

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>August 21, 2008</u>	<u>August 22, 2008</u>	<u>December 22, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23294-00-00
County: Johnson
SE SW NW SE Sec. 8 Twp. 14 S. R. 22 East West
1350 feet from (S) N (circle one) Line of Section
2160 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 100
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 1003' Kelly Bushing: _____
Total Depth: 953' Plug Back Total Depth: 932'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 932
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan A11 II NR 3-3-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 8, 2009
Subscribed and sworn to before me this 8 day of January, 2009.
Notary Public: Michelle R. White
Date Commission Expires: 6/2/09

MICHELLE R. WHITE
Notary Public
State of Kansas
My Appointment Expires 6/2/09

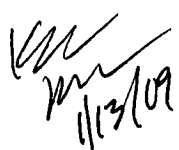
KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 100
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold;">ATD.</div> <div style="text-align: right; font-size: 1.5em; font-weight: bold;">  </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	18	
Production	5 5/8"	2 7/8"	5.8#	932'	O.W.C.	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	856-866'	200 gal. 15% HCL	856-866'

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 2009

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 08/22/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 100
7300 W. 110 th St Floor 7	API: 15-091-23294-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1350' FSL, 2160' FEL
Spud: 08/21/08 T.D.: 08/22/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	24	Lime	350	371
River Gravel	24	37	Shale	371	375
Lime	37	57	Lime	375	378
Shale/Black Shale	57	67	Shale	378	383
Lime	67	75	Lime	383	389
Shale	75	85	Shale	389	561
Lime	85	98	Lime	561	567
Shale	98	106	Shale	567	584
Lime	106	147	Lime	584	588
Shale	147	149	Shale	588	605
Lime	149	190	Lime	605	609
Shale	190	230	Shale	609	624
Lime	230	241	Lime	624	629
Shale	241	253	Shale/Red Shale	629	643
Lime	253	265	Shale/Lime	643	647
Shale	265	269	Shale	647	654
Lime	269	282	Lime	654	658
Shale	282	285	Shale	658	707
Lime	285	287	Lime	707	709
Shale	287	304	Shale	709	855
Lime	304	305	Oil Sand	855	865
Shale	305	314	Shale	865	953
Lime	314	321	T.D. 953'		
Shale	321	324			
Lime	324	341			
Shale	341	347			
Coal	347	350			

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2009
CONSERVATION DIVISION
WICHITA, KS

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 18 sx circ. To surface
Drill bit: 6" T.D.: 953' Long String: 2 7/8" set at 932'

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16348
 LOCATION Ottawa KS.
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/22/88	2579	Vaught # 100	8	14	22	50
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Enerjex Resources LLC			506	Fred		
MAILING ADDRESS			368	Ken		
7300 W 110th St			369	Brett		
CITY	STATE	ZIP CODE	503	Gerid		
Overland Park	KS	66210				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 940 CASING SIZE & WEIGHT 2" EUE
 CASING DEPTH 528 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2-2 1/2" Plugs
 DISPLACEMENT 5.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: check casing depth w/wireline. Mix & Pump 200# Gel
 Flush. Mix & Pump 115 sks OWC Cement. Cement
 to surface. Flush pump & lines clean. Displace 2-2 1/2"
 rubber plugs to casing TD w/5.4 BBL fresh water.
 Pressure to 700# PSI. Shut in casing

Fred Mader

Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		925.00
5406	30 mi	MILEAGE Pump Truck 368		1095.00
5407	Minimum	Tor Mileage 503		315.00
5502C	2 hrs	60 BBL Vac Truck 369		200.00
1126	115 sks	OWC Cement		1955.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs		46.00
		Sub Total		3584.00
		Tax @ 6.4%		130.24

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2009

CONSERVATION DIVISION
 WICHITA, KS SALES TAX
 ESTIMATED TOTAL

3714.24

AUTHORIZATION Birk Services

TITLE 225119

DATE _____