

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

August 7, 2008	August 11, 2008	December 22, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23271-00-00

County: Johnson

NW SE NW SE Sec. 8 Twp. 14 S. R. 22 East West

1700 feet from (S) N (circle one) Line of Section

1810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Voigts Well #: 73

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: 994' Kelly Bushing: _____

Total Depth: 910' Plug Back Total Depth: 892'

Amount of Surface Pipe Set and Cemented at 41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 892

feet depth to surface _____ w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II ncr 3-3-09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily-abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: January 6, 2009

Subscribed and sworn to before me this 6 day of January, 2009.

Notary Public: Michelle R. White

Date Commission Expires: 6-2-2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 73
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gammy Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	41'	Portland	16	
Production	5 7/8"	2 7/8"	5.8#	892'	O.W.C.	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	838-848'	200 gal. 15% HCL	838-848'

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/11/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 73
7300 W. 110 th St Floor 7	API: 15-091-23252-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1700' FSL, 1810' FEL
Spud: 08/07/08 T.D.: 08/11/08 12.22	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	13	Lime	549	553
River Gravel	13	23	Shale	553	714
Lime	23	27	Lime	714	716
Shale	27	28	Shale	716	748
Lime	28	48	Lime	748	750
Black Shale	48	54	Shale	750	772
Lime	54	85	Coal	772	773
Shale	85	104	Shale	773	797
Lime	104	176	Lime	797	798
Shale	176	179	Shale	798	836
Lime	179	180	Cap	836	837
Shale	180	216	Oil Sand	837	838
Lime	216	227	White Shale	838	840
Shale	227	245	Oil Sand	840	850
Lime	245	267	Shale	850	910
Shale	267	271	T.D. 910'		
Lime	271	273			
Shale	273	302			
Lime	302	308			
Shale	308	310			
Lime	310	327			
Shale	327	336			
Lime	336	360			
Shale/Black Shale	360	363			
Shale	363	369			
Lime	369	376			
Shale	376	549			

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WELL REG.

Surface bit: 9 7/8" Length: 41' Size: 7" Cement: 16 sx circ. To surface
Drill bit: 6" T.D.: 910' Long String: 2 7/8" set at 892'

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16231

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-08	2579	Weights # 73	8	14	22	WJ

CUSTOMER
Energex

MAILING ADDRESS
7300 W 110th

CITY
Overland Park

STATE
KS

ZIP CODE
66210

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
369	Gary A		
303	Chuck B		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 900 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 890 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.6 gpm

REMARKS: Checked casing depth. Mixed + pumped 200# gel followed immediately by 115 rx OWC cement. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	890'	Casing footage	368	-
5407	min	ten mileage	503	315.00
5502C	2 1/2	80 vac	369	250.00
1118.B	200	gel		34.00
1126	115	owc		1955.00
4402	2	2 1/2 plug		46.00
			545	3634.50
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CONSERVATION DEPARTMENT WICHITA, KS				
			6.4%	130.24
				ESTIMATED TOTAL

AUTHORIZATION [Signature]

TITLE 224686

DATE 3764-01