

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 24, 2008</u>	<u>June 25, 2008</u>	<u>December 22, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23268-00-00
County: Johnson
NE SE NW SE Sec. 8 Twp. 14 S. R. 22 East West
1700 feet from (S) N (circle one) Line of Section
1470 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 74
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 875'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 875
feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan AII II NR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 6, 2009
Subscribed and sworn to before me this 6 day of January,
20 09.
Notary Public: Michelle R. White
Date Commission Expires: 6-2-2009

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2009

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 74
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	875'	O.W.C.	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	834-842'	200 gal. 15% HCL	834-842'

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 06/25/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 74
7300 W. 110 th St Floor 7	API: 15-091-23268-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1700' FSL, 1470' FEL
Spud: 06/24/08 T.D.: 06/25/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	15	Shale	346	351
Lime	15	21	Lime	351	356
Lime	21	37	Shale	356	358
Black Shale	37	44	Lime	358	365
Lime	44	52	Shale	365	517
Shale	52	63	Lime	517	522
Lime	63	77	Shale	522	539
Shale	77	94	Lime	539	544
Lime	94	122	Shale	544	557
Shale	122	123	Lime	557	559
Lime	123	166	Coal	559	562
Shale	166	206	Lime	562	563
Lime	206	216	Shale	563	580
Shale	216	234	Lime	580	584
Lime	234	239	Shale	584	603
Shale	239	245	Lime	603	605
Lime	245	260	Shale	605	645
Black Shale	260	262	Lime	645	647
Lime	262	265	Shale	647	726
Shale	265	281	Gas Sand	726	737
Lime	281	283	Coal	737	741
Shale	283	291	Shale	741	770
Lime	291	297	Coal	770	775
Shale	297	299	Shale	775	831
Lime	299	316	Oil Sand	831	842
Black Shale	316	323	Shale	842	889
Lime	323	346	T.D. 889'		

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
Drill bit: 6" T.D.: 889' Long String: 2 7/8" set at 874.50'

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CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16150

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-25-08	2579	Volights #74	8	14	22	JO
CUSTOMER Enerjex			TRUCK #			
MAILING ADDRESS 7300 W 110th			576	Alan M	TRUCK #	DRIVER
CITY Overland Park			495	Casey K		
STATE KS			369	Bill Z		
ZIP CODE 66210			510	Brett B		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 888 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 875 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Checked depth Mixed + pumped 200# gel followed by 126 sr OWC. Circulated cement. Flushed pump. Pumped plugs to casing TD. Well held 800 PSI. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	495.00
5406	30	MILEAGE	495	109.50
5402	875'	Casing Footage	495	-
5407	min	ton mileage	510	315.00
5502C	2hr	80vac	369	200.00
1118B	200#	gel		34.00
1125	126sx	OWC		2142.00
4402	2	2 7/2 plug		46.00
			RECEIVED	3771.50
			KANSAS CORPORATION	
			JAN 09 2009	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	142.21
			ESTIMATED	
			TOTAL	3913.71

AUTHORIZATION

[Signature]

TITLE

223034

DATE

6.4%