

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                        |                                         |
|-----------------------------------|------------------------|-----------------------------------------|
| <u>October 6, 2008</u>            | <u>October 9, 2008</u> | <u>December 22, 2008</u>                |
| Spud Date or<br>Recompletion Date | Date Reached TD        | Completion Date or<br>Recompletion Date |

API No. 15 - 091-23308-00-00  
County: Johnson  
NW - SW - NW - SE Sec. 8 Twp. 14 S. R. 22  East  West  
1700 feet from (S) N (circle one) Line of Section  
2540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 112  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 998' Kelly Bushing: \_\_\_\_\_  
Total Depth: 953' Plug Back Total Depth: 941'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 941  
feet depth to surface w/ 132 sx cm.

Drilling Fluid Management Plan Alt II ncr 3-3-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: January 8, 2009  
Subscribed and sworn to before me this 8 day of January,  
2009.  
Notary Public: Michelle R White  
Date Commission Expires: 6/2/2009

MICHELLE R. WHITE  
Notary Public  
State of Kansas  
My Appointment Expires 6/2/09

KCC Office Use ONLY  
N Letter of Confidentiality Received  
If Denied. Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution (JK 1/3) **JAN 12 2009**  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 112  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                         |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>Gamma Ray/Neutron</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br><div style="text-align: center; font-size: 2em; font-weight: bold;">ATTD.</div> <div style="text-align: right; font-size: 1.5em; font-family: cursive;">                     [Signature]<br/>                     11/2/09                 </div> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                |              |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                |              |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface                                                                             | 9 7/8"            | 7"                        | 23.0#            | 21'           | Portland       | 10           |                            |
| Production                                                                          | 5 5/8"            | 2 7/8"                    | 5.8#             | 941'          | O.W.C.         | 132          |                            |
|                                                                                     |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD                                                                                                                            |                  |                |             |                            |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                                                                                                                                                         | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|                                                                                                                                                                  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth    |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|----------|
| 4 SPF          | 856-866'                                                                                  | 200 gal. 15% HCL                                                                  | 856-866' |
|                |                                                                                           |                                                                                   |          |
|                |                                                                                           |                                                                                   |          |

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|                                                  |           |         |                                                                                                                                                               |               |                                                                    |                                      |  |
|--------------------------------------------------|-----------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|--------------------------------------------------------------------|--------------------------------------|--|
| TUBING RECORD                                    |           | Size    | Set At                                                                                                                                                        | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION<br>WICHITA, KS |  |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |                                                                    |                                      |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.                                                                                                                                                   | Gas-Oil Ratio | Gravity                                                            |                                      |  |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

|                                      |                                                    |
|--------------------------------------|----------------------------------------------------|
| <b>DATE: 10/09/08</b>                | <b>Lease: VOIGTS</b>                               |
| Operator: EnerJex Kansas, Inc        | Well No.: 112                                      |
| 7300 W. 110 <sup>th</sup> St Floor 7 | API: 15-091-23308-0000                             |
| Overland Park, Ks 66210              | Description: 8-14-22 Jo. Co.; 1700' FSL, 2540' FEL |
| Spud: 10/06/08      T.D.: 10/09/08   | County: Johnson                                    |

