Expires 9/18/20/0 KCC Office Use ONLY
Title: Compliance Coordinator Date: January 7, 2009	
278.	If Denied, Yes Date:
Subscribed and sworn to before me thisday of	Wireline Log Received RECEIVED
20 0 9	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: / Lauree Stoo	US Distribution The
Date Commission Expires: 9/8/20/6	JAN 1 2 2009
///	CONSERVATION DIVISION

Operator Name: EnerJex Kansas, Inc.		Lease Name:	Lease Name: Voigts		Well #: 94		
ec Twp	S. R	✓ East	County: John	son			
ested, time tool op emperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shut-in pa along with final cha	ressure reached	static level, hydro	static pressur	res, bottom hole
rill Stem Tests Tak (Attach Additiona		☐ Yes 📝 No		Log Formati	ion (Top), Depth a	ind Datum	Sample
amples Sent to Ge	eological Survey	Yes No	Nan	ne		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		Yes No		4770.			
st All E. Logs Run	:						MV
Gamma Ray/	/Neutron						M/12/09
		CASING Report all strings set-	RECORD N		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	urface 9 7/8" 7"		23.0#	40'	Portland	18	
Production	5 7/8"	2 7/8"	5.8#	921'	O.W.C.	132	
		ADDITIONAL	CEMENTING / SQI	JEEZE RECORD)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION	ON RECORD - Bridge Plug	ıs Set/Type	Acid, Frac	cture, Shot, Cement	Squeeze Record	d
4 SPF	Specify F 848-862'	Footage of Each Interval Per	forated	(Amount and Kind of Material Used) Depth			
+ OFF	040-002			200 gal. 15% I	HCL		848-862'
						KAN	RECEIVED ISAS COMPORATION COMP
UBING RECORD	Size	Set At	Packer At	Liner Run			JAN 1 2 2009 CONSERVATION DIVISIO
ate of First. Besumen	d Production, SWD or E	nhr. Producing Meth	nod		Yes No		WICHITA, KS
		Troducing Well	Flowing	g Pumpin	g Gas Lift	Othe	r (Explain)
stimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wate	er Bb	ols. Ga	as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETION		Production Interv	<i>r</i> al		
Vented Sold	Used on Lease	Open Hole Other (Specil		Pually Comp.	Commingled		

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 08/20/08	Lease: VOIGTS				
Operator: EnerJex Kansas, Inc	Well No.: 94				
7300 W. 110 th St Floor 7	API: 15-091-23276-0000				
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1690' FSL, 2160' FEL				
Spud: 08/19/08 T.D.: 08/20/08	County: Johnson				

Formations	From	То	Formations	From	То
Top Soil/Clay	0	28	Shale	336	343
River Gravel	28	32	Lime	343	365
Lime	32	55	Shale	365	369
Shale/Black Shale	55	63	Lime	369	372
Lime	63	71	Shale	372	378
Shale	71	75	Lime	378	384
Lime	75	76	Shale	384	535
Shale	76	81	Lime	535	537
Lime	81	93	Shale	537	543
Shale	93	111	Lime	543	544
Lime	111	133	Shale	544	558
Shale	133	136	Lime	558	562
Lime	136	185	Shale	562	565
Shale	185	226	Lime	565	568
Lime	226	236	Shale	568	577
Shale	236	255	Lime	577	580
Lime	255	261	Shale	580	617
Shale	261	265	Lime	617	622
Lime	265	278	Shale/Red Shale	622	636
Shale	278	282	Shale	636	650
Lime	282	284	Lime	650	652
Shale	284	300	Shale	652	755
Lime	300	301	Lime	755	759
Shale	301	311	Shale	<i>7</i> 59	849
Lime	311	317	Oil Sand	849	860
Shale	317	319	Shale	860	941
Lime	319	336	T.D. 941'		

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 18 sx circ. To surface Drill bit: 6" T.D.: 941' Long String: 2 7/8" set at 921'

KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUME	BER	<u> 16315</u>
LOCATION_C	9+ta.	Vq
FOREMAN	Alan	Mader

TREATMENT REPORT & FIELD TICKET

BILD OR 2579 Voights #794 B M DOUGHER COSTONER CUSTOMER ENEM TO STATE POODE ON WOLLD STATE POODE ON WOLLD STATE POODE ONE PLANT STATE POODE ON WOLLD SIZE STATE POODE SUURRY WEIGHT SLURRY VOL. SEMANTISS. ON LOCKED COSTON SERVICES OF PRODUCT WHITE PRICE TOTAL ACCOUNT COODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 3700 3700 3700 MILEAGE 368 129.50 3710 30 MILEAGE 368 129.50 3710 3710 30 MILEAGE 368 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710 3710				O LINEI				
COSCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOPE OF SERVICES OF SERVICES	DATE	CUSTOMER# WE	ELL NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTONER ENEMATORY MALLING ADDRESS 7300 W 1/0 TH OTHER NEVER ADDRESS NOTE STATE IPCODE OVER ADDRESS TRUCK # DRIVER TRUC	8.20.08	2579 Voigh	1-5	#194	8	14	122	100
MALLING ADDRESS 7300 W 1071 CITY OVERLAND FORK KS (4510) DUEN GAIN FORK KS (4510) DOB TYPELAND OF 195 HOLE SIZE J B HOLE DEPTH 940 CASING SIZE & WEIGHT J B CASING BUTCH FOR THE SLURRY VOL. WATER BAINS SLURRY WEIGHT SLURRY VOL. WATER BAINS RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B COPE MIX PSI REMARKS: CHACKA CASING SIZE & WEIGHT J B COPE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B COPE MIX PSI REMARKS: CHACKA CASING SIZE & WEIGHT J B COPE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B COPE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE RATE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE REMARKS: CHACKA CASING SIZE & WEIGHT J B SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	1 5	9						
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DVEY COLD FORK KS (1310) DISPLACEMENT STATES HOLE SIZE 1/8 HOLE DEPTH 940 CASING SIZE & WEIGHT 1/8 CASING DEPTH 949 DRILL PIPE TUBING OTHER SURRY WEIGHT SURRY VOL WATER gal/sk CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: C h C KCk C a sins Joph Mixed to pumped 200 all The shipe fallowed by 138 sx owl C:rcytoted CCUL nt. Flushed ample humped 2 places to Casins TO Will held 600 PSI, Closed 1/2/US. ACCOUNT CODE 3406 30 MILEAGE 368 925.00 3406 30 MILEAGE 368 194.50 3407 Aim to maileage 368 194.50 3502 4 2 8044 369 369 369 1188 200 329 369 360 1188 200 329 369 374.00 1188 200 329 369 374.00 NAMENCE COMPONITION OF SALES TAX 1/48.74				_	368	Kent		
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CASING DEPTH 919 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: C h C CKCh Casins Jophn Mixed + pumpel 200 del To flush hole followed by 132 sx owl Circulated CEMENT Flushed Amp. Pumped 2 glugs to Casins T) Will held 600 /SI, Closel value. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE 340 3406 30 MILEAGE 367 3407 3406 30 MILEAGE 368 3470 3497 3400 315.00 31833 3202 315.00 34400 4402 4402 348 plus 340 SALESTAX 148.74	Overlan	d Pank 165	66210	_]	FQ3	Gerids		
CASING DEPTH 914 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE REMARKS: C. T. C.	JOB TYPE	STY 195 HOLE SIZE	57/8	HOLE DEPTH	940	CASING SIZE & V	WEIGHT 2	18
SLURRY WEIGHT SLURRY VOL WATER Gallsk CEMENT LEFT IN CASING DISPLACEMENT TO DISPLACEMENT PSI MIX PSI RATE REMARKS: O'LCKCA CAS'US SEPTH M'Xed & pumped 200 gol to 12 fly 1 hole followed by 132 sx own C'rayleted C'MENT Tughed Amp! fumped 2 plugs to Casins T) Will held 800 /31, Closed Jalues. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 37/06 30 MILEAGE 368 109.50 31/02				_TUBING			OTHER	
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REMARKS: Checked casins depth Mixed & pumped 200 del cel to flags have followed by 132 sx owl. Circulated cement flushed rump. Jumped 2 plugs to casins TI will neld 600 /3I. Clasel 1/9/08. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 3HD JUMP CHARGE 368 225.00 MILEAGE 368 109.50 3HD 7 MILEAGE 369 109.50 3H		_					<u> </u>	
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136 136 000 2244.00 46.0		200						3400
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Sub. 3.87330 RECEIVED KANSAS CONFORATION COMMISSION JAM 1.2 2003 L. 49 SALES TAX 148.74	4402	2	2 /2	1/4				4/ 00
Sub. 387333 RECEIVED RECEIVED MISSION MANSAS CONFORMATION COMMISSION JAN 12 2003 CONSERT OF SALES TAX 148.74			1 4	-143		•		74.00
MANSAS CORPORATION COMMISSION JAN 1 2 2003 GLASER. 37 La, 4% SALES TAX 148.74			-				,	2 0 5 2 0
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