| <b>Formations</b> | <b>From</b> | <b>To</b> | <b>Formations</b> | <b>From</b> | <b>To</b> |
|-------------------|-------------|-----------|-------------------|-------------|-----------|
| Top Soil/Clay     | 0           | 13        | Shale             | 313         | 315       |
| River Gravel      | 13          | 18        | Lime              | 315         | 331       |
| Lime              | 18          | 25        | Shale             | 331         | 339       |
| Shale             | 25          | 33        | Lime              | 339         | 369       |
| Lime              | 33          | 47        | Shale             | 369         | 374       |
| Shale/Black Shale | 47          | 54        | Lime              | 374         | 380       |
| Lime              | 54          | 64        | Shale             | 380         | 556       |
| Shale             | 64          | 71        | Lime              | 556         | 561       |
| Lime              | 71          | 87        | Shale             | 561         | 563       |
| Shale             | 87          | 119       | Lime              | 563         | 565       |
| Lime              | 119         | 128       | Shale             | 565         | 573       |
| Shale             | 128         | 138       | Lime              | 573         | 575       |
| Lime              | 138         | 180       | Shale             | 575         | 597       |
| Shale             | 180         | 220       | Lime              | 597         | 601       |
| Lime              | 220         | 227       | Shale             | 601         | 615       |
| Shale             | 227         | 228       | Lime              | 615         | 620       |
| Lime              | 228         | 232       | Shale             | 620         | 855       |
| Shale             | 232         | 252       | Oil Sand          | 855         | 863       |
| Lime              | 252         | 256       | Shale             | 863         | 953       |
| Shale             | 256         | 260       | T.D. 953'         |             |           |
| Lime              | 260         | 277       |                   |             |           |
| Shale             | 277         | 279       |                   |             |           |
| Lime              | 279         | 280       |                   |             |           |
| Shale             | 280         | 297       |                   |             |           |
| Lime              | 297         | 299       |                   |             |           |
| Shale             | 299         | 307       |                   |             |           |
| Lime              | 307         | 313       |                   |             |           |

Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 10 sx circ. To surface  
 Drill bit: 6"      T.D.: 953'      Long String: 940.50' of 2 7/8"

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JAN 12 2009

CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19778  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

| DATE                               | CUSTOMER #  | WELL NAME & NUMBER | SECTION | TOWNSHIP     | RANGE   | COUNTY                |              |
|------------------------------------|-------------|--------------------|---------|--------------|---------|-----------------------|--------------|
| 10/9/08                            | 2579        | Voights #112       | 8       | 14           | 22      | J6                    |              |
| CUSTOMER<br>Enerjex Resources Inc  |             |                    | TRUCK # | DRIVER       | TRUCK # | DRIVER                |              |
| MAILING ADDRESS<br>7300 W 110th St |             |                    | 506     | Fred         |         |                       |              |
| CITY<br>Overland Park              |             |                    | 368     | Bill         |         |                       |              |
| STATE<br>KS                        |             |                    | 370     | Ken          |         |                       |              |
| ZIP CODE<br>66210                  |             |                    | 237     | Arden        |         |                       |              |
| JOB TYPE                           | Long string | HOLE SIZE          | 5 7/8   | HOLE DEPTH   | 930'    | CASING SIZE & WEIGHT  | 2 7/8 EUE    |
| CASING DEPTH                       | 936'        | DRILL PIPE         |         | TUBING       |         | OTHER                 |              |
| SLURRY WEIGHT                      |             | SLURRY VOL         |         | WATER gal/sk |         | CEMENT LEFT in CASING | 2-2 1/2 Plug |
| DISPLACEMENT                       | 5.44        | DISPLACEMENT PSI   |         | MIX PSI      |         | RATE                  | 4 BPM        |

REMARKS: Check casing depth w/ wireline. Mix Pump 200# Premium Gel Flush. Mix Pump 132 SKS OWC Cement. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing to use 4 BBLs Fresh Water Pressure to 700\* PSI. Shut in casing.

Birk Well Services

Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT                                                               | UNIT PRICE | TOTAL   |
|--------------|-------------------|--------------------------------------------------------------------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Cement Pump                                                                          | 368        | 925.00  |
| 5406         | 30 mi             | MILEAGE Pump Truck                                                                               | 368        | 1095.00 |
| 5407         | Minimum           | Ton Mileage                                                                                      | 337        | 315.00  |
| 5502         | 2 hrs             | 80 BBL Vac Truck                                                                                 | 370        | 200.00  |
| 1126         | 132 SKS           | OWC Cement                                                                                       |            | 2244.00 |
| 1118B        | 200*              | Premium Gel                                                                                      |            | 34.00   |
| 4402         | 2                 | 2 1/2" Rubber Plugs                                                                              |            | 46.00   |
|              |                   | Sub Total                                                                                        |            | 3873.50 |
|              |                   | Tax @ 6.4%                                                                                       |            | 148.74  |
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Flavin 3737

AUTHORIZATION Brian Fiebler

TITLE 226497

SALES TAX ESTIMATED TOTAL 4022.24  
DATE [Signature]